

2006 Assessment Results for Chukchi Sea OCS Planning Area
 Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

		BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
Play Number	Play Name	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Endicott-Chukchi Platform	0	4,829	10,910	0	2,255	5,469	0	377	753	0.000	6.976	13.175	0.000	5.371	13.173	0	2,632	6,222	0.000	12.347	26.348
2	Endicott-Arctic Platform	0	122	516	0	9	37	0	26	110	0.000	0.475	2.013	0.000	0.016	0.058	0	35	147	0.000	0.491	2.072
3	Lisburne Carbonates	0	213	933	0	103	462	0	13	55	0.000	0.249	1.013	0.000	0.295	1.326	0	116	517	0.000	0.544	2.339
4	Ellesmerian-Deep Gas	0	198	719	0	0	0	0	25	90	0.000	0.977	3.539	0.000	0.000	0.000	0	25	90	0.000	0.977	3.539
5	Sadlerochit Gp.-Chukchi Platform	357	1,378	2,880	129	439	892	36	166	355	0.702	3.065	6.597	0.374	1.279	2.582	165	605	1,247	1.076	4.344	9.179
6	Sadlerochit Gp.-Arctic Platform	0	1,573	4,933	0	539	1,513	0	202	678	0.000	3.719	12.755	0.000	0.953	2.658	0	741	2,191	0.000	4.672	15.413
7 ***	Rift Sequence-Active Margin	1,953	6,251	12,902	1,052	3,354	6,799	162	541	1,172	3.145	10.034	21.216	1.008	3.209	6.496	1,214	3,895	7,971	4.153	13.243	27.712
8	Rift Sequence-Stable Shelf	521	3,787	10,841	217	1,654	4,716	51	356	1,021	0.983	6.609	18.856	0.437	3.384	9.825	268	2,009	5,737	1.421	9.993	28.681
9	Rift Sequence-Deep Gas	0	48	237	0	0	0	0	6	29	0.000	0.237	1.168	0.000	0.000	0.000	0	6	29	0.000	0.237	1.168
10	Herald Arch-Thrust Zone	Play 10 Assessed with Negligible Resources																				
11	Foreland Foldbelt (Lower Brookian)	1,238	2,853	5,077	456	1,075	1,928	166	381	707	3.095	6.992	12.172	0.369	0.862	1.556	621	1,455	2,634	3.464	7.854	13.728
12	Torok Turbidites (Lower Brookian)-Chukchi Wrench Zone	51	500	1,353	22	172	419	5	62	183	0.095	1.142	3.357	0.044	0.353	0.866	26	234	602	0.138	1.496	4.222
13	Nanushuk Topset Sandstones (Lower Brookian)-Chukchi Wrench Zone	0	325	1,280	0	131	516	0	32	130	0.000	0.595	2.319	0.000	0.313	1.243	0	163	647	0.000	0.908	3.562
14	Brookian Sandstones-North Chukchi High	0	1,455	5,309	0	485	1,840	0	174	612	0.000	3.206	11.058	0.000	1.268	4.998	0	659	2,452	0.000	4.474	16.056
15	Topset Sandstones (Lower Brookian)-North Chukchi Basin	0	414	1,356	0	61	165	0	74	255	0.000	1.360	4.703	0.000	0.209	0.560	0	135	420	0.000	1.569	5.263
16	Brookian (Upper and Lower)-Deep Gas	0	94	531	0	0	0	0	12	65	0.000	0.464	2.619	0.000	0.000	0.000	0	12	65	0.000	0.464	2.619
17	Torok Turbidites (Lower Brookian)-Arctic Platform	0	139	338	0	65	150	0	14	38	0.000	0.257	0.658	0.000	0.081	0.188	0	79	187	0.000	0.337	0.846
18	Nanushuk Topset Sandstones (Lower Brookian)-Arctic Platform	33	510	1,436	19	350	992	3	27	76	0.050	0.505	1.388	0.013	0.242	0.684	22	377	1,068	0.063	0.747	2.071

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2006 Assessment Results for Chukchi Sea OCS Planning Area (continued from previous page)

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

		BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
Play Number	Play Name	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
19	Sag Sequence (Upper Brookian)-North Chukchi Basin	0	22	133	0	9	50	0	3	17	0.000	0.050	0.334	0.000	0.007	0.041	0	12	67	0.000	0.058	0.376
20	Upper Brookian Turbidites-North Chukchi Basin	0	73	292	0	13	50	0	12	48	0.000	0.220	0.885	0.000	0.053	0.207	0	25	98	0.000	0.273	1.092
21	Upper Brookian Paleo-Valleys	0	1,612	5,532	0	871	3,114	0	139	435	0.000	2.558	8.220	0.000	0.827	2.926	0	1,010	3,548	0.000	3.386	11.146
22	Upper Brookian Intervalley Highs	0	410	1,125	0	296	873	0	22	46	0.000	0.401	0.809	0.000	0.118	0.349	0	318	919	0.000	0.519	1.158
23	Northeast Chukchi Basin Franklinian	0	332	1,360	0	39	180	0	66	276	0.000	1.219	4.814	0.000	0.058	0.267	0	105	456	0.000	1.277	5.081
24	Lower Brookian-Nuwuk Basin	0	568	2,245	0	139	554	0	90	349	0.000	1.661	6.581	0.000	0.243	0.964	0	230	902	0.000	1.904	7.545
25	Upper Brookian-Nuwuk Basin	0	1,000	3,644	0	299	1,002	0	144	570	0.000	2.665	10.064	0.000	0.470	1.575	0	442	1,573	0.000	3.135	11.639
26	Late Sequence (Oligocene-Pliocene)-Hope Basin	0	132	617	0	11	64	0	15	68	0.000	0.588	2.685	0.000	0.008	0.045	0	26	132	0.000	0.596	2.730
27	Early Sequence (Eocene) Hope Basin	0	127	557	0	7	38	0	15	64	0.000	0.584	2.511	0.000	0.009	0.044	0	22	102	0.000	0.593	2.555
28	Shallow (<10,000 ft) Basal Sandstones-Hope Basin	0	72	301	0	4	19	0	8	34	0.000	0.331	1.370	0.000	0.004	0.018	0	13	54	0.000	0.335	1.388
29	Deep (>10,000 ft) Basal Sandstones-Hope Basin	Play 29 Assessed with Negligible Resources																				
Sum of All Plays**		4,152	29,041	77,357	1,895	12,381	31,841	421	2,999	8,234	8.070	57.140	156.879	2.246	19.632	52.648	2,317	15,380	40,075	10.316	76.772	209.527

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

*** Results for play 7 do not exclude discovered gas and condensate resources at Burger gas pool (14.038 Tcfg + 724 Mmbo). Use of the GRASP discovery process "Match" modules to remove Burger discovered resources reduces the mean BOE for play 7 to 5,799 Mmboe, the mean total liquids to 3,573 Mmb and the mean total gas to 12.506 Tcf.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for Beaufort Sea OCS Planning Area

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

Play Number	Play Name	BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Undeformed Pre-Mississippian Basement	0	31	117	0	15	56	0	1	4	0.000	0.066	0.260	0.000	0.016	0.060	0	16	60	0.000	0.083	0.320
4	Endicott	46	354	1,076	32	255	780	1	6	16	0.038	0.251	0.722	0.032	0.273	0.850	33	261	796	0.070	0.524	1.572
5	Lisburne	0	179	864	0	138	684	0	1	5	0.000	0.071	0.296	0.000	0.153	0.688	0	139	689	0.000	0.224	0.983
6	Upper Ellesmerian	366	1,660	3,891	270	1,236	2,893	4	18	37	0.240	0.955	1.996	0.274	1.327	3.399	275	1,254	2,930	0.514	2.282	5.395
7	Rift	0	1,157	3,296	0	773	2,385	0	27	56	0.000	1.153	2.190	0.000	0.850	2.614	0	801	2,441	0.000	2.002	4.804
8	Brookian Faulted Western Topset	0	614	2,234	0	152	672	0	90	312	0.000	2.056	6.883	0.000	0.034	0.144	0	242	983	0.000	2.090	7.027
9	Brookian Unstructured Western Topset	0	475	1,786	0	373	1,410	0	17	67	0.000	0.390	1.423	0.000	0.082	0.316	0	390	1,477	0.000	0.473	1.739
10	Brookian Faulted Western Turbidite	0	232	815	0	17	48	0	42	151	0.000	0.955	3.415	0.000	0.012	0.042	0	60	200	0.000	0.967	3.457
11	Brookian Unstructured Western Turbidite	0	218	777	0	151	536	0	10	33	0.000	0.217	0.778	0.000	0.107	0.387	0	161	569	0.000	0.324	1.165
12	Brookian Faulted Eastern Topset	0	2,831	7,114	0	615	1,999	0	438	1,047	0.000	9.855	22.439	0.000	0.135	0.421	0	1,053	3,046	0.000	9.991	22.860
13	Brookian Unstructured Eastern Topset	116	639	1,575	102	570	1,422	2	9	19	0.043	0.211	0.449	0.022	0.126	0.309	104	579	1,440	0.065	0.336	0.758
14	Brookian Faulted Eastern Turbidite	0	941	2,354	0	65	144	0	175	438	0.000	3.892	9.842	0.000	0.046	0.120	0	240	581	0.000	3.938	9.962
15	Brookian Unstructured Eastern Turbidite	0	168	533	0	116	369	0	7	24	0.000	0.168	0.529	0.000	0.082	0.258	0	123	393	0.000	0.250	0.787
16	Brookian Foldbelt	0	3,645	9,647	0	2,748	7,228	0	157	401	0.000	3.552	9.743	0.000	0.609	1.605	0	2,905	7,628	0.000	4.161	11.348
Sum of All Plays**		527	13,142	36,078	405	7,224	20,625	7	999	2,611	0.322	23.792	60.965	0.328	3.853	11.213	412	8,224	23,235	0.649	27.645	72.178

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for Hope Basin OCS Planning Area

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

		BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
Play Number	Play Name	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Late Sequence (Oligocene-Pliocene)	0	457	1,762	0	37	142	0	51	198	0.000	2.047	7.884	0.000	0.027	0.106	0	88	340	0.000	2.074	7.990
2	Early Sequence (Eocene)	0	165	714	0	9	39	0	19	82	0.000	0.762	3.288	0.000	0.010	0.044	0	28	121	0.000	0.772	3.332
3	Shallow (<10,000 ft) Basal Sandstones	0	199	792	0	12	50	0	23	91	0.000	0.911	3.612	0.000	0.010	0.046	0	34	142	0.000	0.922	3.658
4	Deep (>10,000 ft) Basal Sandstones	Play 4 Assessed with Negligible Resources																				
Sum of All Plays**		0	821	3,268	0	57	231	0	93	371	0.000	3.721	14.784	0.000	0.048	0.196	0	150	603	0.000	3.769	14.980

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for Navarin Basin OCS Planning Area

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

		BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
Play Number	Play Name	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Miocene Basin Sag	0	56	279	0	20	105	0	7	32	0.000	0.157	0.767	0.000	0.007	0.034	0	27	136	0.000	0.164	0.801
2	Late Oligocene Basin Shelf	0	186	772	0	54	234	0	25	101	0.000	0.578	2.355	0.000	0.023	0.099	0	79	335	0.000	0.602	2.454
3	Oligocene Rift Subbasin Neritic Fill	0	22	117	0	6	34	0	3	16	0.000	0.068	0.363	0.000	0.003	0.015	0	9	50	0.000	0.071	0.378
4	Oligocene Rift Subbasin Bathyal Fill	0	50	282	0	4	19	0	8	46	0.000	0.209	1.198	0.000	0.003	0.017	0	12	65	0.000	0.212	1.215
5	Eocene Rift Onset	0	36	204	0	1	3	0	6	31	0.000	0.169	0.952	0.000	0.000	0.002	0	6	34	0.000	0.169	0.954
6	Early Tertiary Subbasin Fill	Play 6 Assessed with Negligible Resources																				
Sum of All Plays**		0	350	1,654	0	86	395	0	48	226	0.000	1.181	5.636	0.000	0.037	0.166	0	133	621	0.000	1.218	5.802

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for North Aleutian Basin OCS Planning Area

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

		BOE Resources (Mmboe)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
Play Number	Play Name	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Bear Lake-Stepovak (Oligocene-Miocene)	0	1,400	3,749	0	271	828	0	136	349	0.000	5.473	14.131	0.000	0.113	0.330	0	406	1,176	0.000	5.586	14.461
2	Tolstoi (Eocene-Oligocene)	91	568	1,293	9	62	139	10	61	141	0.401	2.476	5.640	0.003	0.025	0.053	19	123	280	0.404	2.501	5.693
3	Black Hills Uplift-Amak Basin (Eocene-Miocene)	0	210	1,077	0	149	706	0	6	38	0.000	0.249	1.588	0.000	0.063	0.289	0	155	743	0.000	0.312	1.877
4	Milky River Biogenic Gas (Plio-Pleistocene)	Play 4 Assessed with Negligible Resources																				
5	Mesozoic Deformed Sedimentary Rocks (Triassic-Cretaceous)	0	41	197	0	38	183	0	0	0	0.000	0.000	0.000	0.000	0.017	0.079	0	38	183	0.000	0.017	0.079
6	Mesozoic Buried Granitic Hills (Jurassic-Cretaceous Magmatic Rocks)	0	67	330	0	26	93	0	5	29	0.000	0.195	1.128	0.000	0.010	0.041	0	30	122	0.000	0.206	1.169
Sum of All Plays**		91	2,287	6,647	9	545	1,948	10	208	556	0.401	8.393	22.487	0.003	0.229	0.791	19	753	2,505	0.404	8.622	23.278

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of *Basin Level Analysis-Geologic Scenario* aggregation module in *GRASP*, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

*** Calculated as the ratio of total gas to total liquids at mean values (1 barrel of liquids = 5,620 cubic feet of gas at standard conditions). Given as ratio between fractions summing to 100.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for St. George Basin OCS Planning Area

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

Play Number	Play Name	BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Graben	0	234	698	0	37	92	0	44	136	0.000	0.841	2.590	0.000	0.020	0.052	0	81	228	0.000	0.860	2.642
2	South Platform	0	194	870	0	14	39	0	22	104	0.000	0.880	4.074	0.000	0.005	0.013	0	36	143	0.000	0.885	4.086
3	North Platform	0	145	653	0	23	118	0	15	67	0.000	0.592	2.593	0.000	0.008	0.041	0	38	184	0.000	0.600	2.634
4	Pribilof Basin	0	139	551	0	35	141	0	23	93	0.000	0.444	1.746	0.000	0.009	0.038	0	59	233	0.000	0.453	1.784
Sum of All Plays**		0	712	2,772	0	109	390	0	105	400	0.000	2.756	11.002	0.000	0.042	0.143	0	214	789	0.000	2.798	11.145

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for Norton Basin OCS Planning Area

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

Play Number	Play Name	BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Upper Tertiary Basin Fill	0	139	626	0	0	0	0	13	58	0.000	0.709	3.192	0.000	0.000	0.000	0	13	58	0.000	0.709	3.192
2	Mid-Tertiary East Subbasin Fill	0	66	352	0	0	0	0	6	33	0.000	0.334	1.794	0.000	0.000	0.000	0	6	33	0.000	0.334	1.794
3	Mid-Tertiary West Subbasin Fill	0	382	1,551	0	0	0	0	36	146	0.000	1.944	7.896	0.000	0.000	0.000	0	36	146	0.000	1.944	7.896
4	Lower Tertiary Subbasin Fill	0	14	77	0	0	0	0	1	7	0.000	0.072	0.392	0.000	0.000	0.000	0	1	7	0.000	0.072	0.392
Sum of All Plays**		0	601	2,606	0	0	0	0	56	244	0.000	3.058	13.273	0.000	0.000	0.000	0	56	244	0.000	3.058	13.273

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for Cook Inlet (Federal) OCS Planning Area

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

Play Number	Play Name	BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Tertiary-Oil	0	358	1,034	0	336	967	0	0	0	0.000	0.000	0.000	0.000	0.126	0.377	0	336	967	0.000	0.126	0.377
2	Mesozoic-Stratigraphic	0	377	1,203	0	348	1,107	0	1	5	0.000	0.028	0.099	0.000	0.130	0.409	0	349	1,113	0.000	0.157	0.508
3	Mesozoic-Structural	61	354	833	56	325	767	0	2	4	0.005	0.029	0.070	0.021	0.122	0.277	57	327	771	0.027	0.151	0.347
4	Tertiary-Gas	0	136	400	0	0	0	0	0	0	0.000	0.767	2.247	0.000	0.000	0.000	0	0	0	0.000	0.767	2.247
Sum of All Plays**		61	1,225	3,469	56	1,009	2,841	0	3	9	0.005	0.824	2.416	0.021	0.378	1.063	57	1,012	2,850	0.027	1.201	3.478

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for Gulf of Alaska OCS Planning Area

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

Play Number	Play Name	BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Middleton Fold and Thrust Belt	0	87	367	0	1	6	0	12	50	0.000	0.411	1.743	0.000	0.002	0.007	0	13	55	0.000	0.412	1.750
2	Yakataga Fold and Thrust Belt	0	258	961	0	88	317	0	34	129	0.000	0.651	2.496	0.000	0.109	0.398	0	122	446	0.000	0.760	2.894
3	Yakutat Shelf-Basal Yakataga Formation	0	221	752	0	86	287	0	27	92	0.000	0.513	1.786	0.000	0.093	0.311	0	113	379	0.000	0.606	2.097
4	Yakutat Shelf-Kulthieth Sands	0	646	1,956	0	209	599	0	91	283	0.000	1.729	5.424	0.000	0.214	0.610	0	300	882	0.000	1.943	6.035
5	Southeast Alaska Shelf Subbasin	0	109	379	0	0	0	0	0	0	0.000	0.614	2.128	0.000	0.000	0.000	0	0	0	0.000	0.614	2.128
6	Subducting Terrane	0	134	473	0	64	231	0	13	46	0.000	0.250	0.865	0.000	0.066	0.233	0	78	277	0.000	0.315	1.098
Sum of All Plays**		0	1,454	4,887	0	449	1,440	0	178	600	0.000	4.167	14.442	0.000	0.483	1.560	0	627	2,040	0.000	4.650	16.003

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for Shumagin OCS Planning Area

Riskd, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

Play Number	Play Name	BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Neogene-Structural	0	100	416	0	0	0	0	13	53	0.000	0.490	2.040	0.000	0.000	0.000	0	13	53	0.000	0.490	2.040
Sum of All Plays**		0	100	416	0	0	0	0	13	53	0.000	0.490	2.040	0.000	0.000	0.000	0	13	53	0.000	0.490	2.040

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas

2006 Assessment Results for Kodiak OCS Planning Area

Risked, Undiscovered, Technically Recoverable Oil and Gas Resources, as of November 2005

Play Number	Play Name	BOE Resources (Mmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)		
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05
1	Neogene Structural	0	375	1,551	0	0	0	0	48	196	0.000	1.840	7.618	0.000	0.000	0.000	0	48	196	0.000	1.840	7.618
Sum of All Plays**		0	375	1,551	0	0	0	0	48	196	0.000	1.840	7.618	0.000	0.000	0.000	0	48	196	0.000	1.840	7.618

* Free gas, occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

** Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP, "Volume Ordered" aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE, total energy, in millions of barrels (5,620 cubic feet of gas per barrel of oil, energy-equivalent); Mmbo, millions of barrels of oil or liquids; Tcfg, trillions of cubic feet of natural gas