U.S. Department of the Interior Minerals Management Service (MMS)

2

1

5

Submit original plus THREE copies, with ONE copy marked "Public Information." OMB Control No. 1010-0141 OMB Approval Expires 11/30/2011

.

2

1. WELL NAME (CURRENT)	2. SIDETRACK NO.		3. BYPASS NO. (CL	and the second se	4. OPERATOR NAME a	C.M.	
NS34A	(CURRENT) ST01		BP00		(Submitting office)		
API WELL NO. (12 digits)	6. START DATE (Pr	(nonosed)	7. ESTIMATED DUR	ATION (DAYS)	BP Exploration Ala	ska	
50-029-23301-01-00	06/24/2009	oposcaj	2		P.O. Box 196612 Anchorage, AK 99	519-6613	
Revision	 If revision, please list changes: 	9					
WELL AT TOTAL	DEPTH			WELL AT	SURFACE		
OCS-Y-0181		13 LEA	ADL312799 Anchorage, Alaska				
AREA NAME Beechy Point		14. ARE Bee	Beechy Point JUN 1 9 2009			9 2009	
12. BLOCK NO. 516		¹⁵ 515	15. BLOCK NO. 515			SUPERVISOR PERATION	
	Propo	osed or	Completed Wor	rk	MENERALS MANA	GEMENT SERV	
6. PROPOSED OR COMPLETED WO				0.4505004.04			
EASE SELECT ONLY ONE PRIMARY TYPE IN BOLD AND AS MANY SECONDARY Enhance Production				Y TYPES AS NECESSARY.			
	Change Tubi						
Artifical Lift	Casing Press	r	IX Reperforation				
Wash/Desand Well			Change Zone				
Jet Well	Abandonment o	Abandonment of Well Bore: Modify Perforation					
□ Utility	Permanent A						
Initial Injection Well	Temporary A	bandonme	ent 🗆 🛛	Information:			
	Plugback to Sidetrack/Bypass			Surface Location Plat			
Additional Fluids for Injection	L Plugback to s	ordonadia	11				
	Site Clearand			C cr	ange Well Name		
Additional Fluids for Injection Other Operations Describe Operation(s) BRIEFLY DESCRIBE PROPOSED of Shoot 30' of 2-7/8" re-per LIST ALL ATTACHMENTS (Attach of	Site Clearance OPERATIONS (Attach prog rfs in liner complete well prognosis and	ce (nosis): d attachmer				ugh (d); 250.1712(a	
 Additional Fluids for Injection Other Operations 	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo	ce nosis): d attachmei 0.1743(a). re Sch	nts required by 30 CFF ematic			ıgh (d); 250.1712(a	
Additional Fluids for Injection Other Operations Describe Operation(s) ReliefLy DESCRIBE PROPOSED of Shoot 30' of 2-7/8" re-per ReliefLy Descriptive Summary of Descriptive Summary of ReliefLy Descriptive Summary Unit (e.g., Wire)	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut	ce nosis): d attachmer 0.1743(a). ore Schr bbing Unit,	nts required by 30 CFF ematic etc.)	R 250.513(a) thr	ough (d); 250.613(a) throu		
Additional Fluids for Injection Other Operations Describe Operation(s) Relief Describe Operation(s) Relief Describe PROPOSED (Shoot 30' of 2-7/8" re-per Relief Descriptive Summary of Descriptive Summary of Relief Name or Primary Unit (e.g., Wire Relief Operation (S) Descriptive Summary Oper	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V	ce nosis): d attachmer 0.1743(a). ore Schr bbing Unit,	nts required by 30 CFF ematic etc.) X_scssv_sscs	R 250.513(a) thr	ough (d); 250.613(a) throu 22. SV Depth BML (ft		
Additional Fluids for Injection Other Operations Describe Operation(s) Rig Name or Primary Unit (e.g., Wire Rig BOP (Fill Rig Description Summary Of Rig BOP (Fill Rig B	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and . 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams)	ce nosis): d attachmer 0.1743(a). ore Schr bbing Unit,	nts required by 30 CFF ematic etc.) X_scssv_sscs 24.	R 250.513(a) thr	ough (d); 250.613(a) throu		
Additional Fluids for Injection Other Operations Describe Operation(s) Relief Describe Operation(s) Relief Describe Operation(s) Descriptive Summary of Descriptive Summary of Relief Name or Primary Unit (e.g., Wire Relief Operation Summary Op	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams) Test Pressure	ce nosis): d attachmer 0.1743(a). ore Schr bbing Unit,	nts required by 30 CFF ematic etc.) X_scssv_sscs	R 250.513(a) thr SV N/A Te	22. SV Depth BML (ft, Rig BOP (Annular) st Pressure		
Additional Fluids for Injection Other Operations Describe Operation(s) Relief Describe Operation(s) Relief Describe Operation(s) Descriptive Summary of Descriptive Summary of Relief Name or Primary Unit (e.g., Wire Relief Operation Summary Op	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and . 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams)	ce Inosis): d attachmer 0.1743(a). ore Schr bbing Unit, Valve (SV):	nts required by 30 CFF ematic etc.) X_SCSSVSSC3 24. Working Pressure	R 250.513(a) thr SV N/A Te (p	22. SV Depth BML (ft, Rig BOP (Annular)		
Additional Fluids for Injection Other Operations Describe Operation(s) Relief LY DESCRIBE PROPOSED of Shoot 30' of 2-7/8" re-per Shoot 30' of 2-7/8" re-pe	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 0.1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams) Test Pressure (psi) Low/High:	ce (nosis): d attachmer 0.1743(a). Pre Schr bbing Unit, Valve (SV):	nts required by 30 CFF ematic etc.) X_SCSSVSSCS 24. Working Pressure (psi)	R 250.513(a) thr SV N/A Te (p Lc	22. SV Depth BML (ft Rig BOP (Annular) st Pressure si) w/High:		
Additional Fluids for Injection Other Operations Describe Operation(s) Relief Describe Operation(s) Relief Describe Operation(s) Descriptive Summary of Descriptive Summary of Relief Name or Primary Unit (e.g., Wire Relief Operation Summary Op	Site Clearand OPERATIONS (Attach prog orfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams) Test Pressure (psi) Low/High: 26. Snubb	ce (nosis): d attachmer 0.1743(a). re Schr bbing Unit, /alve (SV):	nts required by 30 CFF ematic etc.) X_SCSSVSSCS 24. Working Pressure (psi)	R 250.513(a) thr SV N/A Te (p Lc 27	22. SV Depth BML (ft Rig BOP (Annular) si)		
Additional Fluids for Injection Other Operations Describe Operation(s) BRIEFLY DESCRIBE PROPOSED of Shoot 30' of 2-7/8" re-peil LIST ALL ATTACHMENTS (Attach of hrough (f): 250. 1721(a) through (g): 250 Descriptive Summary of Descriptive Summary of Rig Name or Primary Unit (e.g., Wire Descriptive Summary Of Size: Working Pressure inches) (psi) Social Tubing BOP: Working Pressure (psi) (psi)	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut to 21. Type of Safety V Rams) Test Pressure (psi) Low/High: 26. Snubb re Working Pres (psi)	ce (nosis): d attachmer 0.1743(a). re Schr bbing Unit, /alve (SV):	nts required by 30 CF# ematic etc.) X_SCSSVSSC3 24. Working Pressure (psi) 30P: Test Pres (psi)	R 250.513(a) thr SV N/A Te (p Lc ssure	22. SV Depth BML (ft Rig BOP (Annular) ist Pressure si) w/High: Wireline Lubricator: Working Pressure (nsi)): 973'	
Additional Fluids for Injection Other Operations Describe Operation(s) T. BRIEFLY DESCRIBE PROPOSED of Shoot 30' of 2-7/8" re-pel Shoot 30' of 2-7/8" re-pel R. LIST ALL ATTACHMENTS (Attach of hrough (f); 250. 1721(a) through (g); 250 Descriptive Summary of Rig Name or Primary Unit (e.g., Wire Ro. The greater of SITP or MASP (psi): 6 Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The greater of SITP or MASP (psi) Rig Co. The	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams) Test Pressure (psi) Low/High: 26. Snubb re Working Pres (psi)	ce (nosis): d attachmer 0.1743(a). rre Schr bbing Unit, /alve (SV): bing Unit E ssure	nts required by 30 CFf ematic etc.) X_SCSSVSSCS 24. Working Pressure (psi) 30P: Test Pres (psi) Low/High:	R 250.513(a) thr SV N/A Te (p Lc ssure	22. SV Depth BML (ft Rig BOP (Annular) st Pressure si) w/High: Working Pressure (psi) Low/High: 300/4500): <u>973'</u> Test Pressure (psi) WP=5000	
Additional Fluids for Injection Other Operations Describe Operation(s) T. BRIEFLY DESCRIBE PROPOSED of Shoot 30' of 2-7/8" re-per B. LIST ALL ATTACHMENTS (Attach of hrough (f); 250. 1721 (a) through (g); 250 Descriptive Summary of B. Rig Name or Primary Unit (e.g., Wire) Descriptive Summary of Descriptive Summary (f); 250 Descriptive Summary (g); 250 Descriptive Summary (f); 250 Descripti	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams) Test Pressure (psi) Low/High: 26. Snubl re Working Pres (psi) 29. C Wor	ce Inosis): d attachmer 0.1743(a). Pre Schr bbing Unit, /alve (SV): bing Unit E ssure	nts required by 30 CFf ematic etc.) X_SCSSVSSCS 24. Working Pressure (psi) 30P: Test Pres (psi) Low/High: FELEPHONE NO.: 660, Cell: 748-286	R 250.513(a) thr SV N/A Te (p Lc ssure 65	22. SV Depth BML (ft Rig BOP (Annular) ist Pressure si) w/High: Wireline Lubricator: Working Pressure (nsi)): <u>973'</u> Test Pressure (psi) WP=5000 ADDRESS:	
Additional Fluids for Injection Other Operations Describe Operation(s) T. BRIEFLY DESCRIBE PROPOSED of Shoot 30' of 2-7/8" re-per B. LIST ALL ATTACHMENTS (Attach of hrough (f); 250, 1721(a) through (g); 250 Descriptive Summary of B. Rig Name or Primary Unit (e.g., Wire) Descriptive Summary of Size: Working Pressure inches) (psi) C. Colled Tubing BOP: Working Pressure BOP Test Pressure (psi) (psi) Low/High: C. Low/High: C. CONTACT NAME: Mark Sauve D. AuthORIZING OFFICIAL (Type or Mark Sauve D. Additional Fluids for Injection Description of the pressure source of the pressure of the	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams) Test Pressure (psi) Low/High: 26. Snubl re Working Pres (psi) 29. C Wor	ce Inosis): d attachmer 0.1743(a). Pre Schr bbing Unit, /alve (SV): bing Unit E ssure	nts required by 30 CFF ematic etc.) X_SCSSVSSC 24. Working Pressure (psi) 30P: Test Pres (psi) Low/High: Cell: 748-286 32. T Nor	R 250.513(a) three SV N/A Te (p Lc ssure 27 ssure 65 TITLE rthstar Produce	22. SV Depth BML (ft, Rig BOP (Annular) st Pressure si) w/High: Working Pressure (psi) Low/High: 300/4500 30. CONTACT E-MAIL): <u>973'</u> Test Pressure (psi) WP=5000 ADDRESS:	
Additional Fluids for Injection Other Operations Describe Operation(s) T. BRIEFLY DESCRIBE PROPOSED of Shoot 30' of 2-7/8" re-per B. LIST ALL ATTACHMENTS (Attach of hrough (f); 250, 1721(a) through (g); 250 Descriptive Summary of B. Rig Name or Primary Unit (e.g., Wire) B. Rig Name or Primary Unit (e.g., Wire) B. Rig Name or Primary Unit (e.g., Wire) B. Rig BOP (F) B. Rig BOP (F) C. Colled Tubing BOP: Working Pressure (psi) (psi) Low/High: Mark Sauve B. AUTHORIZING OFFICIAL (Type or	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams) Test Pressure (psi) Low/High: 26. Snubl re Working Pres (psi) 29. C Wor	ce Inosis): d attachmer 0.1743(a). Pre Schr bbing Unit, /alve (SV): bing Unit E ssure	nts required by 30 CFF ematic etc.) X_SCSSVSSC3 24. Working Pressure (psi) 30P: Test Pres (psi) Low/High: TELEPHONE NO.: 660, Cell: 748-286 32. T Nor 34. D	R 250.513(a) three SV N/A Te (p Lc ssure 27 ssure 65 TITLE rthstar Produce	22. SV Depth BML (ft; Rig BOP (Annular) st Pressure si) w/High: Wireline Lubricator: Working Pressure (psi) Low/High: 30. CONTACT E-MAIL mark.sauve@bp.cc): <u>973'</u> Test Pressure (psi) WP=5000 ADDRESS:	
Additional Fluids for Injection Other Operations Describe Operation(s) T. BRIEFLY DESCRIBE PROPOSED of Shoot 30' of 2-7/8" re-per B. LIST ALL ATTACHMENTS (Attach of hrough (f); 250, 1721(a) through (g); 250 Descriptive Summary of B. Rig Name or Primary Unit (e.g., Wire) Descriptive Summary of Size: Working Pressure inches) (psi) C. Colled Tubing BOP: Working Pressure BOP Test Pressure (psi) (psi) Low/High: C. Low/High: C. CONTACT NAME: Mark Sauve D. AuthORIZING OFFICIAL (Type or Mark Sauve D. Additional Fluids for Injection Description of the pressure source of the pressure of the	Site Clearand OPERATIONS (Attach prog rfs in liner complete well prognosis and 1722(a) through (d); or 250 Proposal, Wellbo eline Unit, Coil Tubing, Snut 5000 21. Type of Safety V Rams) Test Pressure (psi) Low/High: 26. Snubl re Vorking Pres (psi) 29. C Wor sprint name)	ce Inosis): d attachmer 0.1743(a). ore Schr bbing Unit, /alve (SV): bing Unit E ssure 	nts required by 30 CFF ematic etc.) X_SCSSVSSC3 24. Working Pressure (psi) 30P: Test Pres (psi) Low/High: TELEPHONE NO.: 660, Cell: 748-286 32. T Nor 34. D	R 250.513(a) thr SV N/A Te (p Lc ssure 27 ssure 65 TITLE rthstar Produc ATE (18/09	22. SV Depth BML (ft; Rig BOP (Annular) st Pressure si) w/High: Wireline Lubricator: Working Pressure (psi) Low/High: 30. CONTACT E-MAIL mark.sauve@bp.cc): <u>973'</u> Test Pressure (psi) WP=5000 ADDRESS:	

Application for Permit to Modify (APM) Information Sheet

•___

35) Question Information						
Questions	Response	Remarks				
a) Is H_2S present in the well? If yes, then comment on the inclusion of a Contingency Plan for this operation.	☐ YES ☑ NO □ N/A					
 b) Is this proposed operation the only lease holding activity for the subject lease? If yes, then comment. 	□ YES ⊠ NO □ N/A					
c) Will all wells in the well bay and related production equipment be shut-in when moving on to or off of an offshore platform, or from well to well on the platform? If not, please explain.	☐ YES ☐ NO ☑ N/A					
d) If sands are to be commingled for this completion, has aproval been obtained?	□ YES ☑ NO □ N/A					
e) Will the completed interval be within 500 feet of a block line? If yes, then comment.	□ YES ☑ NO □ N/A					
f) For permanent abandonment, will casings be cut 15 feet below the mudline? If no, then comment.	YES NO N/A					

PAPERWORK REDUCTION ACT OF 1995 (PRA) STATEMENT. The PRA (44 U.S.C. 3501 et. seq.) requires us to inform you that we collect this information to obtain knowledge of equipment and procedures to be used in drilling operations. MMS uses the information to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. Public reporting burden for this form, MMS-124, is estimated to average between 1-3 hours per response, depending on whether it is a paper submittal or electronic submittal. This includes the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 5438, Minerals Management Service, 1849 C Street, NW, Washington, DC 20240.

MMS Form MMS-124 (November 2008 - Supersedes all previous versions of form MMS-124 which may not be used.) Page 2 of 2