

INSTRUCTIONS: Maintain General Disposition Report File 202.07a and record also in 7A Area or District Well Data File as appropriate.

DISPOSITION REPORT

LEASE NO./WELL NO. OCS-Y 0849 #1 OPERATOR Union

TYPE OF DATA	No. of Copies	Proprietary Yes of No	Date Rec'd	Date it was Disposed of	Disposal Method	AREA	DISTRICT
LDT/DNL Poro 5"	1	No	9/5/85	1-24-91 ↓	Shred		X
LDT/DNL Poro 2"	1	"	9/5/85		"		X
Long Spaced Sonic 2"	1	"	9/5/85		"		X
Long Spaced Sonic 5"	1	"	9/5/85		"		X
Mud Resistivity & Transperat.	1	"	9/5/85		"		X
Dual Induction Log 5"	1	"	9/5/85		"		X
Dual Induction Log 2"	1	"	9/5/85		"		X
Mudlog	1	"	11/14/85		"		X
Mudlog Mud Sepia	1	"	12/9/85		"		X
Mudlog (26pgs) Mud	1	"			"		X

- ☐ Original to 202.07a General Disposition Report District File
- ☐ Copy to 202.07a General Disposition Report Area File
- ☐ Copy to District Well Data File 7A
- ☐ Copy to Area Well Data File 7A

District Office

<u>Lease</u>	<u>Well</u>
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Description

0849	1.	File 5 - Engineering File
0849	1.	File 70 - DST Data

Signed By:

Date:

Provided To:

(Section)

14 a. Borrowed Data

... Date Borrowed Data Returned:

The undersigned accepts responsibility for the security of the proprietary data listed above until it is returned to the District Office, and agrees to abide by the restrictions on proprietary data storage and use. The material must be kept in a Security Area when not in active use. The borrower may not duplicate, divulge, or transmit these data to another office without the prior approval of the District Supervisor.

17 b. Transmitted Data to OFO Vault

Please acknowledge receipt by signing below and retaining the original copy of this form for your records.

Signature:

Date:

0849 #1
7-A

Union Oil and Gas Division: Western Region

Anchorage, Alaska

Union Oil Company of California

P.O. Box 6247, Anchorage, Alaska 99502

Telephone: (907) 276-7600

RECEIVED

MAY 08 1986

DOCUMENT TRANSMITTAL

union 76

REGIONAL SUPERVISOR
FIELD OPERATION
MINERALS MANAGEMENT SERVICE
OCS DISTRICT OFFICE

MAY 08 1986

MINERALS MANAGEMENT SERVICE
ANCHORAGE, ALASKA

May 7, 1986

TO: Brian F. Schoof

FROM: George Stadnicky

LOCATION: U. S. Dept. of Interior
Minerals Mgmt. Service
Alaska OCS Region
P.O. Box 101159
Anchorage, AK 99510

LOCATION: Unocal
P.O. Box 190247
Anchorage, AK 99519

TRANSMITTING:

Two (2) blueslines and one (1) sepia: cyberdip dipmeter plot Unocal OCS Y-0849 #1 well.

Sept. 2, 1985 Run # 1 2879-8024

Please acknowledge receipt by signing and returning one copy of this Document Transmittal. Thank you.

RECEIVED BY:

DATE:

Posted:

Date:

Name:

Well Data File 7A

0849
AREA AREA

DOCUMENT TRANSMITTAL

UNOCAL 76

Alaska District

December 9, 1985

TO: Brian F. Schoof

FROM: Brian Houlihan

LOCATION: U.S. Dept. of Interior
Minerals Mgmt. Service
Alaska OCS Region
P.O. Box 101159
Anchorage, AK 99510

LOCATION: Union Oil
P.O. Box 190247
Anchorage, AK 99519

TRANSMITTING:

One (1) reproducible and two (2) blackline prints of:

1st Run VSP: Decon Data
1st Run VSP: Corridor Stack
1st Run VSP: Velocity Filtered-Upgoing, Downgoing
Inverslog 1st Run 200-1500 ms.
Inverslog 1st Run 500-2000 ms.
VSP Final Report Runs 1 and 2
Geophysical Airgun Report (No Reproducible)

Please acknowledge receipt by signing and returning one copy of this Document Transmittal. Thank you.

RECEIVED BY:

[Signature]

DATE:

12-9-85

Posted:

Date:

Name:

0849
Roy Date
12/9/85
S. L. L...
File 7A

RECEIVED Received
Anchorage, Alaska OCS District Office

DEC 10 1985 DEC 9 1985

REGIONAL SUPERVISOR
FIELD OPERATIONS Management Service
MINERALS MANAGEMENT Anchorage, Alaska

AREA

DOCUMENT TRANSMITTAL

UNOCAL 76

Alaska District

December 9, 1985

TO: Brian F. Schoof

FROM: George Stadnicky

LOCATION: U.S. Dept. of Interior
Minerals Mgmt. Service
Alaska OCS Region
P.O. Box 101159
Anchorage, AK 99510

LOCATION: Union Oil
P.O. Box 190247
Anchorage, AK 99519

TRANSMITTING:

One (1) Sepia Hammerhead Mudlog surf-8034'

One (1) Blue-line Hammerhead Mudlog surf-8034'

Please acknowledge receipt by signing and returning one copy of this Document Transmittal. Thank you.

RECEIVED BY: DR. Chromas

DATE: 12-9-85

1373e

0849

Received
OCS District Office

DEC 9 1985

Minerals Management Service
Anchorage, Alaska

RECEIVED
Anchorage, Alaska

DEC 10 1985

REGIONAL SUPERVISOR
FIELD OPERATION
MINERAL MANAGEMENT SERVICE
AREA

Posted: Roy Wata Card
Date: 12/9/85
Name: L. Linn

File 7A

Unocal Oil & Gas Division
Unocal Corporation
P.O. Box 190247
Anchorage, Alaska 99519-0247
Telephone (907) 276-7600

DOCUMENT TRANSMITTAL

UNOCAL 76

Received
OCS District Office

DEC 17 1985

Minerals Management Service
Anchorage, Alaska

Alaska District

December 3, 1985

0849

TO: Brian F. Schoof

FROM: Craig White

LOCATION: U.S. Dept. of Interior
Minerals Mgmt. Service
Alaska OCS Region
P.O. Box 101159
Anchorage, AK 99510

LOCATION: Union Oil
P.O. Box 6247
Anchorage, AK 99502

TRANSMITTING:

One (1) cover letter and two (2) copies of the Geochem Report for
OCS Y-0849 #1.

Please acknowledge receipt by signing and returning one
copy of this Document Transmittal. Thank you.

RECEIVED BY: See Sign

DATE: 12/18/85

RECEIVED
Anchorage, Alaska

DEC 19 1985

1373e

Posted: See Sign

Date: 12/18/85

Name: See Sign

Will Date File 7A

REGIONAL SUPERVISOR
FIELD OPERATION
MINERALS MANAGEMENT SERVICE

AREA

Unocal Oil & Gas Division
Unocal Corporation
P.O. Box 190247
Anchorage, Alaska 99519-0247
Telephone (907) 276-7600

DOCUMENT TRANSMITTAL

UNOCAL 76

Alaska District

November 11, 1985

TO: Brian F. Schoof
LOCATION: U.S. Dept. of Interior
Minerals Mgmt. Service
Alaska OCS Region
P.O. Box 101159
Anchorage, AK 99510

FROM: George Stadnicky
LOCATION: Union Oil
P.O. Box 190247
Anchorage, AK 99519

TRANSMITTING:

Logs

- 1) Final VSP log (1-sepia and 2-bluelines) 500'-2784'
- 2) Final VSP log (1-sepia and 2-bluelines) 500'-7000'
- 3) Final mudlog (1-sepia and 2-bluelines) surf-8034'
- 4) Final MWD log (1-sepia and 2-bluelines) surf-8034'
- 5) CET Run #1 (1-sepia and 2-bluelines)
- 6) CET Run #2 (1-sepia and 2-bluelines)
- 7) CET Run #3 (1-sepia and 2-bluelines)

Reports

- 1) Field SWC descriptions (2 copies - 26 pages)
 - 2) P&P analysis (2 copies - 18 pages)
 - 3) Paly/paleo identification report (2 copies - 4 pages)
- Note: Directional Survey listed on MWD log

RECEIVED
Anchorage, Alaska

NOV 15 1985
Received
OCS District Office
REGIONAL SUPERVISOR
FIELD OPERATION
MINERALS MANAGEMENT SERVICE
NOV 14 1985

Minerals Management Service
Anchorage, Alaska

Please acknowledge receipt by signing and returning one copy of this Document Transmittal. Thank you.

RECEIVED BY:

DATE:

Forwarded:

Date:

Name:

1373e

Paul R. Chroust
14 Nov 1985
Log Data Card
11/15/85
See memo
0849
Well Data File 7A

AREA

DOCUMENT TRANSMITTAL



October 18, 1985

TO: Brian Schoof

FROM: C. K. White

LOCATION: MMS

LOCATION: Union Oil - Anchorage

TRANSMITTING:

OCS-Y 0849 #1

Two (2) Blueines and One (1) Sepia Mylar for the following well logs:

- ✓ 5" LSS (logged down) ✓ 2879'-7722' RUN#1
- ✓ 2" & 5" LSS ✓ 2879-7722' RUN#1
- ✓ 2" & 5" Logarithmic DIL ✓ 2879-7768' RUN#1
- ✓ 2" Linear DIL ✓ 2879-7768' RUN#1
- ✓ 5" DIL-SFL (logged down) ✓ 2879-7722' RUN#1
- ✓ 5" LDT RAW Data (OH & CH) ✓ 1000-8026' RUN#1
- ✓ 5" LDT-DNL Porosities (OH) ✓ 2879-8026' RUN#1
- ✓ 2" LDT-DNL Porosities (OH & CH) ✓ 1000-8026' RUN#1
- ✓ 5" LDT-DNL Porosities (CH) ✓ ~~3275-5775~~ RUN#1 Minerals Management Service 1000'-2879' RUN#1
- ✓ 5" Repeat Formation Tester ✓ 3275-5775 RUN#1
- ✓ 5" Natural Gamma Ray Spectrometry ✓ 2879-7992 RUN#1
- ✓ 2" Mud Resistivity & Temperature ✓ 1000-7978 RUN#1
- ✓ 5" Stratigraphic Dipmeter ✓ 2879-8023 RUN#1

Received
OCS District Office

OCT 21 1985

Anchorage, Alaska

Please acknowledge receipt by signing and returning one copy of this Document Transmittal. Thank you.

RECEIVED BY:

DATE:

[Signature]
10/21/85

1373e

Receipt given to Union already

AREA

Name:

Lydata Card
10/21/85
B Higgins

WELL DATA FILE 7A

10-17-85
OCT 17 1985

Union Oil Company of California
Attn: Robert T. Anderson
P. O. Box 6247
Anchorage, AK 99502

Gentlemen:

A review of our records indicate that Union has not submitted the following items for OCS-Y 0849, Well No. 1:

1. Final Survey Plat for the location.
2. Subsequent reports for:
 - a. Running the 30" casing.
 - b. Running the 20" casing.
 - c. Running the 13 3/8" casing.
 - d. Running the 9 5/8" liner.
 - e. Temporary Abandonment.
3. The preliminary raw field well test data is overdue. Interpreted results of the test data should be submitted as soon as available.

Logs and other required submittals as summarized in the "Conditions of Approval to Drill" for OCS-Y 0849, Well No. 1, (additional copy is enclosed) will be addressed as needed under separate cover.

If you have any questions, please phone us at: 261-4066.

Sincerely,

Orig. Sgnd. By Brian Schoof
Brian F. Schoof
Supervisor, District Office
Field Operations

Enclosure

bcc: OCS-Y 0849 #1, 6A Area/District
✓ OCS-Y 0849 #1, 7A Area/District w/cy encl
Chron Area/District
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NMasri:djs:10-17-85

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
ALASKA OCS REGION

CONDITIONS OF APPROVAL TO DRILL FOR OIL OR GAS

OCS-Y 0849 Well No. 1

Send submittals to the Supervisor, District Office, at this address:

U.S. Dept. of Interior
Minerals Management Service
District Office
P.O. Box 101159
Anchorage, AK 99510

1. Submit the well's surface location as soon as the final surveyed location and the K.B. elevation have been determined, on Form 9-331, "Sundry Notices and Reports on Wells", in triplicate plus two public information copies, to the Supervisor, District Office. Specify the well location (latitude/longitude, distance from lease lines, Mercadian, Loran C), the location of each anchor, and the amount of chain and wire rope deployed. Notify the U.S. Coast Guard Office of Jurisdiction of the location for listing in the local notice to mariners.
2. Submit a daily drilling report until the final status of the well is established (one copy, no prescribed form) outlining the following: drilling depth, bottom hole location (if a directional well), mud weight, principal items of work done during the previous day (running casing, testing, coring, sidewall sampling, logging, etc.), zones of abnormal pressure, lost circulation, depth of kicks, other hole difficulties encountered.
3. Submit as soon as available one copy of all field prints of well logs, directional surveys, and preliminary well test data. Submit mud logs on a weekly basis.
4. Submit as soon as available but no later than 30 days after completion of the well, three copies (two blue-line and one sepia) of all final well logs including composite mud logs; two copies of the composite directional surveys.
5. Submit within 30 days of completion of the well, two copies (plus two public information copies) of a Completion Report (Form 9-330) and a Well Summary Report. Note all occurrences of oil, gas, sulfur, and other minerals of potential geological interest on the Completion Report, including all important zones of porosity and contents thereof; cored intervals; and complete details of all drill stem or formation tests. Identify rock units in time-stratigraphic terms showing, the depths to the tops of the

Upper Pliocene, Middle Pliocene, Lower Pliocene, Upper Miocene, Middle Miocene, etc., on the Completion Report or on a marked electric log.

6. Submit a written notification (Sundry Notice, Form 9-331, in triplicate, plus two public information copies), of intent to change any approved plan of operations for approval. Emergency approval may be obtained verbally, but must be followed by the written notice..

A subsequent report for the casing string run is to be furnished on Form 9-331 for each string of casing run. When a leak-off test is performed at the casing shoe, furnish the results along with the casing report.

Applications for Approval to Abandon a Well shall be submitted in accordance with Subsections 1.1 and 1.2 of OCS Order No. 3.

7. Submit two copies of all well reports, geochemical analyses and core analyses as soon as available.
8. Submit as soon as available two copies of a paleontological identification report of all foraminifera, nannoplankton and/or palynomorphs by depth, if prepared, and two copies of velocity surveys, if run.
9. The Supervisor, District Office, will require sufficient time to examine well records before completion, suspension, or abandonment activities are commenced, or before approval of the proposed disposition of a well is granted.
10. Before coring or testing, notice will be given to the Minerals Management Service so that such operations may be witnessed.
11. Ship samples of all cores, representative cuts, unwashed bulk and washed (dry) ditch samples to the Minerals Management Service, Regional Supervisor, Offshore Resource Evaluation, 949 E. 36th Ave., Third Floor, Suite 316, Anchorage, AK 99508.
12. All operations shall be subject to inspection by Federal inspectors designated by the District Supervisor.
13. Maintain an emergency standby vessel/vehicle at all times during operations. No operations shall be conducted unless there is a standby vessel/vehicle within the immediate vicinity of the drilling unit but no farther away than 5 miles or 20 minutes steaming distance, whichever is less.

14. Should a well be successfully completed for production or recompleted for production in a new interval, this office must be notified when the well is placed in a producing status. Notification may be provided orally but must be confirmed in writing and received in this office no later than the fifth business day following the date on which the well is placed on production. Provide the following information with the notification:
- a. Operator name.
 - b. Well name, number, and location.
 - c. Date well was placed on production.
 - d. The lease, communitized tract, or unit participating area to which the well's production is attributable.

INSTRUCTIONS: Maintain General Disposition Report
File 202.07a and record also in 7A
Area or District Well Data File as
appropriate.

DISPOSITION REPORT

LEASE NO./WELL NO. ✓ OCS-Y 0849 Well No. 1 OPERATOR Union

TYPE OF DATA	No. of Copies	Proprietary Yes of No	Date Rec'd	Date it was Disposed of	Disposal Method	AREA	DISTRICT
RIG COPY OF APD AND COCP	1	YES	8-6-85	10-10-85	SHRED		X
COPIES NO LONGER NEEDED IN DISTRICT FILES <i>Nelson</i>							
						RECEIVED Anchorage, Alaska OCT 16 1985 REGIONAL SUPERVISOR FIELD OPERATION MINERALS MANAGEMENT SERVICE	

- ☐ Original to 202.07a General Disposition Report District File
- ☐ Copy to 202.07a General Disposition Report Area File
- ☐ Copy to District Well Data File 7A
- ☒ Copy to Area Well Data File 7A

Y-0849 7A

DOCUMENT TRANSMITTAL



RECEIVED
OCS DISTRICT OFFICE

SEP 5 1985

MINERALS MANAGEMENT SERVICE
ANCHORAGE, ALASKA

September 5, 1985

TO: MMS

FROM: Craig White

LOCATION: Anchorage

LOCATION: Union Oil - Anchorage

TRANSMITTING:

From: Union, OCS-Y-0849 #1

✓One (1) Blueline Mud Resistivity & Temperature Log	
✓One (1) Blueline LDT-DNL Porosities	2" = 100'
✓One (1) Blueline LDT-DNL Porosities	5" = 100'
✓One (1) Blueline LSS	2" = 100'
✓One (1) Blueline LSS	5" = 100'
✓One (1) Blueline DIL	2" = 100'
✓One (1) Blueline DIL	5" = 100'
✓One (1) Blueline Caliper Log	5" = 100'
✓One (1) Blueline Mudlog 6900 - TD	

Please acknowledge receipt by signing and returning one copy of this Document Transmittal. Thank you.

RECEIVED BY:

DATE:

[Signature]
9/5/85

1373e

RECEIVED
Anchorage, Alaska

SEP 13 1985

REGIONAL SUPERVISOR
FIELD OPERATION
MINERALS MANAGEMENT SERVICE

Posted: LOG DATA CHRD
Date: 9/5/85
Name: *[Signature]*

WELL DATA FILE 7.A.

AREA

DOCUMENT TRANSMITTAL

UNION 76

August 29, 1985

TO: MMS

FROM: Craig White

LOCATION: Anchorage

LOCATION: Union Oil - Anchorage

RECEIVED

Anchorage, Alaska

TRANSMITTING:

From: Union, OCS-Y-0849 #1

SEP 13 1985

REGIONAL SUPERVISOR
FIELD OPERATION
MINERALS MANAGEMENT SERVICE

1. Mudlog 2900-3800 ✓
 3700-4295 ✓
 4300-5300 ✓
 5300-5750 ✓
 5700-6900 ✓
 6800-7450 ✓
 7350-8025 ✓

Received
DISTRICT
OIL AND GAS OFFICE

SEP 9 1985

Minerals Management Service
Anchorage, Alaska

Please acknowledge receipt by signing and returning one
copy of this Document Transmittal. Thank you.

RECEIVED BY:

DATE:

John G. Reeves
9/9/85

1373e

Posted: LOG DATA CARD

Date: 9/9/85

Name: *John G. Reeves*

WELL DATA FILE 7.A.

Union Oil Company of California
Alaska Exploration Department

DOCUMENT TRANSMITTAL

UNION 76

August 29, 1985

TO: MMS

FROM: Craig White

LOCATION: Anchorage

LOCATION: Union Oil - Anchorage

TRANSMITTING:

From: Union, OCS-Y-0849 #1

1. Mudlog 2900-3800
3700-4295
4300-5300
5300-5750
5700-6900

RECEIVED
Anchorage, Alaska

SEP 13 1985

REGIONAL SUPERVISOR
FIELD OPERATION
MINERALS MANAGEMENT SERVICE

*Interim Receipt checked
Material not acknowledged receipt*

Please acknowledge receipt by signing and returning one
copy of this Document Transmittal. Thank you.

RECEIVED BY: *Donny Peterson*

DATE: *9/6/85*

Union Oil Company of California
Alaska Exploration Department

DOCUMENT TRANSMITTAL

union 76

RECEIVED

Anchorage, Alaska

AUG 27 1985

REGIONAL SUPERVISOR
FIELD OPERATION
MINERALS MANAGEMENT SERVICE

August 26, 1985

TO: MMS

FROM: Craig White

LOCATION: Anchorage

LOCATION: Union Oil - Anchorage

TRANSMITTING:

From: Union, OCS-Y-0849 #1

1. Mudlog

RECEIVED
OCS DISTRICT OFFICE

AUG 26 1985

MINERALS MANAGEMENT SERVICE
ANCHORAGE, ALASKA

Please acknowledge receipt by signing and returning one
copy of this Document Transmittal. Thank you.

RECEIVED BY: *Lee Linn*

DATE: 8/26/85

1373e

Posted: *Log Data Card*
Date: 8/26/85
Name: *Lee Linn*

Well Data File 7A

AREA

RECEIVED AREA

SEP 19 1985

DOCUMENT TRANSMITTAL

union 76

REGIONAL SUPERVISOR
FIELD OPERATION
MINERALS MANAGEMENT SERVICE
Received
DISTRICT
OIL AND GAS OFFICE

AUG 20 1985

August 20, 1985

Minerals Management Service
Anchorage, Alaska
0849

TO: Bryan Schoof
Offshore District Supervisor

FROM: George Stadnicky

LOCATION: MMS Operations Group

LOCATION: Union Oil - Anchorage

TRANSMITTING:

- 1) Blue-line Mudlog: 374' to 2358' (three sheets). This data is highly confidential. Please handle accordingly.

RECEIVED BY:

DATE:

John D. Brown
8/20/85

GS:rms
(1373e)

Posted: WELL DATA CARD
Date: 8/20/85
Name: John D. Brown

WELL DATA FILE 7.A

Union Oil and Gas Western Region

Union Oil Company of California
P.O. Box 6247, Anchorage, Alaska 99502
Telephone: (907) 276-7600



RECEIVED
OCS DISTRICT OFFICE

MAR 2 - 1985

MINERALS MANAGEMENT SERVICE
ANCHORAGE, ALASKA

March 22, 1985

Brian Schoof
Minerals Management Service
P.O. Box 10-1159
Anchorage, Alaska 99501

Dear Mr. Schoof:

SHALLOW HAZARD SURVEY, NR 6-4
BLOCKS 624 AND 631

Please find enclosed two copies each of the Shallow Hazard Survey Reports for Blocks 624 and 631, NR 6-4, located in the eastern Beaufort Sea, Alaska. These reports have been submitted for your review prior to the submission of the Application for Permit to Drill.

Please feel free to contact me at the telephone number listed above if I can be of any further help.

Very truly yours,

Lawrence O. Cutting
ENVIRONMENTAL SPECIALIST

LOC/tj

Enclosures

Received 2 copies each of two reports (4 total)
3-22-85 John Dunlap 0849

Posted: Loy Data Corp
Date: 3/25/85
Name: J. Soren

Free-drilling Survey 2A

AREA