1	BUREAU OF OCEAN ENERGY MANAGEMENT
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4	Programmatic Environmental Impact Statement
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7	Public Meeting
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10	April 25, 2012; 1:00 p.m.
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13	Doubletree Hotel, Annapolis, Maryland
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16	PANEL MEMBERS:
17	James Bennett
18	Meghan Butterworth
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24	Reported by
25	David Corbin
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TRANSCRIPT OF PROCEEDINGS 1 2. JAMES BENNETT: Good afternoon. Ask if 3 we can get started. I want to welcome you all here to this public hearing on the Programmatic 4 My name is Jim Bennett, I'm the 5 Draft EIS. chief of the division of Environmental 7 Assessment with the Bureau of Ocean Energy 8 Management at headquarters. Just safety first. The quickest exits are right out the doors that 9 10 you came in. The restroom, women's room is 11 down to the right and the men's room is a 12 little bit beyond that. We are the Bureau of 13 Ocean Energy Management. We are a bureau 14 within the United States Department of the 15 Interior. We're responsible for the 16 development of resources at the outer 17 continental shelf and environmental protection 18 thereof. We're here to take your comments on 19 the programmatic EIS. We appreciate your being 20 here. I do want to mention several people who 2.1 are here because we're here to take your 22 comments, but if you have questions or issues 23 that you want to discuss in greater detail, we 2.4 have some subject matters experts here. 25 includes Meghan Butterworth, up here on the

- 1 panel, a marine biologist. Brian Jordan, stand
- 2 up, say hi, who is an archeologist with our
- 3 office. And then we also have Blossom
- 4 Robertson. Is she here. She is outside. She
- 5 is our public affairs individual. And from our
- 6 contractors, Continental Shelf Associates, the
- 7 deputy project manager, Kim Olsen. And outside
- 8 is Robin Sherrik. Did I forget anybody. Okay.
- 9 Before we get to your comments, we do want
- 10 to take just a minute to go through what the
- 11 EIS is and what it says. We have a brief
- 12 presentation here. And we have a number of
- 13 public meetings scheduled on this draft EIS.
- 14 We started in Jacksonville last week and we
- 15 will be finishing up on Friday in Atlantic
- 16 City, New Jersey. We have distributed the
- 17 draft programmatic EIS for a 60 day comment
- 18 period. Notice of availability was in the
- 19 Federal Register on March 30th, and we're here
- 20 to record and collect your comments on the
- 21 Draft Programmatic Environmental Impact
- 22 Statement. Public input is a very important
- 23 part of the process under the National
- 24 Environmental Policy Act. Comments directly
- 25 and specifically on the EIS are a particular

- 1 benefit to us so we can ensure that we have the
- 2 best available information to provide to
- 3 decision makers on whether or not to go forward
- 4 with this proposed action.
- 5 The EIS exams the potential environmental
- 6 impact of various G&G, geological and
- 7 geophysical, activities in the Mid and South
- 8 Atlantic. And we also identify a number of
- 9 mitigating measures that we believe may be
- 10 useful in pursuing any particular action. And,
- 11 again, the purpose is to provide the best
- 12 available information to our decision makers.
- 13 This graphic shows the interest that has been
- 14 expressed by industry through, I believe it's
- 15 eight applications, to do seismic surveys.
- 16 Darker area is where the overlap is between the
- 17 different requests. This is in the
- 18 Mid-Atlantic region. There we go.
- 19 Mid-Atlantic region and the South Atlantic
- 20 region. The outer continental shelf extends
- 21 from three miles offshore out to the extent of
- 22 the EEZ, which is 200 miles offshore. And we
- 23 are also including potential impacts in this
- 24 area here, which under the law of the sea would
- 25 be the extended outer continental shelf which

- 1 may be pursued by the United States at some
- 2 future date.
- 3 The types of G&G activities that we're
- 4 looking at are geological, which involve actual
- 5 coring and sampling of the sea floor, as well
- 6 as deep stratigraphic tests. Although these
- 7 are drilling, they are not -- it is not
- 8 exploratory drilling. No one can pursue
- 9 detailed exploration or production without
- 10 obtaining a lease. At the present time the
- 11 five year program does not contain a lease sale
- 12 in the Mid or South Atlantic for the next five
- 13 year period. Geophysical, and I'm not the
- 14 expert on this, but this is two and three
- 15 dimensional seismic activities, control source
- 16 electromagnetic surveys, side scan,
- 17 echosounder, sidescan sonar and boomers. And
- 18 gravity and magnetic surveys. We have impact
- 19 producing factors both from routine operations
- 20 such as active acoustic sound sources, drilling
- 21 and coring, and also the possibility of
- 22 accidental effects such as oil spills from
- 23 vessels conducting these activities. The
- 24 environmental resources that we are most
- 25 concerned with and focused on at the present

- 1 time are benthic communities, fish and
- 2 fisheries. These are the resources that are
- 3 addressed in the environmental impact
- 4 statement. Marine mammals, sea turtles,
- 5 coastal and marine birds, protected species
- 6 under the endangered species act, and a number
- 7 of socio economic issues including the
- 8 possibility of munitions and shipwrecks.
- 9 Part of the purpose of the environmental
- 10 impact statement is to identify -- probably the
- 11 most important purpose is to identify
- 12 alternatives that might be pursued other than
- 13 the proposed action. We have three
- 14 alternatives in the EIS at the present time.
- 15 Alternative A is the areas that we talked about
- 16 earlier with mitigating measures to include
- 17 time area closures for Northern Right Whales
- 18 seasonal management areas and provision of
- 19 notices to lessees and operators, also known as
- 20 NTL's, for current practices that are going on
- 21 in the Gulf of Mexico, including marine mammal
- 22 observers, vessel strike avoidance, marine
- 23 trash and debris awareness. Alternative B
- 24 includes all of the mitigation identified in
- 25 alternative A as well as the expansion of the

- 1 time area closures from Northern Right Whales
- 2 and a closure area for the nesting sea turtles
- 3 off of Florida. Separation -- it also includes
- 4 the separation between simultaneous seismic
- 5 surveys to avoid the potential impacts
- 6 associated with those compound activities. And
- 7 also requiring passive acoustic monitoring.
- 8 Also included in the EIS is a no action
- 9 alternative as required under the National
- 10 Environmental Policy Act, which is to take no
- 11 action on the permit applications that we have,
- 12 but it would leave seismic activities available
- 13 for the renewable energy program, which is
- 14 quite a bit different than the deep seismic
- 15 that we're talking about off in deeper waters.
- I mentioned the time area closures under
- 17 alternative A, including those for the Right
- 18 Whale here, the Mid-Atlantic seasonal
- 19 management and the Southeast seasonal
- 20 management, which are November -- in November
- 21 and April. Alternative B also includes a sea
- 22 turtle closure area down here, which is a very
- 23 rich area for sea turtle activity. And an
- 24 additional 20-mile closure zone. And -- well,
- 25 two additional 20-mile closure zones at

- 1 different time periods. This is the area that
- 2 would be specific to the sea turtle closure
- 3 basically off of Cape Canaveral.
- 4 So this is a chart that identifies the
- 5 different mitigating measures and what are --
- 6 which is included under each alternative.
- 7 Basically there's a fundamental level of
- 8 mitigation for alternative A, that mitigation
- 9 is expanded in alternative B, and of course for
- 10 the most part in alternative C under no action
- 11 it's not applicable.
- 12 We defined different impact levels to our
- 13 environmental resources, and this identify --
- 14 from a scale of negligeable up to major. This
- 15 identifies for the major resource categories
- 16 what our determinations have been, and they
- 17 range from negligible, which is probably the
- 18 most common, through minor to moderate. We
- 19 also conduct consultations under the endangered
- 20 species act, which we do through and during the
- 21 NEPA process. And there are other
- 22 consultations as well that occur as a result of
- 23 National Historic Preservation Act and the
- 24 Marine Mammal Protection Act. Although that's
- 25 technically not a consultation.

Next step. We're in the middle of 1 Okay. 2 the comment period which is going to end at the 3 end of May. We're going to revise the final and programmatic EIS, and then issue it, 4 publish it. And during that time hopefully we 5 will have completed our environmental 6 7 consultations and sometime in November we anticipate a record of decision as to the 8 permits that have been submitted. Again, the 9 10 comment period closes on May 30th. Comments 11 collected at this meeting can be oral. We are 12 asking you to self police your comments to 13 three minutes apiece so we can be sure that 14 everybody gets an opportunity. At the end of 15 the -- at the end of everyone who wishes to 16 speak, after everyone has had a chance to 17 speak, we will open it up again so that if you 18 wish to extend your comments or if someone else wishes to speak, they will have the 19 20 opportunity. You can find a draft programmatic 21 EIS on the web. And you can also mail in your 22 The address is there and it's also comments. 23 on the web to Gary Goeke at our regional office

> Huseby, Inc. 1230 West Morehead Street, #408, Charlotte, NC 28208

in New Orleans, who is the primary coordinator

of this effort. With that, I'm going to open

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25

- 1 it up to comments from the floor. Again, I
- 2 would ask that you self police to about three
- 3 minutes apiece. I would ask that you direct
- 4 your comments to the panel. Do you have a
- 5 question.
- 6 AUDIENCE: What if we have a question
- 7 about your presentation.
- 8 JAMES BENNETT: We can provide a
- 9 clarification if something wasn't clear as far
- 10 as the facts are concerned. Go ahead.
- 11 AUDIENCE: The page that, your examples of
- 12 impacts.
- 13 JAMES BENNETT: Yes.
- 14 AUDIENCE: I was just curious, who is it
- 15 who determines -- which party or parties
- 16 determine negligible, moderate for each species
- 17 mentioned.
- JAMES BENNETT: We have a team of subject
- 19 matter experts in the Bureau of Ocean Energy
- 20 Management in conjunction with our expertise
- 21 through the consulting firm of Continental
- 22 Shelf Associates that has prepared the draft
- 23 EIS, and that team is the team that identifies
- 24 what the conclusions are. And those terms --
- 25 this just summarizes the terms. Those terms

- 1 are defined in the impact statement to know
- 2 what exactly it means. Yes, sir.
- 3 AUDIENCE: Just a quick question.
- 4 Alternative c means that you're not permitting
- 5 any seismic testing; is that right?
- 6 JAMES BENNETT: We're not taking any
- 7 action on the applications that we have.
- 8 AUDIENCE: Effectively they are turned
- 9 down.
- 10 JAMES BENNETT: Correct. It does not
- 11 apply to some of the seismic activities that
- 12 might be associated with renewable energy
- 13 projects, but for the most part the
- 14 applications that are in would not be pursued.
- 15 I say for the most part. None of the
- 16 applications that are in would be pursued.
- 17 Okay. Yes.
- 18 AUDIENCE: When -- you said something
- 19 about lease not for five years. Does that mean
- 20 that there will be no leases for drilling and
- 21 no drilling possible for five years?
- JAMES BENNETT: That's correct.
- 23 AUDIENCE: That could not change.
- JAMES BENNETT: That could not change
- 25 unless the five year plan for the Mid and South

- 1 Atlantic was revised, which requires an entire
- 2 process under the OCS Lands Act as well as new
- 3 environmental analysis.
- 4 AUDIENCE: Is that a high bar?
- 5 JAMES BENNETT: That's a high bar. You
- 6 can call that a high bar, yes.
- 7 AUDIENCE: Didn't you say that the five
- 8 year plan is in draft plan right now, so it
- 9 hasn't been finalized.
- 10 JAMES BENNETT: Correct.
- 11 AUDIENCE: Could it be changed as a result
- 12 of this.
- JAMES BENNETT: Could it be changed as a
- 14 result of this?
- 15 AUDIENCE: Or in time to accompany this.
- 16 JAMES BENNETT: I doubt that it could be
- 17 done in time. But theoretically it could.
- 18 Really don't see that happening.
- 19 AUDIENCE: The request by the State of
- 20 Virginia to reverse that decision to open up
- 21 these within the next five year period is off
- 22 the table.
- JAMES BENNETT: We have that request but I
- 24 don't know of any plans to change the current
- 25 policy which is not to have a sale in the Mid

- 1 or South Atlantic during the next five year
- 2 period, during the next five year plan. Okay.
- 3 With that, we have a list here of several
- 4 speakers. First one is Matt Flemming. If you
- 5 could state your name for the court reporter
- 6 and address your comments to the panel, we
- 7 would appreciate that.
- 8 MATT FLEMMING: Good afternoon. My name
- 9 is Matt Flemming and I'm the director of
- 10 Maryland's Chesapeake Coastal Service of the
- 11 State Department of Natural Resources. On
- 12 behalf of Secretary John Griffin, let me thank
- 13 you for the opportunity today to communicate
- 14 Maryland's position regarding the proposed
- 15 offshore oil and gas events. Like to draw your
- 16 attention to a letter submitted to Secretary
- 17 Salazar, signed by Governor O'Malley on May 22,
- 18 2017 opposing oil and gas drilling in the
- 19 Mid-Atlantic region, which we will be
- 20 submitting as part of the comments today. We
- 21 will also be submitting additional written
- 22 comments, maybe some technical comments, by the
- 23 federal deadline of May 30. Furthermore, the
- 24 O'Malley administration believes seismic
- 25 testing should not be done until after

- 1 completion of the regional ocean planning
- 2 process called for in the National Ocean Plan
- 3 pursuant to Presidential Executive Order 13547.
- 4 We also -- we believe that the position to
- 5 oppose the G&G surveys at this time does not
- 6 embed BOEM for approving the surveys needed to
- 7 determine sea floor conditions for renewable
- 8 energy installations and marine mammal
- 9 deposits. This is based on our belief that
- 10 BOEM has the authority to approve these
- 11 activities pursuant to existing regulations and
- 12 processes.
- JAMES BENNETT: Thank you. Stephen
- 14 Bruckner.
- 15 STEPHEN BRUCKNER: Good afternoon. My
- 16 name is Stephen Bruckner. I live in McLean,
- 17 Virginia. I came here today to speak in
- 18 opposition to granting a permit for the seismic
- 19 testing of the Atlantic OCS in support of
- 20 potential offshore drilling for oil and gas
- 21 resources. Though important, I will ignore for
- 22 these remarks the unsatisfactory track record
- 23 of oil and gas industries on accidents and
- 24 spills, including BP's deepwater horizon oil
- 25 spill in the Gulf of Mexico, the Chevron oil

- 1 spill off the coast of Brazil and the gas leak
- 2 in the North Sea off the coast of Scotland.
- 3 Together these failures demonstrate the
- 4 industry continues to operative above its level
- 5 of competence and is undeserving of a permit to
- 6 drill for oil and gas in the Atlantic OCS.
- 7 Instead I would focus on the extraordinary
- 8 impact that the proposed seismic testing would
- 9 have upon marine mammals, including the
- 10 endangered species of whale and upon commercial
- 11 fisheries. The proposed seismic testing blast
- 12 large arrays of airguns into the ocean with
- 13 high intensity sound every ten to 12 seconds
- 14 for months at a time as they survey hundreds of
- 15 thousands of miles in the Atlantic OCS. This
- 16 sound energy travels outwards and can be heard
- 17 throughout vast areas of the ocean. This
- 18 interferes with the undersea sound
- 19 communications relied on by marine mammals and
- 20 many fish species that are central for their
- 21 core behaviors, including mating, foraging,
- 22 avoiding predators, navigating and
- 23 communicating. Some whale species
- 24 significantly reduce their foraging and some
- 25 porpoise species demonstrate strong avoidance

- 1 responses 50 miles from an airgun array. These
- 2 effects are experienced over an area as large
- 3 as New York and Pennsylvania combined. To
- 4 appreciate the enormity of this insult, imagine
- 5 if you will the impact of a solar burst of
- 6 energy that made all communications between
- 7 humans ineffective for a period of months for
- 8 all residents of these two states. Granting a
- 9 permit for these activities likely violates the
- 10 Marine Mammal Protection Act of 1972 which
- 11 prohibits the harassment of marine mammals
- 12 where harassment is defined as causing a
- 13 disruption of behavior patterns, including
- 14 migration, breathing, nursing, breeding,
- 15 feeding or sheltering. Technical industry
- 16 literature claims that the development of more
- 17 environmentally sensitive technologies than
- 18 acoustic airguns are well into development and
- 19 could be made commercially available within a
- 20 few years. Given the deficiencies of the
- 21 current technology, and given the harm it
- 22 causes, which likely violates federal law, the
- 23 Department of Interior should not grant such a
- 24 permit and instead require the industry to
- 25 significantly remove its exploration technology

- 1 before reconsidering their application for a
- 2 permit. Thank you.
- JAMES BENNETT: Thank you.
- 4 STEPHEN BRUCKNER: Should I leave a copy.
- 5 JAMES BENNETT: Give it the court reporter
- 6 so we can assure. There we go. Thank you.
- 7 Okay. Holly Hopkins.
- 8 HOLLY HOPKINS: Good afternoon. My name
- 9 is Holly Hopkins and I'm senior policy advisor
- 10 of the American Petroleum Institute. Thank you
- 11 for the opportunity to speak today about this
- 12 programmatic EIS which is part of the issuance
- 13 of permits to conduct geological and
- 14 geophysical study activities on the Atlantic
- 15 OCS. The oil and natural gas industry has a
- 16 long history of working with the Department of
- 17 Interior to develop this country's natural
- 18 resources to the benefit of the U.S. economy
- 19 and all Americans. Our industry stands ready
- 20 to invest in exploration off the Atlantic OCS,
- 21 and the PIPIS is a needed first step to begin
- 22 the process of generating the data that will
- 23 allow for more robust estimates of the
- 24 potential for oil and natural gas development
- 25 in this area. Generating new data is very

- 1 important for the Atlantic OCS given that the
- 2 current estimates are based on decades old data
- 3 and have not benefited from the technological
- 4 advances in seismic surveying and computer
- 5 modeling in use by the industry today.
- 6 Although it is difficult to -- although it is
- 7 difficult to accurately estimate the amount of
- 8 resources without the benefit of drilling,
- 9 current estimates are likely to be
- 10 conservative, given that the industry has shown
- 11 that active exploration and development often
- 12 leads to increased resource estimates.
- 13 However, the belief that moving forward with
- 14 this decision can quickly lead to filling
- 15 information gaps on potential Atlantic OCS oil
- 16 and gas resources is misguided. This gesture
- 17 falls short in initiating forward thinking,
- 18 comprehensive energy policy. In fact the data
- 19 collection activities envisioned by the
- 20 administration will not likely happen unless
- 21 companies are convinced that the prospects for
- 22 leasing in the Atlantic OCS in the near future
- 23 are real. As we all know, current OCS policy
- 24 does not allow for a lease sale in the Atlantic
- 25 until 2017 at the earliest. It is important to

- 1 remember that the Government does not generate
- 2 this data, seismic companies do. And they
- 3 generally do this on a speculative basis hoping
- 4 to sell the data to operators who are looking
- 5 to purchase leases in an area. With no lease
- 6 sale scheduled in the Atlantic and thus no
- 7 potential customers, seismic companies will
- 8 have little incentive to gather new data. Not
- 9 including the North Atlantic Planning Area in
- 10 this PEIS is yet another shortsighted policy
- 11 decision. There is a great deal of interest in
- 12 surveying and eventually developing this area.
- 13 Oil and natural gas companies need geologic and
- 14 geophysical data that they can use to compare
- 15 with geological features in other offshore
- 16 areas where there is current oil and natural
- 17 gas production. Without this new data it is --
- 18 a significant data gap will remain.
- 19 We can create more jobs and generate more
- 20 revenue if allowed to responsibly develop and
- 21 produce here in the United States more of the
- 22 oil and natural gas we need. More development,
- 23 especially on public lands and federally
- 24 controlled waters, requires industry and
- 25 Government share a vision of the potential

- 1 benefits and act as partners to fully realize
- 2 them. The oil and natural gas industry already
- 3 supports 9.2 million U.S. jobs and 7.7 percent
- 4 of the U.S. economy, delivers more than
- 5 86 million a day in revenue to our Government.
- 6 And since 2000 has invested more than
- 7 2 trillion-dollars in U.S. capital projects to
- 8 advance all forms of energy, including
- 9 alternatives. A Wood Mackenize study found --
- 10 excuse me. A Wood Mackenzie study shows that
- 11 developing the offshore areas that have been
- 12 subject to Congressional moratorium until
- 13 recently, as well as resources in Alaska's
- 14 Arctic National Wildlife Refuge, and a small
- 15 portion of currently unavailable federal lands
- in the Rockies would lift U.S. crude oil
- 17 production by as much as 2.8 million barrels
- 18 per day in 2025, equivalent to 30 percent of
- 19 the nation's current imports. It would
- 20 increase natural gas production by
- 21 6.5 billion cubic feet per day in 2025, create
- 530,000 new jobs, and add 206 billion in
- 23 cumulative government revenue by 2025,
- 24 196 billion from the OCS alone.
- We appreciate the opportunity to comment

- 1 on this PIS in the Atlantic, and the oil and
- 2 natural gas industry stands ready to invest in
- 3 state exploration and development of the OCS
- 4 should administrative policies change to take
- 5 full advantage of the opportunities that are
- 6 present. Thank you.
- 7 JAMES BENNETT: Thank you. Doug Ouse.
- 8 DOUG OSS: I'm Doug Ouse from Towson,
- 9 Maryland. And I'm here to speak out against
- 10 the Department of Interior's Bureau of Ocean
- 11 Management's plan to conduct seismic surveys on
- 12 oil and gas exploration, or exploration. The
- 13 potential that the -- damage that these surveys
- 14 could cause to marine life could amount to --
- 15 could hurt industries in fishing that generate
- 16 nearly \$12 billion annually and support over
- 17 220,000 jobs. And it would also put at risk
- 18 tourism and recreational industries that
- 19 generate \$23 billion. Therefore I think it
- 20 would be wise to not do these surveys. Thank
- 21 you.
- JAMES BENNETT: Thank you. Carla Porter.
- 23 CARLA PORTER: My name is Carla Porter.
- 24 I'm from Sunderland, Maryland. Thank you for
- 25 letting me speak. I just wanted to express

- 1 that I am strongly opposed to offshore
- 2 geological and geophysical exploration
- 3 activities because of the dangers it poses on
- 4 marine life. Avoiding activities that will
- 5 harm or kill any more marine mammals is
- 6 significantly more important to me than
- 7 succumbing to today's frenzied pressures to
- 8 reduce gasoline prices by a mere three cents,
- 9 which can take 20 years or more to achieve.
- 10 Therefore I support alternative C. Thank you.
- 11 JAMES BENNETT: Thank you. Okay. That's
- 12 all I have on the list. Did anybody here sign
- 13 up and have not had their name called. If not,
- 14 is there anyone here who would like to speak
- 15 who hasn't had an opportunity to thus far. If
- 16 not, does anyone want to expand their remarks.
- 17 Okay. Not hearing anything, I think we're
- 18 ready to close. I just want to remind everyone
- 19 that the comment period remains open until the
- 20 end of May. Your comments can be submitted
- 21 online, by snail mail. Those are the two basic
- 22 options. We would appreciate your comments,
- 23 it's helpful in the process. And with that we
- 24 will stand adjourned. Thank you.
- 25 (Meeting concluded at 1:31 p.m.)

1	STATE OF MARYLAND	
2	I, David Corbin, a Notary Public in and	
3	for the State of Maryland, do hereby certify that the within named, BOEM PUBLIC MEETING, personally appeared before me at the time and	
4	place herein set according to law.	
5	I further certify that the meeting was recorded stenographically by me and then	
6	transcribed from my stenographic notes to the within printed matter by means of	
7	computer-assisted transcription in a true and accurate manner.	
8		
9	I further certify that the stipulations contained herein were entered into by counsel in my presence.	
10		
11	I further certify that I am not of counsel to any of the parties, not an employee of counsel, nor related to any of the parties, nor	
12	in any way interested in the outcome of this action.	
13	AC MITTING was bond and Make dall Carl Make	
14	AS WITNESS my hand and Notarial Seal this 3rd day of May, 2012, at Centerville, Maryland.	
15		
16		
17	David C. Corbin	
18	Notary Public	
19		
20	My commission expires January 6, 2016	
21		
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