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CONFIDENTIAL



PHILLIPS PETROLEUM COMPANY

SANTA BARBARA, CALIFORNIA 93104  
1306 SANTA BARBARA STREET

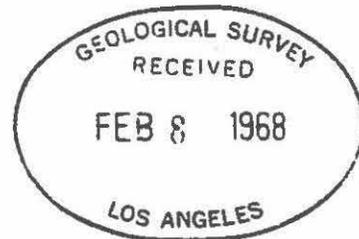
EXPLORATION AND PRODUCTION DEPARTMENT  
Production Division

January 25, 1968

Re: OCS-P-0166 Lease  
Development Plan

United States Geological Survey  
7744 Federal Building  
300 North Los Angeles Street  
Los Angeles, California 90012

Attention: Mr. D. W. Solanas,  
Regional Supervisor



Gentlemen:

Attached is a plat showing the anticipated productive area and bottom hole locations on OCS-P-0166 Lease. This information is based on present interpretation of available data and will, no doubt, be revised as additional data is obtained during the development program.

The Zone VI Coordinates of Platform A, Hogan, are as follows:

$$\begin{aligned} \bar{X} &= 1,006,354 \\ \bar{Y} &= 805,646 \end{aligned}$$

This platform has slots for 66 wells and 64 anticipated bottom hole locations are presently assigned to this structure. Fifty-six of these slots are assigned to the present lease and eight slots have been assigned to the unleased acreage between State Lease PRC 3150.1 and OCS-P-0166 Lease but could also be used to drill line water injection wells or infill wells as necessitated by future developments. The number of wells presently scheduled to be drilled and the maximum practical reach from Platform A, Hogan, make it essential that another platform be installed to fully develop OCS-P-0166 Lease. This platform will be installed at location B on the attached plot. Should Phillips Petroleum Company et al be successful in obtaining the adjoining acreage in the forthcoming lease sale, the location of platform B will be adjusted so that a portion of the adjoining tract can also be developed from this platform.

Six locations have been selected as the first wells to be drilled and are shown on the attached plat. Zone VI Coordinates of these bottom hole locations are as follows:

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Well No.

X

Y



These bottom hole locations are 100 feet from the lease line and are located on the northeast edge of a 100' x 200' target area. Present data indicates the productive area to be highly faulted and these wells should provide information on fault patterns near the lease boundary as well as protection from drainage. Two rigs will be used to develop CCS-P-0166 Lease from Platform A, 'Hogan', and each well is expected to require 25 days to drill and complete. Form 9-150, Notice of Intention to Drill, will be filed with your office in the near future.

The following casing program was submitted to your office on January 18, 1968, and with your approval will be used for all development wells:

18" Conductor Casing at 120' below ocean floor  
10 3/4" Surface Casing at 800' below ocean floor  
7" Production Casing at Total Depth

It is our intention to make application to the U. S. Army, Corps of Engineers, for a permit to erect platform B on February 7, 1968, and your early consideration of the above development plan will be greatly appreciated.

Very truly yours,

F. R. Davis  
District Production Superintendent

RDS:sj  
Attach.

## Information Redaction Statement

Pursuant to the Freedom of Information Act (5 U.S.C. 552) and its implementing regulations (43 CFR Part 2) and as provided in 30 CFR 550.199(b), some information has been redacted from this document and was deleted from the public information copy of this submission.

**\*\*\*Proprietary Information Redacted\*\*\***

**\*\*\*Not for Public Release\*\*\***