Overview of Environmental Stipulations and Next Steps for Environmental Review of Plans for Offshore Massachusetts

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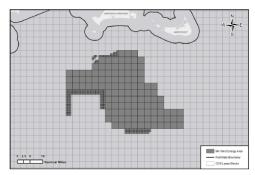
Massachusetts Environmental Assessment (EA)

- * June 4, 2014 Revised EA and Finding of No Significant Impact published
- * EA analyzed:
 - * Lease issuance
 - Site characterization surveys
 - * Site assessment (meteorological towers and buoys)
- EA did <u>not</u> analyze wind energy facilities



Commercial Wind Lease Issuance and Site Assessment Activities on the Atlantic Outer Continental Shelf Offshore Massachusetts

Revised Environmental Assessment



U.S. Department of the Interior Bureau of Ocean Energy Management www.boem.gov



Consultations

- Coastal Zone Management Act
- * Magnuson-Stevens Fishery Conservation and Management Act (Essential Fish Habitat)
- * Endangered Species Act*
- * National Historic Preservation Act (NHPA)*
- * Resulted in lease stipulations

Addendum C: Environmental Lease Stipulations

- * Standard operating conditions part of EA's proposed action
- Developed through environmental review process and consultations
- * Addendum C only addresses activities from lease issuance to the submittal of a plan
- * Additional construction and/or operation stipulations will be included as terms and conditions of plan approval

Environmental Lease Stipulations: Vessel Strike Avoidance Measures

- * Section 4.1.1 of Addendum C
- * All vessels conducting activities in support of plan (i.e. a SAP and/or COP) submittal must:
 - * Maintain a vigilant watch for protected species
 - * Restrict speed to 10 knot in Dynamic Management Area (DMA)
 - Restrict speed to 10 knot from November 1 July 31

Environmental Lease Stipulations: Vessel Strike Avoidance Measures

- * Section 4.1.1.3 4.1.1.6 of Addendum C covers separation distances:
 - 500m from North Atlantic Right Whales
 - * 100m from all other non-delphinoid cetacean(s) (e.g. whales)
 - * 50m from all delphinoid cetacean(s), sea turtles, and pinnipeds (e.g. seals)
 - * Instructions on what to do if a protected species is sighted in a vessel's path or separation distance



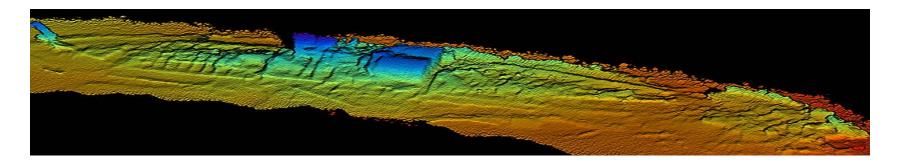


Environmental Lease Stipulations: Archeological Survey Requirements

- * Section 4.2 of Addendum C of the Leases
- Lessee must provide the results of an archaeological survey with its SAP and COP
- Tribal pre-survey meeting
 - * Must be held at least 30-days prior to survey activities
 - * At least 45 days prior to survey activities, the lessee must invite the Narragansett Indian Tribe, the Mashpee Wampanoag Tribe, and the Wampanoag Tribe of Gay Head (Aquinnah)
 - * Lessee and the Qualified Marine Archaeologist will discuss the Lessee's Survey Plan and consider tribal requests to monitor portions of the archaeological survey and the geotechnical exploration activities

Environmental Lease Stipulations: Archeological Survey Requirements

- * Post-review discovery clause (Section 4.4.7)
 - * If a potential archaeological resource is discovered, the Lessee must: halt all seafloor/bottom disturbing activities in the area, notify the lessor within 24 hours, keep the location confidential, and conduct additional investigations as directed by BOEM
 - * BOEM has the obligation (under NHPA) to inform consulting parties if there is a discovery



Environmental Lease Stipulations: HRG and Geotechnical Survey Requirements

- Section 4.3 of Addendum C of the Leases
- * For all vessels conducting activities in support of a plan (i.e. a SAP and/or COP):
 - * Visibility requirements
 - * 200m exclusion zone for cetaceans, pinnipeds, and sea turtles will be monitored by a protected species observer
 - * 500m separation distance for North Atlantic Right Whales
 - * Electromechanical survey equipment ramp-up
 - * Shutdown requirements for protected species entering exclusion zone

Environmental Lease Stipulations: Reporting Requirements



- Section 4.4 of Addendum C
- Report injured or dead protected species (Appendix A)
- Report observed impacts to protected species
- Final report of HRG & Geotech.
 survey activities and
 observations
- Protected species observer reports (Appendix B)

Next Steps: Site Assessment Plans (SAPs)

- * BOEM will determine if MA EA and consultations adequately consider the proposed activities
- * Unless effects are significantly different, no additional NEPA required
- * NHPA Section 106 consultation required
- * NHPA Section 106 finding document per our Programmatic Agreements – 30-day consulting party review



Next Steps: Construction and Operations Plans (COPs)

- * Submitted after SAP
- * BOEM will conduct a site/project specific environmental review, most likely an Environmental Impact Statement, and consultations
- * Additional opportunities for public comment
- * Main factors influencing timing: scale and complexity of the proposed facility and activities; level of public controversy; and number of environmental and socioeconomic issues



Questions?

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