## U.S. Department of the Interior



Final Notice of Sale Package Western Gulf of Mexico Planning Area (WPA)

Outer Continental Shelf (OCS)
Oil and Gas Lease Sale 248


Wednesday, August 24, 2016 Mercedes-Benz Superdome

New Orleans, Louisiana

# Leasing Activities Information BOEM <br> U.S. Department of the Interior Bureau of Ocean Energy Management Gulf of Mexico OCS Region 

## FINAL NOTICE OF SALE 248 <br> Western Planning Area

Attached is the Final Notice of Sale Package (Final NOS Package) for the Western Gulf of Mexico Planning Area Oil and Gas Lease Sale 248 (WPA Sale 248), to be held on Wednesday, August 24, 2016, at the Mercedes-Benz Superdome in New Orleans, Louisiana.

This Final NOS Package consists of:

- Final NOS for WPA Sale 248
- Lease Stipulations
- Information to Lessees
- Bid Form (in a fillable format) and Sample Envelopes
- Telephone Numbers/Addresses of Bidders Form (in a fillable format)
- Example of Preferred Format - Geophysical Data and Information Statement (in a fillable format) and Sample Envelopes
- Lease Terms and Economic Conditions Map (pdf file) or (zipped postscript file)
- Stipulations and Deferred Blocks Map (pdf file) or (zipped postscript file)
- List of Blocks Available for Leasing
- Unleased Split Blocks and Available Unleased Acreage of Blocks with Aliquots and Irregular Portions Under Lease or Deferred

All documents listed above are available on Compact Disc (CD) from the BOEM Gulf of Mexico (GOM) Region Public Information Office; or by written request to:

Bureau of Ocean Energy Management
Gulf of Mexico OCS Region
Public Information Office (GM 217G)
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394
Phone: (800) 200-GULF or (504) 736-2519
All of these documents may also be found on the Lease Sale Information page on the BOEM GOM website at: http://www.boem.gov/Sale-248/.

## Please Note:

This is the fifth WPA sale in the 2012-2017 Five-Year Program. Terms and conditions for WPA Sale 248 are generally the same as for WPA Sale 246, which was held in August 2015, with the exception of the elimination of the Number of Bids Rule from BOEM's bid adequacy procedures. The following noteworthy matters are highlighted for your attention:

## Change to Bid Opening Procedure

There will be a change in the bid opening procedure. The bid opening at the Superdome facility will not be open to the public. Instead, the bid opening will be available for the public to view in realtime on BOEM's website at www.boem.gov via video live-streaming beginning at 9:00 a.m. on the day of the sale. The use of live-streaming to announce bids is being implemented to provide greater access to a wider national and international audience while ensuring the security of BOEM staff. BOEM will also post the results on its website after bid opening and reading is completed.

## Bid Adequacy Procedures

BOEM removed the Number of Bids Rule from its bid adequacy procedures. This bid adequacy change is in effect and will apply to any bids received for the WPA Sale 248. The updated procedures are posted on BOEM's website at http://www.boem.gov/Bid-Adequacy-Procedures/.

## Ultra-deep Gas Royalty Relief Provision

Bidders are advised that only ultra-deep gas royalty relief will be provided for in this lease sale. Bidders should refer to section 344 of the Energy Policy Act of 2005 and to 30 CFR part 203 for more information.

## Geophysical Data and Information Statements

This Final NOS Package includes information for bidders regarding the submission of Geophysical Data and Information Statements (GDIS). Every bidder that submits a bid on a block in WPA Sale 248, or participates as a joint bidder in such a bid, must submit at the time of bid submission a GDIS in a separate and sealed envelope, identifying any proprietary data; reprocessed speculative data; and any Controlled Source Electromagnetic, Gravity, or Magnetic data; or other information used as part of the decision to bid or participate in a bid on the block. Please note: The GDIS Information Table must be submitted digitally, preferably as an Excel spreadsheet, on a CD or DVD along with the seismic data map(s).

## Bidder/Lessee Notice of Obligations Related to Criminal/Civil Charges and Offenses, Suspension, or Debarment <br> Bidders and lessees are advised to refer to the WPA Sale 248 ITL, paragraph (j), portion of the Proposed NOS Package. This ITL clause reminds industry of the regulatory requirement to notify BOEM of any conviction that may result in a suspension or debarment, or both, prohibiting bidders from entering into a contract with the United States.

Updated Military Warning and Water Test Areas Notice to Lessees and Operators
Bidders are advised to refer to the latest Notice to Lessees and Operators (NTL), 2014-G04, "Military Warning and Water Test Areas," dated June 1, 2014, which can be found at http://www.boem.gov/BOEM -NTL-No-2014-G04. This updated NTL replaces the previous NTL, 2009-G06, dated April 22, 2009.

## Blocks Not Offered for Lease

The following whole and partial blocks are not offered for lease in this sale:
Whole and partial blocks that lie within the boundaries of the Flower Garden Banks National Marine Sanctuary (Sanctuary) in the East and West Flower Garden Banks and Stetson Bank. The following list identifies all blocks affected by the Sanctuary boundaries:

High Island, East Addition, South Extension (Leasing Map TX7C)
Whole Block: A-398
Portions of Blocks: A-366, A-367, A-374, A-375, A-383, A-384, A-385, A-388, A-389, A-397, A-399, A-401

High Island, South Addition (Leasing Map TX7B)
Portions of Blocks: A-502, A-513
Garden Banks (OPD NG15-02)
Portions of Blocks: 134, 135
The following blocks with lease status are currently under appeal:
TX4 Matagorda Island blocks 632, 656 and 657

## Statistical Information (WPA Sale 248):

Approximate Size: 4,399 unleased blocks; 23.8 million acres

## Initial Periods:

5 years for blocks in water depths less than 400 meters (subject to administrative requirements noted in the Final NOS for WPA Sale 248):

2,618 blocks
5 years for blocks in water depths 400 meters to less than 800 meters (subject to administrative requirements noted in the Final NOS for WPA Sale 248):

390 blocks
7 years for blocks in water depths of 800 meters to less than 1,600 meters (subject to administrative requirements noted in the Final NOS for WPA Sale 248):

834 blocks
10 years for water depths of 1,600 meters or greater:
557 blocks

## Minimum Bonus Bid Amounts:

$\$ 25.00$ or more per acre for water depths less than 400 meters:
2,618 blocks
$\$ 100.00$ or more per acre or fraction thereof for water depths 400 meters or deeper: $\quad 1,781$ blocks

## Rental Rates:

$\$ 7.00$ per acre or fraction thereof for water depths less than 200 meters (with a possible escalation to as much as $\$ 28.00$ per acre if the lease has an approved extension of the initial 5 year period, as noted in the Final NOS):
$\$ 11.00$ per acre or fraction thereof for water depths of less than 400 meters (with a possible escalation to as much as $\$ 44.00$ per acre as noted in the Final NOS ):

173 blocks
$\$ 11.00$ per acre or fraction thereof for water depths 800 meters or deeper (with possible escalation to as much as $\$ 16.00$ per acre as noted in the Final NOS):

1,781 blocks

## Minimum Royalty Rates:

$\$ 7.00$ per acre or fraction thereof for water depths less than 200 meters: 2,445 blocks
$\$ 11.00$ per acre or fraction thereof for water depths 200 meters or deeper: 1,954 blocks

## Royalty Rates:

$18.75 \%$ royalty rate in all water depths:

For more information on the WPA Sale 248 Final NOS Package, potential bidders are advised to contact

Ms. Cindy Thibodeaux at (504) 736-2809, or Mr. Carrol Williams at (504) 736-2803,
of the BOEM Gulf of Mexico OCS Region Leasing and Financial Responsibility Section.

# Gulf of Mexico Region Public Information Office 

Bureau of Ocean Energy Management
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394
Telephone: (504) 736-2519 or (800) 200-GULF [4853]
BOEM website: http://www.boem.gov

## DEPARTMENT OF THE INTERIOR

# Bureau of Ocean Energy Management (BOEM) <br> Western Gulf of Mexico Planning Area (WPA) <br> Outer Continental Shelf (OCS) <br> Oil and Gas Lease Sale 

## WPA Sale 248

Final Notice of Sale

## SUMMARY:

On Wednesday, August 24, 2016, the Bureau of Ocean Energy Management (BOEM) will open and publicly announce bids for blocks offered in the Western Gulf of Mexico Planning Area (WPA) Lease Sale 248 (WPA Sale 248), in accordance with the provisions of the Outer Continental Shelf Lands Act (OCSLA) (43 U.S.C. 13311356, as amended) and the implementing regulations issued pursuant thereto ( 30 CFR parts 550 and 556). The WPA Sale 248 Final Notice of Sale (NOS) Package (Final NOS Package) contains information essential to potential bidders. Bidders are charged with knowing the contents of the documents contained in the Final NOS Package.

## DATE, TIME, AND LOCATION:

Bid opening for WPA Sale 248 will begin at 9:00 a.m. on Wednesday, August 24, 2016. All times referred to in this document are local time in New Orleans, unless otherwise specified. There will be a change in the bid opening process for this sale. Bid opening will still occur at the Mercedes-Benz Superdome, 1500 Sugarbowl Drive, New Orleans, Louisiana 70112, but the bid opening at the Superdome facility will not be open to the public. Instead, the bid opening will be available for the public to view in real-time on BOEM's website at www.boem.gov via video live-streaming beginning at 9:00 a.m. on the day of the sale. The use of live-streaming to announce bids is being implemented to provide greater access to a wider national and international audience while ensuring the security of BOEM staff. BOEM will also post the results on its website after bid opening and reading is completed.


## AGENCY:

Bureau of Ocean Energy Management (BOEM), Interior

## ACTION:

Final Notice of Sale

## BID SUBMISSION DEADLINE:

BOEM must receive all sealed bids between 8:00 a.m. and 4:00 p.m. on normal working days, and from 8:00 a.m. to the Bid Submission Deadline of 10:00 a.m. on Tuesday, August 23, 2016, the day before the lease sale. For more information on bid submission, see Section VII, "Bidding Instructions," of this document.

ADDRESS: Interested parties, upon request, may obtain a compact disc (CD-ROM) containing the Final NOS Package by contacting the BOEM Gulf of Mexico (GOM) Region at the following address:

Gulf of Mexico Region Public Information Office Bureau of Ocean Energy Management

1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394
(504) 736-2519 or (800) 200-GULF

Or by visiting the BOEM website at: http://www.boem.gov/Sale-248/ .

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## I. LEASE SALE AREA

## Blocks Offered for Leasing:

BOEM proposes to offer for bid in this lease sale all of the available unleased acreage in the WPA, except those blocks listed in "Blocks Not Offered for Leasing" below.

## Blocks Not Offered for Leasing:

The following whole and partial blocks are not offered for lease in this sale:

> Whole and partial blocks that lie within the boundaries of the Flower Garden Banks National Marine Sanctuary (Sanctuary) in the East and West Flower Garden Banks and Stetson Bank. The following list identifies all blocks affected by the Sanctuary boundaries:

| High Island, <br> East Addition, <br> South Extension <br> (Leasing Map TX7C) | Whole Block: A-398 <br>  <br> A-383, A-384, A-385, A-388, A-389, A-397, <br> A-399, A-401 |
| :---: | :--- |
|  | Portions of Blocks: A-502, A-513 |
| Garden Banks <br> (OPD NG15-02) | Portions of Blocks: 134, 135 |

The following blocks whose lease status is currently under appeal:
Matagorda Island (Leasing Map TX4) Block 632
Matagorda Island (Leasing Map TX4) Block 656
Matagorda Island (Leasing Map TX4) Block 657

For the current status of all WPA leasing maps and OPD's, please refer to

66 FR 28002 (May 21, 2001),
67 FR 60701 (September 26, 2002),
72 FR 27590 (May 16, 2007),
76 FR 54787 (September 2, 2011), 79 FR 32572 (June 5, 2014),
80 FR 3251 (January 22, 2015).

In addition, Supplemental Official OCS Block Diagrams (SOBDs) for blocks containing the U.S. 200Nautical Mile Limit line and the U.S.-Mexico Maritime and Continental Shelf Boundary line are available. These SOBDs are available from the BOEM Gulf of Mexico Region Public Information Office and on BOEM's website at http://www.boem.gov/Supplemental-Official-OCS-Block-Diagrams-SOBDs/.

For additional information, or to order the above referenced maps or diagrams, please call the Mapping and Automation Section at (504) 731-1457.

All blocks being offered in the lease sale are shown on these leasing maps and OPDs. The available Federal acreage of each whole and partial block in this lease sale is shown in the document "List of Blocks Available for Leasing" included in the Final NOS Package. Some of these blocks may be partially leased or transected by administrative lines, such as the Federal/State jurisdictional line. A bid on a block must include all of the available Federal acreage of that block. Information on the unleased portions of such blocks can be found in the document entitled "Western Planning Area, Lease Sale 248, August 24, 2016 - Unleased Split Blocks and Available Unleased Acreage of Blocks with Aliquots and Irregular Portions under Lease or Deferred," which is included in this Final NOS Package.

For additional information, please call Mr. Lenny Coats, Chief of the Mapping and Automation Section, at (504) 731-1457.

## Please note:

A CD-ROM (in ArcGIS and Acrobat (.pdf) format) containing all of the GOM Region leasing maps and official protraction diagrams OPDs, is available from the BOEM Gulf of Mexico Region Public Information Office for a price of $\$ 15.00$. These GOM Region leasing maps and OPDs also are available online for free in .pdf and .gra formats at
http://www.boem.gov/Official-Protraction-Diagrams/

## II. STATUTES AND REGULATIONS

Each lease is issued pursuant and subject to OCSLA, implementing regulations promulgated pursuant thereto, and other applicable statutes and regulations in existence upon the effective date of the lease, as well as those applicable statutes enacted and regulations promulgated thereafter, except to the extent that the after-enacted statutes and regulations explicitly conflict with an express provision of the lease. Each lease is subject to amendments to the applicable statutes and regulations, including, but not limited to, OCSLA, that do not explicitly conflict with an express provision of the lease. The lessee expressly bears the risk that such new or amended statutes and regulations (i.e., those that do not explicitly conflict with an express provision of the lease) may increase or decrease the lessee's obligations under the lease.


## III. LEASE TERMS AND ECONOMIC CONDITIONS

## Lease Terms

## OCS Lease Form

BOEM will use Form BOEM-2005 (October 2011) to convey leases resulting from this sale.
This lease form may be viewed on the BOEM website at:
http://www.boem.gov/BOEM-2005/
The lease form will be amended to conform with the specific terms, conditions, and stipulations applicable to each individual lease. The terms, conditions, and stipulations applicable to this sale are set forth below.

## Initial Periods

| Water Depth in <br> Meters | Initial Period |
| :---: | :--- |
| $\mathbf{0}$ to $<\mathbf{4 0 0}$ | Standard initial period is 5 years; the lessee may earn an additional 3 years <br> (i.e., for an 8-year extended initial period) if a well is spudded targeting <br> hydrocarbons below 25,000 feet True Vertical Depth Subsea (TVD SS) <br> during the first 5 years of the lease |
| $\mathbf{4 0 0}$ to $<\mathbf{8 0 0}$ | Standard initial period is 5 years; the lessee will earn an additional 3 years <br> (i.e., for an 8-year extended initial period) if a well is spudded during the <br> first 5 years of the lease |
| $\mathbf{8 0 0}$ to $<\mathbf{1 , 6 0 0}$ | Standard initial period is 7 years; the lessee will earn an additional 3 years <br> (i.e., for a 10-year extended initial period) if a well is spudded during the <br> first 7 years of the lease |
| $\mathbf{1 , 6 0 0 +}$ | 10 years |

(1)The standard initial period for a lease in water depths less than 400 meters issued as a result of this sale is 5 years. If the lessee spuds a well targeting hydrocarbons below 25,000 feet TVD SS within the first 5 years of the lease, then the lessee may earn an additional 3 years, resulting in an 8 -year extended initial period. The lessee will earn the 8 -year extended initial period when the well is drilled to a target below 25,000 feet TVD SS, or the lessee may earn the 8 -year extended initial period in cases where the well targets, but does not reach, a depth below 25,000 feet TVD SS due to mechanical or safety reasons, where sufficient evidence is provided.

In order to earn the 8 -year extended initial period, the lessee is required to submit to the BOEM Gulf of Mexico Regional Supervisor for Leasing and Plans, as soon as practicable, but in any instance not more than 30 days after completion of the drilling operation, a letter providing the well number, spud date, information demonstrating a target below 25,000 feet TVD SS and whether that target was reached, and if applicable, any safety, mechanical, or other problems encountered that prevented the well from reaching a depth below 25,000 feet TVD SS. This letter must request confirmation that the lessee earned the 8 -year extended initial period. The extended initial period is not effective unless and until the lessee receives confirmation from BOEM. The Regional Supervisor for Leasing and Plans will confirm in writing, within 30 days of receiving the lessee's letter, whether the lessee has earned the extended initial period and update BOEM records accordingly.
A lessee that has earned the 8 -year extended initial period by spudding a well with a hydrocarbon target below 25,000 feet TVD SS during the standard 5 -year initial period of the lease will not be granted a suspension for that same period under the regulations at 30 CFR 250.175 because the lease is not at risk of expiring.

(2)The standard initial period for a lease in water depths ranging from 400 to less than 800 meters issued as a result of this sale is 5 years. If the lessee spuds a well within the standard 5 -year initial period of the lease, the lessee will earn an additional 3 years, resulting in an 8 -year extended initial period.

In order to earn the 8 -year extended initial period, the lessee is required to submit to the BOEM Gulf of Mexico Regional Supervisor for Leasing and Plans, as soon as practicable, but in no case more than 30 days after spudding a well, a letter providing the well number and spud date, and requesting confirmation that the lessee earned the 8 -year extended initial period. Within 30 days of receipt of the request, the Regional Supervisor for Leasing and Plans will provide written confirmation of whether the lessee has earned the extended initial period and update BOEM records accordingly.

(3)The standard initial period for a lease in water depths ranging from 800 to less than 1,600 meters issued as a result of this sale will be 7 years. If the lessee spuds a well within the standard 7 -year initial period of the lease, the lessee will earn an additional 3 years, resulting in a 10-year extended initial period.

In order to earn the 10-year extended initial period, the lessee is required to submit to the BOEM Gulf of Mexico Regional Supervisor for Leasing and Plans, as soon as practicable, but in no case more than 30 days after spudding a well, a letter providing the well number and spud date, and requesting confirmation that the lessee earned the 10 -year extended initial period. Within 30 days of receipt of the request, the Regional Supervisor for Leasing and Plans will provide written confirmation of whether the lessee has earned the extended initial period and update BOEM records accordingly. this sale will be 10 years.

## Economic Conditions

## Minimum Bonus Bid Amounts

- $\$ 25.00$ per acre or fraction thereof for blocks in water depths less than 400 meters; and
- $\$ 100.00$ per acre or fraction thereof for blocks in water depths 400 meters or deeper.

BOEM will not accept a bonus bid unless it provides for a cash bonus in the amount equal to, or exceeding, the specified minimum bid of $\$ 25.00$ per acre or fraction thereof for blocks in water depths less than 400 meters, and $\$ 100.00$ per acre or fraction thereof for blocks in water depths 400 meters or deeper.

## Rental Rates

Annual rental rates are summarized in the following table:

| Rental Rates per Acre or Fraction Thereof |  |  |
| :---: | :---: | :---: |
| Water Depth <br> in Meters | Years <br> $\mathbf{1 - 5}$ | Years 6, 7, \& 8+ |
| $\mathbf{0}$ to $<\mathbf{2 0 0}$ | $\$ 7.00$ | $\$ 14.00, \$ 21.00, \& \$ 28.00$ |
| $\mathbf{2 0 0}$ to $<\mathbf{4 0 0}$ | $\$ 11.00$ | $\$ 22.00, \$ 33.00, \& \$ 44.00$ |
| $\mathbf{4 0 0}+$ | $\$ 11.00$ | $\$ 16.00$ |

## Escalating Rental Rates for Leases with an 8-Year Extended Initial Period in Water Depths Less than $\mathbf{4 0 0}$ Meters

Any lessee with a lease in less than 400 meters water depth who earns an 8 -year extended initial period will pay an escalating rental rate as shown above. The rental rates after the fifth year for blocks in less than 400 meters water depth will become fixed and no longer escalate, if another well is spudded targeting hydrocarbons below 25,000 feet TVD SS after the fifth year of the lease, and BOEM concurs that such a well has been spudded. In this case, the rental rate will become fixed at the rental rate in effect during the lease year in which the additional well was spudded.

## Royalty Rate

- $18.75 \%$


## Minimum Royalty Rate

- $\$ 7.00$ per acre or fraction thereof per year for blocks in water depths less than 200 meters; and
- $\$ 11.00$ per acre or fraction thereof per year for blocks in water depths of 200 meters or greater.


## Royalty Suspension Provisions

The issuance of leases with royalty suspension volumes (RSVs) or other forms of royalty relief is authorized under existing BOEM regulations at 30 CFR part 560 . The specific details relating to eligibility and implementation of the various royalty relief programs, including those involving the use of RSVs, are codified in BSEE regulations at 30 CFR part 203. In this sale, the only royalty relief program being offered, which involves the provision of RSVs, relates to the drilling of ultra-deep wells in water depths of less than 400 meters, as described below.

## Royalty Suspension Volumes on Gas Production from Ultra-deep Wells

Leases issued as a result of this sale may be eligible for RSVs incentives on gas produced from ultra-deep wells pursuant to 30 CFR part 203. These regulations implement the requirements of the Energy Policy Act of 2005. Under this program, wells on leases in less than 400 meters water depth and completed to a drilling depth of 20,000 feet TVD SS or deeper receive a RSV of 35 billion cubic feet on the production of natural gas. This RSVs incentive is subject to applicable price thresholds set forth in the regulation at 30 CFR part 203.

## IV. LEASE STIPULATIONS

One or more of the following stipulations may be applied to leases issued as a result of this sale. The detailed text of these stipulations is contained in the "Lease Stipulations" section of this Final NOS Package.
(1) Topographic Features
(2) Military Areas
(3) United Nations Convention on the Law of the Sea Royalty Payment
(4) Protected Species
(5) Agreement between the United States of America and the United Mexican States Concerning Transboundary Hydrocarbon Reservoirs in the Gulf of Mexico


## V. INFORMATION TO LESSEES

The following Information to Lessees (ITL) clauses provide detailed information on certain issues pertaining to this oil and gas lease sale. The detailed text of the following ITL clauses is contained in the "Information to Lessees" section of this Final NOS Package.
(1) Navigation Safety
(2) Ordnance Disposal Areas in the WPA
(3) Existing and Proposed Artificial Reefs/Rigs-to-Reefs
(4) Lightering Zones
(5) Indicated Hydrocarbons List
(6) Military Areas in the WPA
(7) BSEE Inspection and Enforcement of Certain U.S. Coast Guard Regulations
(8) Potential Sand Dredging Activities in the WPA
(9) Notice of Arrival on the Outer Continental Shelf
(10) Bidder/Lessee Notice of Obligations Related to Criminal/Civil Charges and Offences, Suspension, or Debarment
(11) Protected Species
(12) Proposed Flower Garden Banks Expansion

## VI. MAPS

The maps pertaining to this lease sale may be found on the BOEM website at
http://www.boem.gov/Sale-248/.

The following maps also are included in the Final NOS Package:

## Lease Terms and Economic Conditions Map

The lease terms, economic conditions, and the blocks to which these terms and conditions apply are shown on the map entitled "Final, Western Planning Area, Lease Sale 248, August 24, 2016, Lease Terms and Economic Conditions."


## Stipulations and Deferred Blocks Map

The blocks to which one or more lease stipulations may apply are shown on the map entitled "Final, Western Planning Area, Lease Sale 248, August 24, 2016, Stipulations and Deferred Blocks Map."


## VII. BIDDING INSTRUCTIONS

Bids may be submitted in person or by mail at the address below. Instructions on how to submit a bid, secure payment of the advance bonus bid deposit (if applicable), and what information must be included with the bid are as follows:

## Bid Form

For each block bid upon, a separate sealed bid must be submitted in a sealed envelope (as described below) and must include the following:

- total amount of the bid in whole dollars only;
- sale number;
- sale date;
- each bidder's exact name;
- each bidder's proportionate interest, stated as a percentage, using a maximum of five decimal places (e.g., 33.33333\%);
- typed name and title, and signature of each bidder's authorized officer;
- each bidder's qualification number;
- map name and number or OPD name and number;
- block number; and
- statement acknowledging that the bidder(s) understands that this bid legally binds the bidder(s) to comply with all applicable regulations, including payment of one-fifth of the bonus bid amount on all apparent high bids.
The information required on the bid(s) is specified in the document "Bid Form" contained in the Final NOS Package. A blank bid form is provided in the Final NOS Package for convenience and may be copied and completed with the necessary information described above.


## Bid Envelope

Each bid must be submitted in a separate sealed envelope labeled as follows:

- "Sealed Bid for Oil and Gas Lease Sale 248, not to be opened until 9:00 a.m. Wednesday, August 24, 2016;"
- map name and number or OPD name and number;
- block number for block bid upon; and
- the exact name and qualification number of the submitting bidder only.

The Final NOS Package includes a sample bid envelope for reference.

## Mailed Bids

If bids are mailed, please address the envelope containing the sealed bid envelope(s) as follows:

Attention: Leasing and Financial Responsibility Section<br>BOEM Gulf of Mexico Region<br>1201 Elmwood Park Boulevard<br>New Orleans, Louisiana 70123-2394

Contains Sealed Bids for WPA Oil and Gas Lease Sale 248<br>Please Deliver to Ms. Cindy Thibodeaux, 2nd Floor, Immediately

## Please Note:

Bidders mailing bid(s) are advised to call Ms. Cindy Thibodeaux at (504) 736-2809 or Mr. Carroll Williams at (504) 736-2803, immediately after putting their bid(s) in the mail. If BOEM receives bids later than the Bid Submission Deadline, the BOEM Regional Director (RD) will return those bids unopened to bidders. Please see "Section XI. Delay of Sale" regarding BOEM's discretion to extend the Bid Submission Deadline in the case of an unexpected event (e.g., flooding or travel restrictions) and how bidders can obtain more information on such extensions.

## Advance Bonus Bid Deposit Guarantee

Bidders that are not currently an OCS oil and gas lease record title holder or designated operator, or those that ever have defaulted on a one-fifth bonus bid deposit, by Electronic Funds Transfer (EFT) or otherwise, must guarantee (secure) the payment of the one-fifth bonus bid deposit prior to bid submission using one of the following four methods:

- provide a third-party guarantee;
- amend an areawide development bond via bond rider;
- provide a letter of credit; or
- provide a lump sum payment in advance via EFT.

For more information on EFT procedures, see Section X of this document entitled "The Lease Sale."

## Affirmative Action

Prior to bidding, each bidder should file Equal Opportunity Affirmative Action Representation Form BOEM-2032 (October 2011) and Equal Opportunity Compliance Report Certification Form BOEM-2033 (October 2011) with the BOEM Gulf of Mexico Region Adjudication Section. This certification is required by 41 CFR part 60 and Executive Order No. 11246, issued September 24, 1965, as amended by Executive Order No. 11375, issued October 13, 1967. Both forms must be on file for the bidder(s) in the GOM Region Adjudication Section prior to the execution of any lease contract.

## Geophysical Data and Information Statement

The Geophysical Data and Information Statement (GDIS) is composed of three parts:

1) the "Statement" page includes the company representatives' information and lists of blocks bid on that used proprietary data and those blocks bid on that did not use proprietary data;
2) the "Table" listing the required data about each proprietary survey used (see below); and
3) the "Maps" being the live trace maps for each survey that are identified in the GDIS statement and table.


Every bidder submitting a bid on a block in WPA Sale 248, or participating as a joint bidder in such a bid, must submit at the time of bid submission all three parts of the GDIS. A bidder must submit the GDIS even if a joint bidder or bidders on a specific block also have submitted a GDIS. Any speculative data that has been reprocessed externally or "inhouse" is considered proprietary due to the proprietary processing and is no longer considered speculative.
The GDIS must be submitted in a separate and sealed envelope, and identify all proprietary data; reprocessed speculative data, and/or any Controlled Source Electromagnetic surveys, Amplitude Versus Offset, Gravity, or Magnetic data; or other information used as part of the decision to bid or participate in a bid on the block.
The GDIS statement must include the name, phone number, and full address of a contact person and an alternate who are both knowledgeable about the information and data listed and who are available for 30 days after the sale date. The GDIS statement also must include a list of all blocks bid upon that did not use proprietary or reprocessed pre- or poststack geophysical data and information as part of the decision to bid or to participate as a joint bidder in the bid.

The GDIS statement must be submitted even if no proprietary geophysical data and information were used in bid preparation for the block.
The GDIS table should have columns that clearly state the sale number; the bidder company's name; the block area and block number bid on; the owner of the original data set (i.e., who initially acquired the data); the industry's original name of the survey (e.g., E Octopus); the BOEM permit number for the survey; whether the data set is a fast track version; whether the data is speculative or proprietary; the data type (e.g., 2-D, 3-D, or 4-D; pre-stack or post-stack; and time or depth); migration algorithm (e.g., Kirchhoff Migration, Wave Equation Migration, Reverse Migration, Reverse Time Migration) of the data; and areal extent of bidder survey (i.e., number of line miles for 2-D or number of blocks for 3-D). Provide the computer storage size, to the nearest gigabyte, of each seismic data and velocity volume used to evaluate the lease block in question. This information will be used in estimating the reproduction costs for each data set, if applicable. The availability of reimbursement of production costs will be determined
consistent with 30 CFR 551.13. The next column should state who reprocessed the data (e.g., external company name or "in-house") and when final reprocessing was completed (month and year). If the data was sent to BOEM for bidding in a previous lease sale, list the date the data was processed (month and year) and indicate if Amplitude Versus Offset (AVO) data was used in the evaluation. BOEM reserves the right to query about alternate data sets, to quality check, and to compare the listed and alternative data sets to determine which data set most closely meets the needs of the fair market value determination process. An example of the preferred format of the table may be found in the Final NOS Package, and a blank digital version of the preferred table may be accessed on the WPA Sale 248 webpage at http:// www.boem.gov/Sale-248/.

The GDIS maps are live trace maps (in .pdf and ArcGIS shape files) that should be submitted for each proprietary survey that is identified in the GDIS table. They should illustrate the actual areal extent of the proprietary geophysical data in the survey (see the "Example of Preferred Format" in the Final NOS Package for additional information).

Pursuant to 30 CFR 551.12 and 30 CFR 556.501, as a condition of the sale, the BOEM Gulf of Mexico RD requests that all bidders and joint bidders submit the proprietary data identified on their GDIS within 30 days after the lease sale (unless they are notified after the lease sale that BOEM has withdrawn the request). This request only pertains to proprietary data that is not commercially available. Commercially available data is not required to be submitted to BOEM, and reimbursement will not be provided if such data is submitted by a bidder. The BOEM Gulf of Mexico RD will notify bidders and joint bidders of any withdrawal of the request, for all or some of the proprietary data identified on the GDIS, within 15 days of the lease sale. Pursuant to 30 CFR part 551 and 30 CFR 556.501 as a condition of this sale, all bidders required to submit data must ensure that the data is received by BOEM no later than the 30th day following the lease sale, or the next business day if the submission deadline falls on a weekend or Federal holiday. The data must be submitted to BOEM at the following address:

> Bureau of Ocean Energy Management Resource Studies, MS 881A
> 1201 Elmwood Park Blvd.
> New Orleans, LA 70123-2304

BOEM recommends that bidders mark the submission's external envelope as "Deliver Immediately to DASPU." BOEM also recommends that the data be submitted in an internal envelope, or otherwise marked, with the following designation: "Proprietary Geophysical Data Submitted Pursuant to Lease Sale 248 and used during <Bidder Name's> evaluation of Block <Block Number>."

In the event a person supplies any type of data to BOEM, that person must meet the following requirements to qualify for reimbursement:
(1) Persons must be registered with the System for Award Management (SAM), formerly known as the Central Contractor Registration (CCR). Your CCR usernames will not work in SAM. A new SAM User Account is needed to register or update your entity's records. The website for registering is https://www.sam.gov.
(2) Persons must be enrolled in the Department of Treasury's Internet Payment Platform (IPP) for electronic invoicing. The person must enroll in the IPP at https://www.ipp.gov/. Access then will be granted to use IPP for submitting requests for payment. When a request for payment is submitted, it must include the assigned Purchase Order Number on the request.
(3) Persons must have a current On-line Representations and Certifications Application at https://www.sam.gov.

## Please Note:

The GDIS Information Table must be submitted digitally, preferably as an Excel spreadsheet, on a CD or DVD along with the seismic data map(s). If bidders have any questions, please contact

Ms. Dee Smith at (504) 736-2706, or
Mr. John Johnson at (504) 736-2455.
Bidders should refer to Section X of this document, "The Lease Sale: Acceptance, Rejection, or Return of Bids," regarding a bidder's failure to comply with the requirements of the Final NOS, including any failure to submit information as required in this Final NOS or Final NOS Package.

## Telephone Numbers/Addresses of Bidders

BOEM requests that bidders provide this information in the suggested format prior to or at the time of bid submission. The suggested format is included in the Final NOS Package. The form must not be enclosed inside the sealed bid envelope.

## Additional Documentation

BOEM may require bidders to submit other documents in accordance with 30 CFR 556.501.

## VIII. BIDDING RULES AND RESTRICTIONS

## Restricted Joint Bidders

On May 17, 2016, BOEM published the most recent List of Restricted Joint Bidders in the Federal Register at 81 FR 30548. Potential bidders are advised to refer to the Federal Register, prior to bidding, for the most current List of Restricted Joint Bidders in place at the time of the lease sale. Please refer to the joint bidding provisions at 30 CFR 556.511 and 556.512.

## Authorized Signatures

All signatories executing documents on behalf of bidder(s) must execute the same in conformance with the BOEM qualification records. Bidders are advised that BOEM considers the signed bid to be a legally binding obligation on the part of the bidder(s) to comply with all applicable regulations, including payment of one-fifth of the bonus bid on all high bids. A statement to this effect must be included on each bid form (see the document "Bid Form" contained in the Final NOS Package).

## Unlawful Combination or Intimidation

BOEM warns bidders against violation of 18 U.S.C. 1860 , prohibiting unlawful combination or intimidation of bidders.

## Bid Withdrawal

Bids may be withdrawn only by written request delivered to BOEM prior to the Bid Submission Deadline. The withdrawal request must be on company letterhead and must contain the bidder's name, its BOEM qualification number, the map name/number, and the block number(s) of the bid(s) to be withdrawn. The withdrawal request must be executed by an authorized signatory of the bidder and must be executed in conformance with the BOEM qualification records. Signatories must be authorized to bind their respective legal business entities (e.g., a corporation, partnership, or LLC), and documentation must be on file with BOEM setting forth this authority to act on the business entity's behalf for purposes of bidding and lease execution under OCSLA (e.g., business charter or articles, incumbency certificate, or power of attorney). The name and title of the authorized signatory must be typed under the signature block on the withdrawal request. The BOEM Gulf of Mexico RD, or the RD's designee, will indicate any approval by signing and dating the withdrawal request

## Bid Rounding

The bonus bid amount must be stated in whole dollars. Minimum bonus bid calculations, including all rounding, for all blocks are shown in the document entitled "List of Blocks Available for Leasing," which is included in this Final NOS Package. If the acreage of a block contains a decimal figure, then prior to calculating the minimum bonus bid, BOEM has rounded up to the next whole acre. The appropriate minimum rate per acre was then applied to the whole (rounded up) acreage. If this calculation resulted in a fractional dollar amount, the minimum bonus bid was rounded up to the next whole dollar amount. The bonus bid amount must be greater than or equal to the minimum bonus bid in whole dollars.

## IX. FORMS

The Final NOS Package includes instructions, samples, and/or the preferred format for the following items. BOEM strongly encourages bidders to use these formats; should bidders use another format, they are responsible for including all the information specified for each item in this Final NOS Package.
(1) Bid Form
(2) Sample Completed Bid
(3) Sample Bid Envelope
(4) Sample Bid Mailing Envelope
(5) Telephone Numbers/Addresses of Bidders Form
(6) GDIS Form
(7) GDIS Envelope Form

## X. THE LEASE SALE

## Bid Opening and Reading

Sealed bids received in response to the Final NOS will be opened at the place, date, and hour specified in the "DATE AND TIME" and "LOCATION" sections of this document. The opening of the bids is for the sole purpose of publicly announcing and recording the bids received; no bids will be accepted or rejected at that time.

## Bonus Bid Deposit for Apparent High Bids

Each bidder submitting an apparent high bid must submit a bonus bid deposit to the U.S. Department of the Interior's Office of Natural Resources Revenue (ONRR) equal to one-fifth of the bonus bid amount for each such bid. A copy of the notification of the high bidder's one-fifth bonus bid amount may be obtained on the BOEM website at http://www.boem.gov/Sale-248/ under the heading "Notification of EFT $1 / 5$ Bonus Liability" after 1:00 p.m. on the day of the sale. All payments must be deposited electronically into an interest-bearing account in the U.S. Treasury by 11:00 a.m. Eastern Time the day following the bid reading (no exceptions). Account information is provided in the "Instructions for Making Electronic Funds Transfer Bonus Payments" found on the BOEM website identified above.

BOEM requires bidders to use EFT procedures for payment of one-fifth bonus bid deposits for WPA Sale 248, following the detailed instructions contained on the ONRR Payment Information webpage at http://www.onrr.gov/FM/PayInfo.htm. Acceptance of a deposit does not constitute and will not be construed as acceptance of any bid on behalf of the United States.

## Withdrawal of Blocks

The United States reserves the right to withdraw any block from this lease sale prior to issuance of a written acceptance of a bid for the block.

## Acceptance, Rejection, or Return of Bids

The United States reserves the right to reject any and all bids. No bid will be accepted, and no lease for any block will be awarded to any bidder, unless:
(1) the bidder has complied with all requirements of the Final NOS Package and applicable regulations;
(2) the bid submitted is the highest valid bid; and
(3) the amount of the bid has been determined to be adequate by the authorized officer.

Any bid submitted that does not conform to the requirements of the Final NOS and Final NOS Package, OCSLA, BOEM regulations or other applicable statute or regulation, may be rejected and returned to the bidder. The U.S. Department of Justice and the Federal Trade Commission will review the results of the lease sale for antitrust issues prior to the acceptance of bids and issuance of leases.

## Bid Adequacy Review Procedures

To ensure that the U.S. Government receives a fair return for the conveyance of leases from this sale, high bids will be evaluated in accordance with BOEM's bid adequacy procedures which are available at http://www.boem.gov/Bid-Adequacy-Procedures/.

## Lease Award

BOEM requires each bidder awarded a lease to:
(1) execute all copies of the lease (Form BOEM-2005 [October 2011], as amended);
(2) pay by EFT the balance of the bonus bid amount and the first year's rental for each lease issued in accordance with the requirements of 30 CFR 218.155 and 556.520; and
(3) satisfy the bonding requirements of 30 CFR part 556 , subpart I, as amended.

ONRR requests that only one transaction be used for payment of the four-fifths bonus bid amount and the

## XI. DELAY OF SALE

The BOEM Gulf of Mexico RD has the discretion to change any date, time, and/or location specified in the Final NOS Package in case of an event that the BOEM Gulf of Mexico RD deems may interfere with the carrying out of a fair and orderly lease sale process. Such events could include, but are not limited to, natural disasters (e.g., earthquakes, hurricanes, and floods), wars, riots, acts of terrorism, fires, strikes, civil disorder, or other events of a similar nature. In case of such events, bidders should call (504) 736-0557, or access the BOEM website at
http://www.boem.gov
for information regarding any changes.
s/Abigail Ross Hopper
Abigail Ross Hopper
Director, Bureau of Ocean Energy Management

July 18, 2016
Date
ate

# Leasing Activities Information 

U.S. Department of the Interior

Bureau of Ocean Energy Management
Gulf of Mexico Region

## LEASE

## STIPULATIONS

One or more of five lease stipulations will be applied to leases resulting from this lease sale on blocks shown on the map "Final, Western Planning Area, Lease Sale 248, August 2016, Stipulations and Deferred Blocks" included in the Final NOS Package. In addition, the "List of Blocks Available for Leasing" contained in the Final NOS Package will identify the lease stipulations applicable to each block listed. These lease stipulations are as follows:

Stipulation No. 1 - Topographic Features
Stipulation No. $2-$ Military Areas
Stipulation No. 3 - United Nations Convention on the Law of the Sea Royalty Payment
Stipulation No. 4 - Protected Species
Stipulation No. 5-Agreement between the United States of America and the United Mexican States Concerning Transboundary Hydrocarbon Reservoirs in the Gulf of Mexico
(Stipulation No. 1, together with the appropriate Topographic Features Stipulation Map, will be included only in leases issued as a result of this lease sale on blocks within the areas so indicated in the Western and Central Gulf of Mexico Topographic Features Stipulation Map Package. The package is available from the Bureau of Ocean Energy Management (BOEM) Gulf of Mexico (GOM) Region Public Information Office and on the BOEM website at http://www.boem.gov/Topo-Stip-Map-Package/.)

## Stipulation No. 1 - Topographic Features

This stipulation provides for protection of the following banks through the applicable mitigation measures in the Western Planning Area (WPA):

| Bank Name | No Activity Zone <br> (defined by isobaths in meters) |
| :--- | :---: |
| Shelf Edge Banks |  |

Low Relief Banks ${ }^{2}$

| Mysterious Bank | $74,76,78,80,84$ |
| :--- | :---: |
| Coffee Lump | Various |
| Blackfish Ridge | 70 |
| Big Dunn Bar | 65 |
| Small Dunn Bar | 65 |
| 32 Fathom Bank | 52 |
| Claypile Bank $^{3}$ | 50 |


| South Texas Banks ${ }^{\mathbf{4}}$ |  |
| :--- | :---: |
| Dream Bank | 78,82 |
| Southern Bank | 80 |
| Hospital Bank | 70 |
| North Hospital Bank | 68 |
| Aransas Bank | 70 |
| South Baker Bank | 70 |
| Baker Bank | 70 |

Notes:

1. Central Planning Area bank in the GOM with a portion of its "1-Mile Zone" and/or "3-Mile Zone" in the WPA.
2. Only paragraph A applies.
3. Paragraphs A and B apply. In paragraph B, monitoring of the effluent to determine the effect on the biota of Claypile Bank must be required rather than shunting.
4. Only paragraphs A and B apply.

The lessee and its operators, personnel, and subcontractors are responsible for implementing all applicable mitigation measures outlined in the most current Notices to Lessees and Operators at http://www.boem.gov/notices-to-lessees-and-operators/, which provide guidance on how to follow the requirements of this stipulation. See the attached "Topographic Features Stipulation Map" and the figures in the "Western and Central Gulf of Mexico Topographic Features Stipulation Map Package" on BOEM's website at http://www.boem.gov/Topo-Stip-MapPackage/. In addition to the foregoing, the lessee, its operators, personnel, and subcontractors, as applicable, shall comply with the following:
A. No activity, including the placement of structures, drilling rigs, pipelines, or anchoring, will be allowed within the listed isobath ("No Activity Zone") of the banks listed above.
B. Operations within the area shown as the " 1,000 -Meter Zone" on the attached "Topographic Features Stipulation Map" must be restricted by shunting all drill cuttings and drilling fluids to the bottom through a structurally sound downpipe that terminates at an appropriate distance, but no more than 10 meters, from the bottom.
C. Operations within the area shown as the "1-Mile Zone" on the attached "Topographic Features Stipulation Map" must be restricted by shunting all drill cuttings and drilling fluids to the bottom through a structurally sound downpipe that terminates at an appropriate distance, but no more than 10 meters, from the bottom. Where a " 1 -Mile Zone" is designated, the " $1,000-$ Meter Zone" in paragraph B is not designated. This restriction on operations also applies to areas surrounding the Flower Garden Banks, namely the "4-Mile Zone" surrounding the East Flower Garden Bank and the West Flower Garden Bank.
D. Operations within the area shown as "3-Mile Zone" on the attached "Topographic Features Stipulation Map" must be restricted by shunting all drill cuttings and drilling fluids from development operations to the bottom through a structurally sound downpipe that terminates at an appropriate distance, but no more than 10 meters, from the bottom. If more than two exploration wells are to be drilled from the same surface location within the " 3 -Mile Zone," all drill cuttings and drilling fluids must be restricted by shunting to the bottom through a downpipe that terminates at an appropriate distance, but no more than 10 meters, from the bottom.
(Stipulation No. 2 will be included in leases issued as a result of this lease sale, located within the Warning Areas as shown on the map "Final, Western Planning Area, Lease Sale 248, August 2016, Stipulations and Deferred Blocks" included in the Final NOS Package.)

## Stipulation No. 2 - Military Areas

## A. Hold and Save Harmless

Whether compensation for such damage or injury might be due under a theory of strict or absolute liability or otherwise, the lessee assumes all risks of damage or injury to persons or property that occur in, on, or above the Outer Continental Shelf (OCS), and to any persons or to any property of any person or persons who are agents, employees, or invitees of the lessee, its agents, independent contractors, or subcontractors doing business with the lessee in connection with any activities being performed by the lessee in, on, or above the OCS, if such injury or damage to such person or property occurs by reason of the activities of any agency of the United States (U.S.) Government, its contractors or subcontractors, or any of its officers, agents, or employees, being conducted as a part of, or in connection with, the programs and activities of the command headquarters listed in the table located in Section C. Operational.

Notwithstanding any limitation of the lessee's liability in Section 14 of the lease, the lessee assumes this risk whether such injury or damage is caused in whole or in part by any act or omission, regardless of negligence or fault, of the U.S. Government, its contractors or subcontractors, or any of its officers, agents, or employees. The lessee further agrees to indemnify and save harmless the U.S. Government against all claims for loss, damage, or injury sustained by the lessee, or to indemnify and save harmless the U.S. Government against all claims for loss, damage, or injury sustained by the agents, employees, or invitees of the lessee, its agents, or any independent contractors or subcontractors doing business with the lessee in connection with the programs and activities of the aforementioned military installation, whether the same be caused in whole or in part by the negligence or fault of the U.S. Government, its contractors or subcontractors, or any of its officers, agents, or employees and whether such claims might be sustained under a theory of strict or absolute liability or otherwise.

## B. Electromagnetic Emissions

The lessee agrees to control its own electromagnetic emissions and those of its agents, employees, invitees, independent contractors, or subcontractors emanating from individual designated defense warning areas in accordance with requirements specified by the commander of the command headquarters listed in the following table to the degree necessary to prevent damage to, or unacceptable interference with, Department of Defense flight, testing, or operational activities conducted within individual designated warning areas. Necessary monitoring, control and coordination with the lessee, its agents, employees, invitees, independent contractors, or subcontractors will be effected by the commander of the appropriate onshore military installation conducting operations in the particular warning area provided, however, that control of such electromagnetic emissions shall in no instance prohibit all manner of electromagnetic communication during any period of time between a lessee, its agents, employees, invitees, independent contractors, or subcontractors, and onshore facilities.

## C. Operational

The lessee, when operating, or causing to be operated on its behalf, a boat, ship, or aircraft traffic in an individual designated warning area, must enter into an agreement with the commander of the individual command headquarters listed in the following list, prior to commencing such traffic. Such an agreement will provide for positive control of boats, ships, and aircraft operating in the warning areas at all times.

| Warning and Water Test Area | Command Headquarters |
| :---: | :---: |
| W-59 | Naval Air Station JRB 159 Fighter Wing 400 Russell Avenue, Box 27 Building 285 (Operations) New Orleans, Louisiana 70143-0027 Telephone: (504) 391-8695/8696 |
| W-147 | 147 OSS/OSA <br> Air Field Management 14657 Sneider Street Houston, Texas 77034-5586 <br> Telephone: (281) 929-2710/2803 <br> Email: Ronald.McNeal@navy.mil |
| W-228 | Chief, Naval Air Training <br> Attention: Tom Bily <br> CNATRA N386 <br> ATC and Space Management <br> Naval Air Station <br> Corpus Christi, Texas 78419-5100 <br> Telephone: (361) 961-0145 <br> Email: Thomas.Bily@navy.mil |
| W-602 | VQ-4 <br> Operations Department <br> 7791 Mercury Road <br> Tinker AFB, Oklahoma 73145-8704 <br> Telephone: (405) 739-5700/5702 <br> Email: Tara.Buckley@navy.mil |

(Stipulation No. 3 will be included only in leases issued as a result of this lease sale beyond the U.S. Exclusive Economic Zone [EEZ] in the area formerly known as the Western Gap, as shown on the map "Final, Western Planning Area, Lease Sale 248, August 2016, Stipulations and Deferred Blocks" included in the Final Notice of Sale Package.)

## Stipulation No. 3 - United Nations Convention on the Law of the Sea Royalty Payment

If the United States becomes a party to the 1982 United Nations Convention on the Law of the Sea (UNCLOS, or Convention) prior to or during the life of a lease issued by the United States on a block or portion of a block located beyond its EEZ as defined in UNCLOS, and subject to such conditions that the Senate may impose through its constitutional role of advice and consent, then the following royalty payment lease provisions will apply to the lease so issued, consistent with Article 82 of UNCLOS:
A. UNCLOS requires payments annually by coastal states party to the Convention with respect to all production at a site after the first five years of production at that site. Any such payments will be made by the U.S. Government and not the lessee.
B. For the purpose of this stipulation regarding payments by the lessee to the United States, each lease constitutes a separate site, whether or not a lease is committed to a unit.
C. For the purpose of this stipulation, the first production year begins on the first day of commercial production (excluding test production). Once a production year begins, it will run for a period of 365 days, whether or not the lease produces continuously in commercial quantities. Subsequent production years will begin on the anniversary date of first production.
D. If total lease production during the first five years following first production exceeds the total royalty suspension volume(s) provided in the lease terms, or through application and approval of relief from royalties, the provisions of this stipulation will not apply. If, after the first five years of production, but prior to termination of this lease, production exceeds the total royalty suspension volume(s) provided in the lease terms, or through application and approval of relief from royalties, the provisions of this stipulation no longer will apply effective the day after the suspension volumes have been produced.
E. If, in any production year after the first five years of lease production, due to lease royalty suspension provisions or through application and approval of relief from royalties, no lease production royalty is due or payable by the lessee to the United States, then the lessee will be required to pay, as stipulated in paragraph I below, UNCLOS-related royalty in the following amount so that the required Convention payments may be made by the U.S. Government as provided under the Convention:

1) In the sixth year of production, 1 percent of the value of the sixth year's lease production saved, removed, or sold from the leased area;
2) After the sixth year of production, the Convention-related royalty payment rate will increase by 1 percent for each subsequent year until the twelfth year and will remain at 7 percent thereafter until lease termination.
F. If the United States becomes a party to UNCLOS after the fifth year of production from the lease, and a lessee is required, as provided herein, to pay UNCLOS-related royalty, the amount of the royalty due will be based on the above payment schedule as determined from first production. For example, the U.S. Government's accession to UNCLOS in the tenth year of lease production would result in an UNCLOS-related royalty payment of 5 percent of the value of the tenth year's lease production, saved, removed, or sold from the lease. The following year, a payment of 6 percent would be due and so forth, as stated above, up to a maximum of 7 percent per year.
G. If, in any production year after the first five years of lease production, due to lease royalty
suspension provisions or through application and approval of relief from royalties, lease production royalty is paid but is less than the payment provided for by the Convention, then the lessee will be required to pay to the U.S. Government the Convention-related royalty in the amount of the shortfall.
H. In determining the value of production from the lease if a payment of Convention-related royalty is to be made, the provisions of the lease and applicable regulations will apply.
I. The UNCLOS-related royalty payment(s) required under paragraphs E through $G$ of this stipulation, if any, will not be paid monthly but will be due and payable to the Office of Natural Resources Revenue on or before 30 days after expiration of the relevant production lease year.
J. The lessee will receive royalty credit in the amount of the UNCLOS-related royalty payment required under paragraphs $E$ through $G$ of this stipulation, which will apply to royalties due under the lease for which the Convention-related royalty accrued in subsequent periods as non-Convention-related royalty payments become due.
K. Any lease production for which the lessee pays no royalty other than a Convention-related requirement, due to lease royalty suspension provisions or through application and approval of relief from royalties, will count against the lease's applicable royalty suspension or relief volume.
L. The lessee will not be allowed to apply or recoup any unused UNCLOS-related credit(s) associated with a lease that has been relinquished or terminated.
(Stipulation No. 4 will be included in all leases issued as a result of this lease sale.)
Stipulation No. 4 - Protected Species
A. The Endangered Species Act (16 U.S.C. 1531-1544) and the Marine Mammal Protection Act (MMPA) (16 U.S.C. 1361-1423h) are designed to protect threatened and endangered species and marine mammals and apply to activities on the Outer Continental Shelf (OCS). The OCS Lands Act (43 U.S.C. 1331-1356a) provides that the OCS should be made available for expeditious and orderly development subject to environmental safeguards, in a manner which is consistent with the maintenance of competition and other national needs (see 43 U.S.C. 1332). The Bureau of Ocean Energy Management (BOEM) and the Bureau of Safety and Environmental Enforcement (BSEE) comply with these laws on the OCS.
B. The lessee and its operators must:
1. Collect and remove flotsam resulting from activities related to exploration, development, and production of this lease;
2. Post signs in prominent places on all vessels and platforms used as a result of activities related to exploration, development, and production of this lease detailing the reasons (legal and ecological) why release of debris must be eliminated;
3. Observe for marine mammals and sea turtles while on vessels, reduce vessel speed to 10 knots or less when assemblages of cetaceans are observed, and maintain a distance of 90 meters or greater from whales, and a distance of 45 meters or greater from small cetaceans and sea turtles;
4. Employ mitigation measures prescribed by BOEM/BSEE or the National Marine Fisheries Service (NMFS) for all seismic surveys, including the use of an "exclusion zone" based upon the appropriate water depth, ramp-up and shutdown procedures, visual monitoring, and reporting;
5. Identify important habitats, including designated critical habitat, used by listed species (e.g., sea turtle nesting beaches, piping plover critical habitat), in oil spill contingency planning and require the strategic placement of spill cleanup equipment to be used only by personnel trained in less-intrusive cleanup techniques on beaches and bay shores; and
6. Immediately report all sightings and locations of injured or dead protected species (e.g., marine mammals and sea turtles) to the appropriate stranding network. If oil and gas industry activity is responsible for the injured or dead animal (e.g., because of a vessel strike), the responsible parties must remain available to assist the stranding network. If the injury or death was caused by a collision with the lessee's vessel, the lessee must notify BSEE within 24 hours of the strike.
C. BOEM and BSEE issue Notices to Lessees and Operators (NTLs), which more fully describe measures implemented in support of the above-mentioned implementing statutes and regulations, as well as measures identified by the U.S. Fish and Wildlife Service and NMFS arising from, among others, conservation recommendations, rulemakings pursuant to the MMPA, or consultation. The lessee and its operators, personnel, and subcontractors, while undertaking activities authorized under this lease, must implement and comply with the specific mitigation
measures outlined in NTL No. 2012-JOINT-G01 (Vessel Strike Avoidance and Injured/Dead Protected Species Reporting), NTL No. 2012-JOINT-G02 (Implementation of Seismic Survey Mitigation Measures and Protected Species Observer Program), and BSEE NTL No. 2015-G03 (Marine Trash and Debris Awareness and Elimination). At the lessee's option, the lessee, its operators, personnel, and contractors may comply with the most current measures to protect species in place at the time an activity is undertaken under this lease, including, but not limited to, new or updated versions of the NTLs identified in this paragraph. The lessee and its operators, personnel, and subcontractors will be required to comply with the mitigation measures, identified in the above referenced NTLs, and additional measures in the conditions of approvals for their plans or permits.
(Stipulation No. 5 will be included in leases issued as a result of this lease sale that are wholly or partially located within 3 statute miles of the Maritime and Continental Shelf Boundary with Mexico, defined as the "Boundary Area" and as shown on the map "Final, Western Planning Area, Lease Sale 248, August 2016, Stipulations and Deferred Blocks" included in the Final NOS Package. The term "Boundary Area" means an area comprised of any and all blocks in the Western and Central Planning Areas that are wholly or partially located within 3 statute miles of the Maritime and Continental Shelf Boundary with Mexico, as the Maritime Boundary is delimited in the Treaty to Resolve Pending Boundary Differences and Maintain the Rio Grande and Colorado River as the International Boundary, signed November 24, 1970; the Treaty on Maritime Boundaries between the United Mexican States and the United States of America, signed on May 4, 1978; and as the continental shelf in the Western Gulf of Mexico beyond 200 nautical miles is delimited in the Treaty between the Government of the United Mexican States and the Government of the United States of America, signed on June 9, 2000.)

## Stipulation No. 5 - Agreement between the United States of America and the United Mexican States Concerning Transboundary Hydrocarbon Reservoirs in the Gulf of Mexico

The Agreement between the United States of America and the United Mexican States Concerning Transboundary Hydrocarbon Reservoirs in the Gulf of Mexico (Agreement), signed on February 20, 2012, entered into force on July 18, 2014. All activities carried out under this lease must comply with the Agreement and any law, regulation, or condition of approval of a unitization agreement, plan, or permit adopted by the United States to implement the Agreement before or after issuance of this lease. The lessee is subject to, and must comply with, all terms of the Agreement, including, but not limited to, the following requirements:
A. When the United States is obligated under the Agreement to provide information that may be considered confidential, commercial, or proprietary to a third-party or the Government of the United Mexican States, if the lessee holds such information, the lessee is required to provide it to the lessor as provided for in the Agreement;
B. When the United States is obligated under the Agreement to prohibit commencement of production on a lease, the Bureau of Safety and Environmental Enforcement (BSEE) will direct a Suspension of Production with which the lessee must comply;
C. When the United States is obligated under the Agreement to seek development of a transboundary reservoir under a unitization agreement, the lessee is required to cooperate and explore the feasibility of such development with a licensee of the United Mexican States;
D. When there is a proven transboundary reservoir, as defined by the Agreement, and the relevant parties, including the lessee, fail to conclude a unitization agreement, the lessee's rights to produce the hydrocarbon resources will be limited by the terms of the Agreement;
E. If the lessee seeks to jointly explore or develop a transboundary reservoir with a licensee of the United Mexican States, the lessee is required to submit to BSEE information and documents that comply with and contain terms consistent with the Agreement, including, but not limited to, a Final unitization agreement that designates the unit operator for the transboundary unit and provides for the allocation of production and any redetermination of the allocation of production; and
F. The lessee is required to comply with and abide by determinations issued as a result of the Agreement's dispute resolution process on, among other things, the existence of a transboundary
reservoir, and the allocation and/or reallocation of production.
The lessee and its operators, personnel, and subcontractors are required to comply with these and any other additional measures necessary to implement the provisions of the Agreement, including, but not limited to, conditions of approvals for their plans and permits for activities related to any transboundary reservoir or geologic structure subject to the Agreement.

A copy of the Agreement is attached to this lease. The lessee accepts the risk that any provision of the Agreement or any U.S. law, regulation, or condition of approval of a unitization agreement, plan, or permit implementing the Agreement may increase or decrease the lessee's obligations and rights under the lease. The summary of provisions of the Agreement set forth above is provided for the lessee's reference. To the extent this summary differs or conflicts with the express language of the Agreement or implementing regulations, the provisions of the Agreement and regulations are incorporated by reference in their entirety and will control and be enforceable as binding provisions of this lease.

## Leasing Activities Information

Q— $\begin{aligned} & \text { U.S. Department of the Interior }\end{aligned}$
Bureau of Ocean Energy Management
Buazu o $O$ cien Enear Mancemear Gulf of Mexico Region

## INFORMATION To Lessees

This document contains Information to Lessees (ITL) clauses designed to inform potential bidders of select applicable Federal requirements and other information that may be of benefit to bidders participating in this sale.

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(1) Navigation Safety. Bidders are advised that operations on certain blocks may be restricted by the designation of fairways, precautionary zones, anchorages, safety zones, or traffic separation schemes established by the USCG pursuant to the Ports and Waterways Safety Act ( 33 U.S.C. §§ 1221-1236), as amended, and the Deepwater Port Modernization Act (33 U.S.C. §§ 1501-1524), as amended. Bidders are advised to review the USCG regulations at 33 CFR part 150, including 33 CFR 150.940, "Safety zones for specific deepwater ports," and the Louisiana Offshore Oil Port Safety Zones, included in Appendix A to 33 CFR part 150. Bidders also are advised to review the USCG regulations at 33 CFR part 147 - Safety Zones. These regulations establish a $500-\mathrm{meter}$ ( 1,640 -foot) safety zone around several oil and gas production facilities on the Outer Continental Shelf (OCS), measured from each point on its outer edge or from its construction site, so as not to interfere with the use of recognized sea lanes essential to navigation. These regulations prevent all vessels from entering or remaining in the safety zones with the following typical exceptions: (1) an attending vessel, (2) a vessel under 100 feet in length overall not engaged in towing, or (3) a vessel authorized by the Eighth Coast Guard District Commander, or as otherwise specified in the regulations. These facilities with established safety zones and their locations are specifically identified in 33 CFR part 147.

For additional information, contact Lieutenant Commander James Gatz, USCG Waterways Management Division, Sector New Orleans, 200 Hendee Street, New Orleans, Louisiana 70114, or at (504) 365-2280.
U.S. Army Corps of Engineers (USACE) permits are required for construction of any artificial islands, installations, and other devices permanently or temporarily attached to the seabed located on the OCS in accordance with Section 4(e) of the OCS Lands Act, as amended.

For additional USACE information, contact Mr. Martin Mayer, USACE Regulatory Section Chief, P.O. Box 60267, New Orleans, Louisiana 70160-0267, or at (504) 862-2255.
(2) Ordnance Disposal Areas in the WPA. Bidders are advised that two inactive ordnance disposal areas are located in the Corpus Christi and East Breaks areas, as shown on the map "Stipulations and Deferred Blocks" included in the Final NOS Package. These areas were used to dispose of ordnance of unknown composition and quantity. These areas have not been used for ordnance disposal since about 1970. Water depths in the Corpus Christi area range from approximately 600 to 900 meters. Water depths in the East Breaks area range from approximately 300 to 700 meters. Bottom sediments in both areas are generally soft, consisting of silty clays. Exploration and development activities in these areas require precautions commensurate with the potential hazards.
(3) Existing and Proposed Artificial Reefs/Rigs-to-Reefs. Bidders are advised that there are OCS artificial reef planning and general permit areas for the Gulf of Mexico Region (GOMR) in which reef sites are or may be established for use by applicable State Rigs-to-Reefs programs. Rigs-to-Reefs proposals for reefing oil and gas structures must be accepted by the appropriate State and

| State | Coordinator | Phone | URL |
| :---: | :---: | :---: | :---: |
| AL | Craig Newton | $(251) 861-2882$ | $\underline{\text { http://www.outdooralabama.com/artificial-reefs }}$ |
| FL | Jon Dodrill | $(850) 487-0554$ | $\underline{\text { http://myfwc.com/conservation/saltwater/artificial-reefs/ar-program/ }}$ |
| LA | Mike <br> McDonough | $(225) 763-5418$ | http://www.wlf.louisiana.gov/fishing/artificial-reef-program |
| MS | James Sanders | $(228) 523-4089$ | $\underline{\text { http://www.dmr.ms.gov/joomla16/index.php/marine-fisheries/artificial-reef }}$ |
| TX | Dale Shively | (512) $389-4686$ | $\underline{\text { http://www.tpwd.state.tx.us/landwater/water/habitats/artificial_reef/ }}$ |

approved by the BSEE GOMR. The State Artificial Reef program developing a reef site must also obtain a permit from the USACE. Each State's Artificial Reefs/Rigs-to-Reefs program is managed under that State's Artificial Reef Plan. For more information, see the contact information in the table below.
(4) Lightering Zones. Bidders are advised that the USCG has designated certain areas of the OCS as lightering zones for the purpose of permitting single hull vessels to offload oil within the U.S. Exclusive Economic Zone. Such designation may have implications for oil and gas operations in the areas. See 33 CFR $156.300-330$ for the regulations concerning lightering zones. For more information, contact Shelley R. Miller, USCG Attorney Advisor, Eighth District Waterways Management Division at (504) 671-2107.
(5) Indicated Hydrocarbons List. Bidders are advised that BOEM makes available, approximately three months prior to a lease sale, a list of unleased blocks in the Central, Western, and Eastern Planning Areas that have wellbores with indicated hydrocarbons. Information relating to production, wellbores, and pay range for each block is included (see the BOEM website at http://www.boem.gov/ Indicated-Hydrocarbon-List). Bidders should be aware that prior lessees on these lease blocks may have continuing rights and obligations with respect to the wells and infrastructure developed under the prior lessee's lease, for at least a year after termination of the prior lessee's lease (see 30 CFR part 250 , subpart Q). Lessees seeking the right to use preexisting platforms, pipelines, wells, or other infrastructure on a lease block must first obtain BSEE approval and, in the event the request is made within the time BSEE authorizes for the completion of decommissioning, the express consent of the prior lessee. Bidders should also refer to 30 CFR 250.1702 for the circumstances under which lessees accrue decommissioning liabilities, including, but not limited to, when reentering wells that previously were plugged.
(6) Military Areas in the WPA. Bidders are advised that Stipulation No. 2, Military Areas, found within the document "Lease Stipulations" included in the Final NOS Package, will apply to leases in any new Military Warning and Water Test Areas that may be established by the Federal Aviation Administration (FAA) and any blocks that previously were subject to the stipulation. Military Warning and Water Test Areas are established in the FAA Air Traffic Document JO 7400.8W, "Title 14-Aeronautics and Space - Chapter 1 Federal Aviation Administration - Subchapter Airspace - Part 73 - Special Use Airspace Regulatory and Non-regulatory." This document may be downloaded from the FAA website at http://www.faa.gov/documentLibrary/media/Order/SUA.pdf.

The lessee is responsible for establishing and maintaining contact and coordinating with the military
commander(s) in any Military Warning and Water Test Area in which operations, radio communications, or other traffic is planned during the occupation and development of any lease, including boats, ships, or aircraft traffic that passes through a Military Warning and Water Test Area, to a leased block that is not in a Military Warning and Water Test Area.

BOEM recommends lessees establish and maintain contact and coordinate with the appropriate military commander(s), whether or not their lease is subject to a Military Areas Stipulation.

For more information, contact:

> Federal Aviation Administration - Airspace Office
> Houston Air Route Traffic Control Center (ARTCC)
> Attention: Mike McGee
> 16600 John F. Kennedy Boulevard
> Houston, Texas 77032

Telephone: (281) 230-5563 (mission support for daily schedules)
Telephone: (281) 230-5520 (operations support for procedural updates and information )

BOEM advises lessees to refer to the most current Notice to Lessees and Operators (NTL) on Military Warning and Water Test Areas. For more information, including a map of the Military Warning and Water Test Areas, see the most recent NTL, No. 2014-G04 "Military Warning and Water Test Areas," available from the BOEM GOMR Public Information Office at the address at the end of this document, or see BOEM's website at http://www.boem.gov/Notices-to-Lessees-and-Operators/.
(7) BSEE Inspection and Enforcement of Certain U.S. Coast Guard Regulations. Bidders are advised to review the USCG regulations at 33 CFR part 140, subpart B, "Inspections." These regulations authorize BSEE to perform inspections on fixed OCS facilities engaged in OCS activities and to enforce USCG regulations applicable to those facilities in accordance with 33 CFR subchapter N, parts 140-147. For more information, contact the Prevention Department, USCG Sector New Orleans, at 200 Hendee Street, New Orleans, Louisiana 70114, or at (504) 365-2240.
(8) Potential Sand Dredging Activities in the WPA. Bidders are advised that offshore dredging activities performed in order to obtain OCS sand for beach nourishment and coastal restoration projects will occur in some of the blocks listed below:

## WPA Blocks

## Sabine Pass Area

- Sabine Bank - Louisiana (SA) SA10 - SA16
- Sabine Bank - Texas (SX) - SX17, SX40, SX44

High Island Area - 17, 37-39, 45-49, 70-76, 84-90, 114,115, 136, 158-160, 171-174, 198-204, 231234, A7-A9, A16-A22, and A37-A39

West Cameron West Addition - 155, 156, 157, 162

A BOEM-Texas Cooperative Sand Program identified offshore sand deposits at Heald Bank and Sabine Bank sand bodies for possible use in coastal restoration projects along the Texas coast. Although no specific beach nourishment or coastal restoration projects using OCS sand resources have been identified, future projects in this area may occur.

BOEM advises lessees to refer to the most current NTL for obligations regarding significant OCS sediment resources. The most recent NTL, No. 2009-G04 "Significant OCS Sediment Resources in the GOM," may be found at http://www.boem.gov/Notices-to-Lessees-and-Operators. NTL No. 2009-G04 states that "[i]f it is determined that significant OCS sediment resources may be impacted by a proposed activity, the BOEM Gulf of Mexico Region may require you to undertake measures deemed economically, environmentally, and technically feasible to protect the resources to the maximum extent practicable. Measures may include modification of operations, monitoring of pipeline locations after installation and removal of platforms, pipelines and all other associated equipment at decommissioning." Future requests for in-place decommissioning of pipelines are discouraged in these designated areas and BSEE has the discretion to disapprove such requests. If it is deemed necessary, pipelines previously decommissioned in place may be required to be removed to minimize conflict with other uses of the OCS.

For more information or to obtain a map of the potentially affected blocks, contact the BOEM Gulf of Mexico Regional Supervisor, Office of Environment, at (504) 736-2759. Information also is available on BOEM's website at http://www.boem.gov/Managing-Multiple-Uses-in-the-Gulf-of-Mexico/, or in NTL No. 2009-G04, "Significant OCS Sediment Resources in the GOM," which may be found at http://www.boem.gov/Notices-to-Lessees-and-Operators/.
(9) Notice of Arrival on the Outer Continental Shelf. Bidders are advised that, pursuant to 33 CFR 146.405 , owners or operators of U.S. and foreign flag floating facilities, Mobile Offshore Drilling Units, and vessels are required to submit notice of arrival information to the National Vessel Movement Center (http://www.nvmc.uscg.gov/NVMC/default.aspx) prior to engaging in OCS activities ( 33 CFR part 146). The Coast Guard and Maritime Transportation Act of 2012 (Pub. L. No. 112-213) mandates that "the regulations required under section 109(a) of the Security and Accountability For Every Port Act of 2006 ( 33 U.S.C. 1223 note [Pub. L. 109-347, §109]) dealing with notice of arrival requirements for foreign vessels on the Outer Continental Shelf shall not apply to a vessel documented under section 12105 of title 46, United States Code, unless the vessel arrives from a foreign port or place" (Pub. L. No. 112-213, §704).

For more information, contact:
LCDR Mike Lendvay
CVC-2 Port State Control Oversight
Telephone: (202) 372-1218
Michael.D.Lendvay@uscg.mi
(10) Bidder/Lessee Notice of Obligations Related to Criminal/Civil Charges and Offenses, Suspension, or Debarment; Disqualification Due to a Conviction under the Clean Air Act or the Clean Water Act.
A. Information a Bidder/Lessee Must Provide to BOEM Related to Criminal/Civil Charges and Offenses, Suspension, or Debarment: Under 2 CFR 180.335, before bidders submit a bid, they must notify BOEM in writing if they know that they (including any principals as defined in 2 CFR 180.995):

- are presently excluded or disqualified from entering into a transaction with a Federal agency;
- have been convicted within the preceding three years of any of the offenses listed in 2 CFR 180.800(a), or have had a civil judgment rendered against them for one of those offenses within that time period;
- are presently indicted for or otherwise criminally or civilly charged by a governmental entity (Federal, State, or local) with commission of any of the offenses listed in 2 CFR 180.800(a); or
- have had one or more public transactions (Federal, State, or local) terminated within the preceding three years for cause or default.

Under 2 CFR 180.350, after bidders obtain a lease, they must notify BOEM in writing if they learn that:

- they failed to disclose information earlier, as required by 2 CFR 180.335; or
- due to changed circumstances, they or any of the principals for the transaction now meet any of the criteria in 2 CFR 180.335 .
B. Effect of a Conviction on a Bidder/Lessee Under the Clean Air Act or the Clean Water Act on Bidders/Lessees: Under 2 CFR 1532.1110, if bidders/lessees (including any principals as defined in 2 CFR 1532.995) are convicted of any offense described in 2 CFR 1532.1105, are automatically disqualified from eligibility to receive any lease by award or assignment (i.e., [a] covered transaction under subparts A through I of 2 CFR part 180, or prohibited awards under 48 CFR part 9, subpart 9.4), if they:
- Will perform any part of the transaction or award at the facility giving rise to their conviction (called the violating facility); and
- They own, lease, or supervise the violating facility.

NOTE: A conviction of an offense described in 2 CFR 1532.1105 automatically disqualifying bidders from eligibility as described in 2 CFR 1532.1110 set forth in "B" above triggers the notice requirements in 2 CFR 180.335 and 180.350 set forth in "A" above.
(11) Protected Species. Bidders are advised that BOEM is including in the Final NOS Package a lease stipulation to address activities that may have an impact on species afforded special protection under the law, including, but not limited to, the Endangered Species Act (ESA) and the Marine Mammal Protection Act (MMPA) (see Stipulation 4: Protected Species in the Final NOS Package). This lease


#### Abstract

stipulation applies to all lease blocks that are available in WPA Sale 248 . The purpose of the stipulation is to ensure that the lessees acknowledge and agree that they will be required to implement measures designed to reduce or avoid potential impacts on these protected species during post-lease activities. As new species are listed for protection and as new measures and mitigations are identified to protect such species in the future (e.g., through ongoing or future consultations under the ESA or authorizations issued under the MMPA), BOEM and BSEE may condition approvals of plans and permits on implementation of the most current measures and mitigations in place at the time. Potential bidders should be aware that BOEM and BSEE are currently engaged in consultations under the ESA with the U.S. Fish and Wildlife Service and the National Marine Fisheries Service (NMFS), which are expected to result in the issuance of biological opinions and related terms and conditions for the protection of these species. BOEM and BSEE also are petitioning NMFS for rulemaking under the MMPA that may result in additional mitigations for protected marine mammals. (12) Proposed Expansion of the Flower Garden Banks National Marine Sanctuary. Bidders are advised that on June 10, 2016, NOAA published a Notice of Availability (NOA) in the Federal Register of a Draft Environmental Impact Statement (Draft EIS) analyzing the proposed expansion of the Flower Garden Banks National Marine Sanctuary (FGBNMS or Sanctuary) boundaries, based on the recommendation contained within the Sanctuary Expansion Action Plan of the FGBNMS Management Plan (April 2012). [81 Fed. Reg. 37576 (June 10, 2016); https://www.gpo.gov/fdsys/ pkg /FR-2016-06-10/pdf/2016-13661.pdf. Five alternatives are analyzed in the Draft EIS and are currently available for public comment until August 19, 2016. The alternatives range from taking no action to adding as much as an additional 880 square miles.


Bidders are advised that certain activities related to oil and gas exploration and development are already prohibited within a portion of several of the banks recommended for expansion, as these areas have been designated "No Activity Zones" by BOEM (See Stipulation 1: Topographic Features). These restrictions are also explained in NTL No. 2009-G39: "Biologically Sensitive Underwater Features and Areas," for the Central and Western planning areas of the OCS in the Gulf of Mexico.

For information related to the Final expansion process, contact George Schmahl at 409-621-5151, ext. 102 or fgbexpansion@noaa.gov.

## Gulf of Mexico Region Public Information Office

Bureau of Ocean Energy Management
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394
Telephone: (504) 736-2519 or (800) 200-GULF
BOEM Gulf of Mexico Region website at:
http://www.boem.gov/

# Leasing Activities Information 

U.S. Department of the Interior

Bureau of Ocean Energy Management
Gulf of Mexico Region

## Bid Form

AND

## ENVELOPE

## BID FORM AND ENVELOPE

Bidders are strongly urged to use the attached formats for the bid form and envelope. For your convenience, a blank bid form has been provided which may be copied and filled in. Please use large boldface-type style, such as Times New Roman, size 12.

## Bid Form:

1. Company name as shown on file with the Bureau of Ocean Energy Management (BOEM), Gulf of Mexico (GOM) company number (with or without preceding zeros), company address, map name, map number, and block number must appear on all bids.
2. A statement acknowledging that the bidder(s) understand that they are legally required to comply with all applicable regulations and to pay one-fifth of the bonus bid amount on all high bids must be included on the bid form.
3. Amount Bid must be in a whole dollar figure.
4. Amount Per Acre is not required. The BOEM will calculate the per acre amount for all official reports based upon official leasing map or protraction diagram acreage.
5. Proportional interest of joint bids must not exceed five decimal places; total interest must always equal 100 percent. There is no limit to the number of joint bidders participating.
6. Type authorized signer's name and title (if applicable) under signature. Each joint bidder must also sign. The typed name and signature must agree exactly. The name and title (if applicable) must agree exactly with the name and title (if applicable) on file in the BOEM Gulf of Mexico OCS Region Adjudication Section.
7. Instructions for making EFT Payments are available with the Final Notice of Sale documents on our website http://www.boem.gov/Sale-248/ from the Public Information Unit.

## Bid Envelope:

Please use format as shown on page 4 of this document. Put the name and GOM Company Number (with or without preceding zeros), of the submitting company only on the envelope.

## BID FORM

Regional Director, DOI
Bureau of Ocean Energy Management
Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

Oil and Gas Lease Sale:
Date of Lease Sale:
Company Submitting Bid: $\qquad$
GOM Company Number: $\qquad$

## Oil and Gas Lease Bid

It is understood that this bid legally binds the bidder(s) to comply with all applicable regulations, including paying the $1 / 5$ th bonus on all high bids, as provided in the Final Notice of Sale.

The following bid is submitted for an oil and gas lease on the area and block of the Outer Continental Shelf specified below:

Map Name
$\qquad$

GOM Company
Number

Percent Interest

| Map | Block | Amount |
| :--- | :--- | :--- |
| Number | Number | Bid | \$

Company Name(s), Address(es), and Signature(s)

## By:

$\qquad$
$\qquad$
By: $\qquad$
$\qquad$
$\qquad$
By: $\qquad$
$\qquad$

## BID FORM

Regional Director, DOI
Bureau of Ocean Energy Management
Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

Oil and Gas Lease Sale:
Date of Lease Sale:
August 19, 2015
Company Submitting Bid: Ideas Galor
GOM Company Number: 50137

## Oil and Gas Lease Bid

It is understood that this bid legally binds the bidder(s) to comply with all applicable regulations, including paying the $1 / 5$ th bonus on all high bids, as provided in the Final Notice of Sale.

The following bid is submitted for an oil and gas lease on the area and block of the Outer Continental Shelf specified below:

Map Name

| Amery |  | Terrace |
| :--- | ---: | :--- |
| GOM Company <br> Number | Percent |  |
| Interest |  |  |
| 50999 | $\underline{33.33}$ |  |
| 51115 |  |  |



Explorer LTD

## Box 1234567

Dime Box, Texas 12345
By:
I. W. In

Vice President
O \& G Trans
Box 54321
North Zulich, Texas 12345

By:
M. E. Too, II

Attorney-in-Fact
Ideas Galor
5 Swamp Boulevard
New Orleans, Louisiana 12345


By:

| I. Al So |
| :--- |
| President |

Bid Envelope for Regular Bids

Ideas Galor - GOM Company Number 50137

Amery Terrace (Map Number NG15-09)
Block Number 230

SEALED BID FOR OIL AND GAS LEASE SALE 248
NOT TO BE OPENED UNTIL 9:00 A.M., Wednesday, August 24, 2016

# Leasing Activities Information 

U.S. Department of the Interior

Bureau of Ocean Energy Management
Gulf of Mexico Region

## BIDDER

## INFORMATION <br> FORM

United States Department of the Interior
Bureau of Ocean Energy Management
Adjudication Section (GM 250E)
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394
(504) 736-2436

## Telephone Numbers/Addresses of Bidders Form

The following information is provided relative to bids submitted for OCS Lease Sale Number: $\qquad$
Name of Company Participating in a $\operatorname{Bid}(s)$ : $\qquad$
BOEM Company Number: $\qquad$ Tax Identification Number: $\qquad$
General Contact Person: $\qquad$
(Individual)
(Area Code - Phone Number(s))
(E-mail Address)
I. Items to be E-Mailed or FED EX'ed (e.g. leases and high bid acceptance notification) must be sent to:
(Individual)
(Street Address)
(E-mail Address)
II. EFT payments will be coordinated by:
(Primary Individual)
(E-mail Address)
(Alternate Individual)
(E-mail Address)
(Area Code - Phone Number(s))
(City, State, Zip)
(Area Code - Phone Number) / (Fax Area Code-Phone Number)
(Area Code - Phone Number) / (Fax Area Code-Phone Number)
III. ACH refunds will be made to (Note: do not provide FedWire information for refunds):
(Name of Receiving Financial Organization)
(Recipient Account Number at Receiving Financial Organization)
(City and State of Receiving Financial Organization)
(Recipient name in which Account is Maintained)
(Nine-digit American Bankers Association Routing Number)

NOTE: WE ARE REQUESTING THAT EVERY BIDDER, INCLUDING JOINT BIDDERS, PROVIDE THIS INFORMATION FOR EACH LEASE SALE IN THE FORMAT SUGGESTED ABOVE. PLEASE PROVIDE THIS INFORMATION PRIOR TO BEGINNING OF LEASE SALE.

## Leasing Activities Information

U.S. Department of the Interior

Bureau of Ocean Energy Management
Gulf of Mexico Region

## GEOPHYSICAL DATA AND Information Statement (GDIS) EXAMPLE OF Preferred Format

## GEOPHYSICAL DATA AND INFORMATION STATEMENT (GDIS)

1. If you have any questions concerning the GDIS, please contact Dee Smith at (504) 736-2706 or John Johnson at (504) 736-2455.
2. Complete the GDIS form by:
a. Providing contact information;
b. Checking Option A and/or Option B;
c. Identifying the Area/Block(s) for the Option chosen;
d. Having a company official sign the document; and
e. Submitting the document to the Bureau of Ocean Energy Management (BOEM).
3. For all blocks listed, identify each survey (Proprietary and Reprocessed Speculative) that was used to evaluate the Sale block(s) in the attached example spreadsheet and provide the requested metadata.

| Primary Company Contact | Alternate Company Contact |
| :--- | :--- |
| Name: | Name: |
| Title: | Title: |
| Company Name: | Company Name: |
| Street Address: | State: |
| City: | City: |
| Zip Code: | Zip Code: |
| Phone Number: | Phone Number: |
| Email: | Email: |

$\square \mathrm{A}$. $\qquad$ used proprietary data, reprocessed speculative data, (Company Name and BOEM Qualification Number) and/or any CSEM, Gravity, or Magnetic data to evaluate the following block(s) bid upon in OCS Lease Sale Number $\qquad$ .

AREA/BLOCK: $\qquad$
$\square$ B. used speculative data to evaluate the following block(s) (Company Name and BOEM Qualification Number) bid upon in OCS Lease Sale Number $\qquad$ .

AREA/BLOCK: $\qquad$

## Signature of Company Official

Signature: $\qquad$
Name (Print): $\qquad$
Title: $\qquad$
Date: $\qquad$

## Company Address

Company Name: $\qquad$
Address: $\qquad$
City: $\qquad$
State/Zip:

## GDIS Data And Information Statement Definitions In Order Of Appearance:

Primary Company Contact should be :

1. knowledgeable about the data sets identified as used in evaluating the block(s);
2. in a position to provide additional information about the data upon BOEM request;
3. able to expedite the delivery of the information/data; and
4. available up to 30 days after the sale date. This individual may be contacted for information in regards to data used and any other pertinent information relating to the evaluation of the Sale block(s) in question.

This includes seismic, CSEM (Controlled Source Electro Magnetic Data), gravity \& magnetic, AVO data, etc. This individual may be contacted by BOEM if there is a problem with the submitted GDIS or requested data (e.g., incorrect machine code format, I/O error, etc.).

Alternate Company Contact may be contacted if the Primary Company Contact is not available. The Alternate Company Contact should meet the criteria listed in the definition of the Primary Company Contact.

Area means the OCS Protraction Area of the block bid upon in the sale.
Block means the OCS block bid upon in the sale.
Company Official means an individual with signatory authorization on file in the BOEM Gulf of Mexico Region Adjudication Unit qualification records.

Company Address means the official physical mailing address including street address, city, state, and zip code of the "Company Official" defined above, or the address where the BOEM data requisition should be sent.
Example of GDIS Table (Spreadsheet)
NOTE: A blank example GDIS Table in Excel format is available at the following link: http://www.boem.gov/Sale-248/

| Sale | $\begin{aligned} & \text { Bidder } \\ & \text { Company } \end{aligned}$ | $\begin{aligned} & \text { Block } \\ & \text { Area } \end{aligned}$ | $\begin{aligned} & \text { Block } \\ & \text { Number } \end{aligned}$ | Owner of Original Data Set (WGC, CGG, Etc.) | Original Industry Names Wats) | $\underset{\substack{\text { Boermit } \\ \text { Permit }}}{ }$ | $\begin{aligned} & \text { Is Data } \\ & \text { a Fast } \\ & \text { Track } \end{aligned}$ | Is Data Proprietary or Speculative | Data Type Used for Sale (2D/3D CSEM, Gravity) | Migration | Live Survey (2D Miles Blocks) | $\begin{gathered} \text { Data } \\ \text { Size in } \\ \text { Siga } \\ \text { Gytes } \end{gathered}$ | If Data Was Reprocessed, By Whom | Date Final Reprocessing Completed (Mo., Yr.) | If Data Was <br> Sent to BOEM Previous to Current Sale, List Date | Did You Use AVO Data |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 246 | Company | GC | 400 | Western | E-Octopus III | L07-012 | No | Prop | 3D PSDM | RTM | 10 | 4 | CGGVeritas | 2010 | 6/2012 | No |
| 246 | $\begin{gathered} \text { Company } \\ \text { Name } \end{gathered}$ | ST | 170 | IGC | Louisiana Shelf | N/A | No | Spec | Gravity | - | Gом | N/A | - | - | No | No |
| 246 | $\begin{gathered} \text { Company } \\ \text { Name } \end{gathered}$ | WR | 200 | cGG | Phase IWAZ | L07-006 | Yes | Spec | 3D PSDM | KIRCH | 5 | 2 | - | - | No | No |
| 246 | Company Name | E1 | 100 | Fairield | Fairfield | N/A | No | Prop | 3D PSDM | $\begin{gathered} \text { AVO (Near - } \\ \text { Far) } \end{gathered}$ | 5 | 2 | In-House from Spec Gathers | 2012 | 5/2013 | Yes |

## GDIS Table Definitions in Order of Appearance

Sale means the current sale number.
Bidder Company is the name of your company.
Block Area means the OCS Protraction Area of the block bid upon in the sale.
Block Number means the OCS block bid upon in the sale.

Owner of Original Data means the company that acquired and processed the original data set. Indicate if the original data is proprietary to your company or if it is a speculative survey purchased from the company who originally acquired and processed the data.

Original Industry Survey Name means the name of the original survey.
Permit Number means the OCS permit number assigned by BOEM when the original survey was first acquired. This number can be obtained from the data owner.

Data Fast Track means the vendor sent your company a copy of the data before the processing is completed so that you can use the data for the sale.

Proprietary Data Type is any data that was solely acquired by an E\&P Company or Speculative Data that has become proprietary through reprocessing. Any Speculative data such as 2-D or 3-D, pre-stack or post-stack, time or depth, amplitude with offset (AVO), inversion, CSEM, gravity and magnetic data that has been modified or changed from its original processing would be considered proprietary due to the proprietary processing.

Speculative Data Type is data that is available for purchase from a vendor; the original data "right out of the box".

Data Type used for sale means the data description: 2-D or 3-D, pre-stack or post-stack, time or depth, amplitude with offset (AVO), inversion, CSEM (Controlled Source Electro Magnetic Data), gravity, etc. that was used for the sale.

Migration Algorithm Used for sale means the type of migration (e.g., Kirchhoff, beam, wave equation, reverse time migration, etc.) used for the sale.

Live Survey Coverage means the number of line miles of 2D or the number of blocks of 3D data that comprise the data set identified.

Dataset Size in Giga Bytes refers to the SEG-Y file size in Gigabytes for 32 bit data.

If Data was reprocessed, by whom (Reprocessing Company) means the party who reprocessed the data set identified under Data Type. If the data was reprocessed internally, please answer "In-House." If the data was reprocessed by an outside vendor, please name the company that reprocessed the data. Additionally, Reprocessing is the alteration of the original seismic data to suppress noise, enhance signal and migrate seismic events to the appropriate location in space. Other types of data may also be reprocessed including gravity, magnetics, CSEM (Controlled Source Electro Magnetic Data), etc., to improve the data quality. Reprocessed Data refers to the final version of the reprocessed data used in evaluation for OCS block(s) bid upon.

Date Reprocessing Completed (MO, YR) this means the month and year that the reprocessing was completed. If the month is not known list the year.

Data Sent to BOEM means BOEM has an identical copy of data used in the geophysical evaluation of the current lease block. Please indicate the date of transfer to BOEM and the associated sale number. Data may also have been sent to BOEM for a WCD or for the express purpose of re-evaluating reserves calculations.

Did you use AVO data means did you use Amplitude Versus Offset stacks during the evaluation of the blocks bid upon. AVO is the seismic reflection amplitude as a function of incidence angle.

## Submittal of Reprocessed Data Survey Map

Example Seismic Survey Live Trace Map:


1. The reprocessed seismic data survey map should be submitted in the two preferred formats listed below:
a. PDF format: The map should be of such a scale that the protraction areas, blocks and block numbers are visible
b. ArcGIS Shape File: The shape file should include protractions areas, blocks and block numbers. The datum should be NAD1927. The map should not be projected; use latitudes and longitudes.

## Submittal of Reprocessed Seismic Data

1. When submitting seismic data to BOEM, the following deliverables and formats are expected for 3-D seismic data:
a. Three-dimensional final processed and migrated seismic volume(s) recorded on USB External Hard Drive (formats: Linux ext2, ext3 or NTFS), LT05, LTO4, LTO3, LTO2, or DVD media in SEG-Y standard exchange format.
b. Digital bin-centered data of final locations associated with the survey(s) (first and last bin-centered points for each line) recorded on CD-ROM(s) and displayed in UK00A format (NAD 27 projection).
c. A digital copy of the processing sequences that were applied to the data, along with a digital basemap image of the seismic coverage on a CD or DVD.
d. Digital copies of SEG-Y byte positions for the three-dimensional digital data. Listings of the seismic lines on each data tape. Digital copies of workstations loading parameters for the data set, including survey azimuth, in-line spacing, trace or CDP spacing, sample rate, record length and the latitude, longitude (both in NAD 27 projection), line number, trace number for each corner position, (upper left, lower left, upper right, and lower right) recorded on CD-ROM.
e. The velocity model(s) used to generate the above depth-migrated data set(s) recorded on USB External Hard Drive (formats: Linux ext2, ext3 or NTFS), LT05, LTO4, LTO3, LTO2, or DVD media in SEG-Y standard exchange format.
2. As stated in the NOS:
a. The data should be submitted to BOEM at the following address:

Bureau of Ocean Energy Management
Resource Studies, GM 881A
1201 Elmwood Park Blvd.
New Orleans, LA 70123-2304
b. BOEM recommends that you mark the submission's external envelope as "Deliver Immediately to DASPU."
c. BOEM also recommends than the data be submitted in an internal envelope, or otherwise marked, with the following designation "Proprietary Geophysical Data Submitted Pursuant to Lease Sale <Sale Number> and used during <Bidder Name's> evaluation of Block <Block Number>."

## GDIS Envelope

Geophysical Data and Information Statement for Oil and Gas Lease Sale 248
Company Name
GOM Company Qualification Number \#\#\#\#\#
Proprietary Data

## Leasing Activities Information

BOEM
U.S. Department of the Interior

Bureau of Ocean Energy Management
Gulf of Mexico Region

## LIST OF BLOCKS

 Available for Leasing
# UNITED STATES DEPARTMENT OF THE INTERIOR 

BUREAU OF OCEAN ENERGY MANAGEMENT
15-JUL-2016

## GULF OF MEXICO REGION

List of Blocks Available for Leasing in Sale 248

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Column Headings and Abbreviations used herein:
A/P - All or Portion of Block:
    A - All of Block is available for Leasing Consideration
    P - Portion of Block is available for Leasing Consideration; Block may be partially leased or transected by an
    administrative boundary
L - Newly Available Since Last Sale in This Planning Area:
    Y - Block is newly available for leasing (i.e. it was leased or otherwise unavailable in the last sale in this
    Planning Area)
    N - Block was also offered for leasing in the last sale in this Planning Area
Minimum Bid Per Acre - Minimum Bonus Bid Amount Per Acre or Fraction Thereof
Minimum Bid Per Block - Minimum Bonus Bid Amount for this Block
Rent Per Acre - Rental Rate Per Acre or Fraction Thereof
Bid System(s):
    RS20 - 0-<200m water depth; possible royalty suspension volume of 35 bcf for >=20,000 feet; 18 3/4% Royalty Rate
    RS21 - 200-<400m water depth; possible royalty suspension volume of 35 bcf for >=20,000 feet; 18 3/4% Royalty Rate
    R21 -400-<800m water depth; 18 3/4% Royalty Rate
    R22 - 800-<1600m water depth; 18 3/4% Royalty Rate
    R23 ->1600m water depth; 18 3/4% Royalty Rate
Stipulation(s): numbers denote the stipulation(s) listed below that will apply to a lease awarded on each tract.
    1 - TOPOGAPHIC FEATURES
    2 - MILITARY AREAS
    3 - LAW OF THE SEA
    4 - PROTECTED SPECIES
    5 - AGREEMENT BETWEEN USA AND THE UNITED MEXICAN STATES CONCERNING TRANSBOUNDARY HYDROCARBON RESERVOIRS IN THE GOM
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List of Blocks Available for Leasing





|  | Map/Official Protraction Diagram (OPD) | Name | Map/OPD Number | $\begin{aligned} & \text { Blo } \\ & \text { Num } \end{aligned}$ | $\begin{aligned} & \text { ock } \\ & \text { mber } \end{aligned}$ | $\begin{aligned} & \mathbf{A} \\ & / \\ & \mathbf{P} \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease <br> Term | $\begin{gathered} \text { Minimum } \\ \text { Bid } \\ \text { Per } \\ \text { Block } \end{gathered}$ | Rent Per <br> Acre | Bid System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| N | South Padre Island Area, East Addition |  | TX1A | A | 70 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 71 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | South Padre Island Area, East Addition |  | TX1A | A | 72 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | South Padre Island Area, East Addition |  | TX1A | A | 73 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 74 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 75 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | South Padre Island Area, East Addition |  | TX1A | A | 76 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | South Padre Island Area, East Addition |  | tx1A | A | 77 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 78 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 79 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 80 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 81 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | tx1A | A | 82 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 83 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 84 | P | 5,175.290000 | \$25.00 | 5 | \$129,400 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 85 | P | 5,073.860000 | \$25.00 | 5 | \$126,850 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 86 | P | 4,972.360000 | \$25.00 | 5 | \$124,325 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 87 | P | 4,870.780000 | \$25.00 | 5 | \$121,775 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 89 | P | 4,769.120000 | \$25.00 | 5 | \$119,250 | \$7.00 | RS20 | 2, 4, 5 |
| N | South Padre Island Area, East Addition |  | TX1A | A | 90 | P | 4,667.390000 | \$25.00 | 5 | \$116,700 | \$7.00 | RS20 | 2, 4, 5 |
| N | North Padre Island Area |  | TX2 |  | 883 | P | 702.840000 | \$25.00 | 5 | \$17,575 | \$7.00 | RS20 | 4 |
| N | North Padre Island Area |  | TX2 |  | 884 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | North Padre Island Area |  | TX2 |  | 885 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | North Padre Island Area |  | TX2 |  | 886 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | North Padre Island Area |  | TX2 |  | 887 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | North Padre Island Area |  | TX2 |  | 888 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | North Padre Island Area |  | TX2 |  | 894 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
|  | North Padre Island Area |  | TX2 |  | 895 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
|  | North Padre Island Area |  | TX2 |  | 896 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
|  | North Padre Island Area |  | TX2 |  | 897 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
|  | North Padre Island Area |  | TX2 |  | 898 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |









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| :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- | :--- |
|  |  |  |  |  |  |  |  |



| L | Map/Official | Protraction | Diagram | (OPD) | Name | Map/OPD Number | Block <br> Number | $\begin{aligned} & \mathbf{A} \\ & / \\ & \mathbf{P} \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease Term | Minimum <br> Bid <br> Per <br> Block | Rent <br> Per <br> Acre | Bid <br> System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| N | Mustang Island | Area |  |  |  | TX3 | 813 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 814 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 815 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 816 | P | 3,787.360000 | \$25.00 | 5 | \$94,700 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 821 | P | 776.170000 | \$25.00 | 5 | \$19,425 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 822 | P | 5,676.170000 | \$25.00 | 5 | \$141,925 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 823 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 824 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 825 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 826 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 827 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 828 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 829 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 830 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 831 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 832 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 833 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 834 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 835 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 836 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 837 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 838 | P | 3,249.150000 | \$25.00 | 5 | \$81,250 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 842 | P | 212.900000 | \$25.00 | 5 | \$5,325 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 843 | P | 5,410.410000 | \$25.00 | 5 | \$135,275 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 844 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 845 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 846 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 847 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 848 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 849 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 850 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |


| , | Map/Official | Protraction | Diagram | (OPD) | Name | Map/OPD Number | Block <br> Number | $\begin{aligned} & \mathbf{A} \\ & / \\ & \mathbf{P} \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease Term | Minimum <br> Bid <br> Per <br> Block | Rent <br> Per <br> Acre | Bid System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| N | Mustang Island | Area |  |  |  | TX3 | 851 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 852 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 853 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | Mustang Island | Area |  |  |  | TX3 | 854 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 855 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 856 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 857 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 858 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 859 | P | 1,891.740000 | \$25.00 | 5 | \$47,300 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 864 | P | 3,667.170000 | \$25.00 | 5 | \$91,700 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 865 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 866 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 867 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 868 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 869 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 870 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 871 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 872 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 873 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 874 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 875 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 876 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 877 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 878 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 879 | P | 5,186.360000 | \$25.00 | 5 | \$129,675 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | 880 | P | 5.070000 | \$25.00 | 5 | \$150 | \$7.00 | RS20 | 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A 1 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A 2 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A 3 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A 4 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A 5 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2,4 |


| , | Map/Official | Protraction | Diagram | (OPD) | Name | Map/OPD Number | Blo <br> Num | ock <br> mber | $\begin{aligned} & \mathbf{A} \\ & / \\ & \mathbf{P} \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease Term | Minimum <br> Bid <br> Per <br> Block | Rent <br> Per <br> Acre | Bid System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| N | Mustang Island | Area |  |  |  | TX3 | A | 6 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 7 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 8 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 9 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 10 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 11 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 12 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 13 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 14 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 15 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 16 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 17 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 18 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 19 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 20 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 21 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 22 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 23 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 24 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 25 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 26 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 27 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 28 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 29 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 30 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 31 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 32 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 33 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 34 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 35 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island | Area |  |  |  | TX3 | A | 36 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |

List of Blocks Available for Leasing





| , | Map/Official Protraction Diagram | (OPD) | Name | Map/OPD Number | Block <br> Number | $\begin{aligned} & \mathbf{A} \\ & / \\ & \mathbf{P} \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease Term | Minimum <br> Bid <br> Per <br> Block | Rent <br> Per <br> Acre | Bid System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 156 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 157 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 158 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 159 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 160 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 161 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 162 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 163 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 164 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 165 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 166 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 167 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 168 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 169 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 170 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 171 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 172 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 173 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 174 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Mustang Island Area, East Addition |  |  | TX3A | A 175 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Matagorda Island Area |  |  | TX4 | 487 | P | 1,003.490000 | \$25.00 | 5 | \$25,100 | \$7.00 | RS20 | 4 |
| N | Matagorda Island Area |  |  | TX4 | 519 | P | 3,450.730000 | \$25.00 | 5 | \$86,275 | \$7.00 | RS20 | 4 |
| N | Matagorda Island Area |  |  | TX4 | 520 | P | 349.520000 | \$25.00 | 5 | \$8,750 | \$7.00 | RS20 | 4 |
| N | Matagorda Island Area |  |  | TX4 | 526 | P | 1,328.890000 | \$25.00 | 5 | \$33,225 | \$7.00 | RS20 | 4 |
| N | Matagorda Island Area |  |  | TX4 | 527 | P | 5,075.510000 | \$25.00 | 5 | \$126,900 | \$7.00 | RS20 | 4 |
| N | Matagorda Island Area |  |  | TX4 | 528 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 4 |
| N | Matagorda Island Area |  |  | TX4 | 529 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Matagorda Island Area |  |  | TX4 | 554 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Matagorda Island Area |  |  | TX4 | 555 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Matagorda Island Area |  |  | TX4 | 556 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Matagorda Island Area |  |  | TX4 | 557 | P | 5,549.010000 | \$25.00 | 5 | \$138,750 | \$7.00 | RS20 | 4 |






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List of Blocks Available for Leasing


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|  | Map/Official Protraction Diagram (OPD) | Name | Map/OPD Number | Block <br> Number | $\begin{aligned} & \text { A } \\ & / \\ & \text { P } \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease <br> Term | $\begin{gathered} \text { Minimum } \\ \text { Bid } \\ \text { Per } \\ \text { Block } \end{gathered}$ | Rent Per <br> Acre | Bid System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| N | Galveston Area |  | TX6 | A 81 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | Galveston Area |  | TX6 | A 82 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | Galveston Area |  | TX6 | A 83 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | Galveston Area |  | TX6 | A 84 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 85 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | Galveston Area |  | TX6 | A 86 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | Galveston Area |  | TX6 | A 87 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | Galveston Area |  | TX6 | A 88 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 89 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 90 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 91 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, |
| N | Galveston Area |  | TX6 | A 92 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 93 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 94 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 95 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 96 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 97 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 98 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 99 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 100 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 101 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 102 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 103 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 104 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 105 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 106 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
| N | Galveston Area |  | TX6 | A 107 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
|  | Galveston Area |  | TX6 | A 108 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
|  | Galveston Area |  | TX6 | A 109 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
|  | Galveston Area |  | TX6 | A 110 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |
|  | Galveston Area |  | TX6 | A 111 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 2, 4 |



















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| L | Map/Official Pr | ract | tion Diag | ram | (OPD) | Name | Map/OPD Number | Block <br> Number | $\begin{aligned} & \mathbf{A} \\ & / \\ & \mathbf{P} \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease Term | $\begin{gathered} \text { Minimum } \\ \text { Bid } \\ \text { Per } \\ \text { Block } \end{gathered}$ | Rent <br> Per <br> Acre | Bid System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 367 | P | 5,203.670000 | \$25.00 | 5 | \$130,100 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, |  |  |  | TX7C | A 369 | A | 2,880.000000 | \$25.00 | 5 | \$72,000 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 370 | A | 2,895.670000 | \$25.00 | 5 | \$72,400 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 371 | A | 4,334.710000 | \$25.00 | 5 | \$108, 375 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, |  |  |  | TX7C | A 372 | A | 2,880.000000 | \$25.00 | 5 | \$72,000 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 374 | P | 3,481.420000 | \$25.00 | 5 | \$87,050 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 375 | P | 30.000000 | \$25.00 | 5 | \$750 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 377 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 2, 4 |
| N | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 381 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 383 | P | 5,040.000000 | \$25.00 | 5 | \$126,000 | \$7.00 | RS20 | 1, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 386 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 2, 4 |
| N | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 387 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 388 | P | 1,466.980000 | \$25.00 | 5 | \$36,675 | \$7.00 | RS20 | 1, 2, 4 |
| N | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 389 | P | 4,067.980000 | \$25.00 | 5 | \$101, 700 | \$7.00 | RS20 | 1, 2, 4 |
| N | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 390 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 391 | A | 5,760.000000 | \$25.00 | 5 | \$144,000 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, Extension | East | Addition, | Sout |  |  | TX7C | A 392 | A | 2,893.750000 | \$25.00 | 5 | \$72,350 | \$7.00 | RS20 | 1, 2, 4 |
|  | High Island Area, | East | Addition, | Sout |  |  | TX7C | A 393 | A | 4,332.780000 | \$25.00 | 5 | \$108, 325 | \$7.00 | RS20 | 1, 2, 4 |



|  | Map/Official Protraction Diagram | (OPD) | Name | Map/OPD <br> Number | Block <br> Number | $\begin{aligned} & \mathbf{A} \\ & / \\ & \mathbf{P} \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease Term | $\begin{gathered} \text { Minimum } \\ \text { Bid } \\ \text { Per } \\ \text { Block } \end{gathered}$ | Rent <br> Per <br> Acre | Bid <br> System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | West Cameron Area, West Addition |  |  | LA1A | 324 | A | 4,939.010000 | \$25.00 | 5 | \$123,500 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 325 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 336 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 337 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 338 | A | 4,035.100000 | \$25.00 | 5 | \$100,900 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 339 | A | 3,131.180000 | \$25.00 | 5 | \$78,300 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 340 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 341 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 354 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 355 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 356 | A | 2,227.250000 | \$25.00 | 5 | \$55,700 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 357 | A | 1,323.320000 | \$25.00 | 5 | \$33,100 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 358 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 359 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 360 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 373 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 374 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 375 | A | 5,419.370000 | \$25.00 | 5 | \$135,500 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 376 | A | 4,515.420000 | \$25.00 | 5 | \$112,900 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 377 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 378 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 393 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 394 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 395 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 396 | A | 3,611.460000 | \$25.00 | 5 | \$90,300 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 397 | A | 2,707.490000 | \$25.00 | 5 | \$67,700 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 398 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 399 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 400 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 416 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 2, 4 |
|  | West Cameron Area, West Addition |  |  | LA1A | 417 | A | 5,000.000000 | \$25.00 | 5 | \$125,000 | \$7.00 | RS20 | 2, 4 |











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| $\underline{L}$ | Map/Offic | cial Protraction | Diagram | (OPD) | Name | Map/OPD <br> Number | Block <br> Number | $\begin{aligned} & \mathbf{A} \\ & / \\ & \mathbf{P} \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease Term | Minimum <br> Bid <br> Per <br> Block | Rent <br> Per <br> Acre | Bid System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 56 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 57 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 62 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 63 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| Y | Alaminos C | Canyon |  |  |  | NG15-04 | 65 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 66 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 67 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 68 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 69 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 70 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| Y | Alaminos C | Canyon |  |  |  | NG15-04 | 73 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 74 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| Y | Alaminos C | Canyon |  |  |  | NG15-04 | 76 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| Y | Alaminos C | Canyon |  |  |  | NG15-04 | 77 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 80 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 81 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 84 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos Ca | Canyon |  |  |  | NG15-04 | 85 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos Ca | Canyon |  |  |  | NG15-04 | 89 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 90 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 91 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 92 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 93 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 95 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 98 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 99 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 102 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 103 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
|  | Alaminos C | Canyon |  |  |  | NG15-04 | 104 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
|  | Alaminos C | Canyon |  |  |  | NG15-04 | 106 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
|  | Alaminos C | Canyon |  |  |  | NG15-04 | 107 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |







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| $\underline{L}$ | Map/Offic | cial Protraction | Diagram | (OPD) | Name | Map/OPD <br> Number | Block <br> Number | $\begin{aligned} & \mathbf{A} \\ & / \\ & \mathbf{P} \end{aligned}$ | Available <br> Federal <br> Acreage | Minimum <br> Bid <br> Per <br> Acre | Lease Term | Minimum <br> Bid <br> Per <br> Block | Rent <br> Per <br> Acre | Bid System | Stipulation(s) |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 648 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 649 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 650 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| Y | Alaminos C | Canyon |  |  |  | NG15-04 | 651 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 652 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 653 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 654 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| Y | Alaminos C | Canyon |  |  |  | NG15-04 | 655 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| Y | Alaminos C | Canyon |  |  |  | NG15-04 | 656 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| Y | Alaminos C | Canyon |  |  |  | NG15-04 | 657 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 662 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 663 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 664 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 665 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 669 | A | 5,760.000000 | \$100.00 | 7 | \$576,000 | \$11.00 | R22 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 674 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 677 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos Ca | Canyon |  |  |  | NG15-04 | 678 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos Ca | Canyon |  |  |  | NG15-04 | 679 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 680 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 681 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 682 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 683 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 685 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 686 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 689 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 692 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
| N | Alaminos C | Canyon |  |  |  | NG15-04 | 693 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
|  | Alaminos C | Canyon |  |  |  | NG15-04 | 694 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
|  | Alaminos C | Canyon |  |  |  | NG15-04 | 696 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |
|  | Alaminos C | Canyon |  |  |  | NG15-04 | 697 | A | 5,760.000000 | \$100.00 | 10 | \$576,000 | \$11.00 | R23 | 2, 4 |


















## Leasing Activities Information

U.S. Department of the Interior

Bureau of Ocean Energy Management
Gulf of Mexico Region

## Unleased Split Blocks

And
Available Unleased Acreage Of Blocks

## Aliquots and Irregular Portions Under Lease or Deferred

## UNLEASED SPLIT BLOCKS AND AVAILABLE UNLEASED ACREAGE OF BLOCKS WITH ALIQUOTS AND IRREGULAR PORTIONS UNDER LEASE OR DEFERRED

## INSTRUCTION TO BIDDERS

This package identifies the unleased Federal acreage along the offshore Texas/Federal boundary, United States/Mexico maritime boundary and available unleased acreages of blocks with portions under lease or deferred. If a block is bid upon, all available unleased Federal acreage within that block must be bid upon.

Method of bidding - As described in the final Notice of Lease Sale 248.
Split and irregular blocks leased as a result of the sale will be legally described by using X and Y coordinates. Any specific questions pertaining to the unleased split blocks, or those with portions under lease, should be referred to Ms. Pat Bryars (504) 736-2763.

## Alaminos Canyon

 NG15-04Block 925

|  |  |  |
| :---: | :---: | :---: |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 926



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 927

|  |  |  |
| :---: | :---: | :---: |



Block portion numbers are in acres

## Alaminos Canyon

 NG15-04Block 928

|  |  |  |  |
| :--- | :--- | :--- | :--- |
|  |  |  |  |
| 3522.72 |  |  |  |
| AC927 |  |  |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 929

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 930


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
$\square$

Active Lease (Not-available)


Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 931

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 932

|  |  |  |
| :--- | :--- | :--- |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 940

|  |  |  |
| :---: | :---: | :---: |
|  |  |  |
| AC939 |  | AC940 |
| 4828.17 |  | AC941 |
|  |  |  |
| 931.83 |  | 5031.89 |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 941


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 945

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 946


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 948



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 992



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 993



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 994

|  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| 86.24 |  | 188.03 |  |  |  |  |  |  |



Block portion numbers are in acres

## Alaminos Canyon NG15-04 <br> Block 995

|  |  |  |
| :---: | :---: | :---: |
|  |  | 289.83 |
|  |  |  |
| 188.03 |  | 391.62 |
| AC994 |  | AC995 |
| 5571.97 |  |  |
|  |  |  |
|  |  |  |
|  |  |  |
|  |  |  |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 996



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 997

|  |  |  |
| :---: | :---: | :---: |
| 391.62 | 493.41 | 595.19 |
|  |  |  |
|  |  | Ac997 |
| AC996 |  |  |
| 5368.38 |  | Ac998 |
|  |  | 5164.81 |
|  |  |  |
|  |  |  |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1000

|  |  |  |
| :---: | :---: | :---: |
| 696.98 |  | 798.76 |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1001

|  |  |  |
| :--- | :--- | :--- |
| 798.76 | 900.54 | 1002.32 |
| AC1000 |  |  |
| 4961.24 |  | AC1001 |
|  |  | 4859.46 |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1002

|  |  |  |
| :--- | :--- | :--- |
| 900.54 | 1002.32 | 1104.1 |
| AC1001 |  |  |
| 4859.46 |  | AC1002 |
|  |  | 4757.68 |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1003

|  |  |  |  |
| :---: | :---: | :---: | :---: |
| 1002.32 | 1104.1 | 1205.88 |  |
| AC1002 |  |  |  |
| 4757.68 |  | AC1003 |  |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1004

|  |  |  |
| :---: | :---: | :---: |
| 1104.1 | 1205.88 | 1307.65 |
| AC1003 |  |  |
| 4655.9 | AC1004 |  |
|  |  | 4554.12 |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1005

|  |  |  |  |
| :--- | :--- | :--- | :--- |
| 1205.88 |  | 1307.65 | 1409.43 |
| AC1004 |  | AC1005 |  |
| 4554.12 |  | 4452.35 | 4350.57 |
|  |  |  | AC1006 |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1006



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1007

|  |  |  |  |
| :--- | :--- | :--- | :--- |
| 1409.43 |  | 1511.2 | 1612.97 |
| AC1006 |  | AC1007 |  |
| 4350.57 |  | 4248.8 | AC1008 |
|  |  |  | 4147.03 |



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1008



Block portion numbers are in acres

## Alaminos Canyon NG15-04

Block 1009

|  |  |  |  |
| :--- | :--- | :--- | :--- |
| 1612.97 |  | 1714.74 | 1816.51 |
| AC1008 |  |  |  |
| 4147.03 |  | AC1009 | Kc969 |
|  |  |  | 3045.26 |



Block portion numbers are in acres

## Brazos Area TX5

Block 335



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Brazos Area TX5

Block 341

|  |  | BA335 |
| :---: | :---: | :---: |
|  |  | 5724.56 |

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
$\square$ Active Lease (Not-available)


Block portion numbers are in acres

# Brazos Area <br> TX5 

Block 342



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction

$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Brazos Area <br> TX5 

Block 365

|  | 5033.84 | 726.16 | BA342 |
| :--- | :---: | :---: | :---: |
| 3009.96 | 277.62 | 4278.38 |  |
| BA366 |  |  |  |
| 2750.04 |  |  |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Block portion numbers are in acres

## Brazos Area TX5

Block 366

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
$\square$ Active Lease (Not-available)


Block portion numbers are in acres

## Brazos Area TX5

Block 367



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Brazos Area TX5

Block 374

|  |  |  |
| :--- | :--- | :--- |
|  |  | BA367 |
|  |  |  |

$\square$ Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Brazos Area <br> TX5 

Block 375



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction

$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Brazos Area <br> TX5 

Block 400



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Brazos Area TX5 

Block 401

|  |  | BA374 |
| :---: | :---: | :---: |
|  |  | 4592.95 |
| 5356.18 |  | 58.29 |
| BA402 |  |  |



Block portion numbers are in acres

## Brazos Area TX5

Block 402

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Brazos Area TX5

Block 409



Block portion numbers are in acres

## Brazos Area TX5

Block 410

|  |  |  |
| :---: | :---: | :---: |
|  |  | BA402 |
|  |  |  |



Block portion numbers are in acres

Brazos Area<br>TX5

Block 411


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Block portion numbers are in acres

# Brazos Area <br> TX5 

Block 438



Block portion numbers are in acres

## Brazos Area TX5

Block 439

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
$\square$ Active Lease (Not-available)


Block portion numbers are in acres

## Brazos Area TX5

Block 448

|  |  |  |
| :--- | :--- | :--- |
|  |  |  |

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Brazos Area TX5

Block 449

|  |  | BA439 |
| :---: | :---: | :---: |
|  |  | 4844.8 |
|  |  | 76.81 |
| BA448 |  |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Brazos Area <br> TX5 

Block 450


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Brazos Area <br> TX5 

Block 477



Block portion numbers are in acres

# Brazos Area TX5 

Block 478



Block portion numbers are in acres

## Brazos Area TX5

Block 479


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Brazos Area TX5 

Block 488



Block portion numbers are in acres

## Brazos Area TX5

Block 489


Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area TX6

Block 103
$\square$ Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area
TX6
Block 104

|  |  | H198 |
| :--- | :--- | :--- |
|  |  |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area
TX6
Block 145


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area TX6

Block 150



Block portion numbers are in acres

Galveston Area
TX6
Block 151


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area
TX6
Block 182



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
$\square$ Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area TX6

Block 188


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area
TX6
Block 189



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Block 190


Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Galveston Area

TX6
Block 213

|  | 5627.58 |  | GA189 |
| :--- | :---: | :---: | :---: |
|  |  |  | 132.42 |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
 Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area TX6

Block 214



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block Active Lease (Not-available)

$\square$


Block portion numbers are in acres

Galveston Area TX6

Block 220
$\square$ Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area TX6

Block 221

|  |  |  |
| :---: | :---: | :---: |
|  |  | GA214 |
|  |  | 4808.13 |

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
$\square$ Active Lease (Not-available)


Block portion numbers are in acres

# Galveston Area <br> TX6 

Block 222



Block portion numbers are in acres

Galveston Area
TX6
Block 244



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area TX6

Block 245


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area TX6

Block 250


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Galveston Area

TX6
Block 251

|  | 5455.58 | GA245 | GA244 |
| :--- | :---: | :---: | :---: |
|  |  |  | 304.42 |



Block portion numbers are in acres

Galveston Area
TX6
Block 274



Block portion numbers are in acres

Galveston Area TX6

Block 275



Block portion numbers are in acres

Galveston Area
TX6
Block 280



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block Active Lease (Not-available)

$\square$


Block portion numbers are in acres

## Galveston Area <br> TX6

Block 281


$\square$Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction

$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Galveston Area <br> TX6

Block 304



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area
TX6
Block 305



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area TX6

Block 311


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Galveston Area <br> TX6

Block 312

|  |  |  | GA304 |
| :---: | :---: | :---: | :---: |
|  |  | 4635.6 |  |

$\square$
Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Block portion numbers are in acres

# Galveston Area <br> TX6 

Block 333


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

Galveston Area
TX6
Block 334



Block portion numbers are in acres

## Garden Banks

## NG15-02

Block 134

$\square$ Split Block

## Deferred Portion

Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block
Active Lease (Not-available)


## Garden Banks

NG15-02
Block 135



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

## High Island Area

 TX7Block 19

|  |  |  |  |
| :---: | :---: | :---: | :---: |
| 2321.62 |  | 2714.81 |  |
| H120 |  | 2115.81 |  |
| 3438.38 |  |  |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## High Island Area

TX7
Block 20



Block portion numbers are in acres

## High Island Area

 TX7Block 23



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## High Island Area

 TX7Block 31

$\square$

Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

High Island Area TX7

Block 32

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## High Island Area

TX7
Block 33


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
 Active Lease (Not-available)


Block portion numbers are in acres

High Island Area
TX7
Block 53



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
 Active Lease (Not-available)


Block portion numbers are in acres

High Island Area TX7

Block 54

|  |  | H131 |  |
| :--- | :--- | :--- | :--- |
|  |  |  |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## High Island Area

 TX7Block 55


Block portion numbers are in acres

High Island Area TX7

Block 63



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

High Island Area
TX7
Block 64

|  |  | H155 |  |
| :--- | :--- | :--- | :--- |
|  |  |  |  |

Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## High Island Area

TX7
Block 65



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## High Island Area

TX7
Block 96


$\square$
Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

High Island Area
TX7
Block 97

|  |  | H163 |
| :---: | :---: | :---: |
|  |  |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## High Island Area

 TX7Block 98

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## High Island Area

TX7
Block 105


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

# High Island Area, East Addition, South Extension TX7C 

Block A 366
$\square$ Split Block

## Deferred Portion

Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block
Active Lease (Not-available)


# High Island Area, East Addition, South Extension TX7C 

Block A 367


$\square$Split Block

Deferred Portion

## KX

$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


# High Island Area, East Addition, South Extension TX7C 

Block A 374

$\qquad$
$\square$

Split Block

## Deferred Portion

Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block
Active Lease (Not-available)


# High Island Area, East Addition, South Extension TX7C 

Block A 375

$\square$

## Split Block

## Deferred Portion

## Portion Landward of the SLA

Portion that is Non-US Jurisdiction
Available Portion of Block
Active Lease (Not-available)


High Island Area, East Addition, South Extension TX7C

Block A 383


$\square$Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


# High Island Area, East Addition, South Extension TX7C 

Block A 388
 Split Block

## Deferred Portion

$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block
Active Lease (Not-available)


# High Island Area, East Addition, South Extension TX7C 

Block A 389

$\square$ Split Block

## Deferred Portion

Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block
Active Lease (Not-available)


High Island Area, East Addition, South Extension TX7C

Block A 399



Split Block

## Deferred Portion

$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block
Active Lease (Not-available)



## Deferred Portion

$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


# High Island Area, South Addition 

 TX7BBlock A 502


Block portion numbers are in acres

# High Island Area, South Addition 

TX7B
Block A 513


Split Block
Deferred Portion


Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block 969

|  |  |  |
| :---: | :---: | :---: |
| 1714.74 |  | 1816.51 |
| AC1009 |  |  |



Block portion numbers are in acres

# Keathley Canyon 

NG15-05
Block 970

|  |  |  |  |
| :---: | :---: | :---: | :---: |
| 1816.51 |  |  |  |
|  |  |  | 2020.04 |
| Kc969 |  |  |  |
| 3943.49 |  |  | кс970 |
|  |  |  | 3841.73 |



Block portion numbers are in acres

Block 971

|  |  |  |
| :---: | :---: | :---: |
| 1918.27 |  |  |



Block portion numbers are in acres

# Keathley Canyon 

NG15-05
Block 972



Block portion numbers are in acres

# Keathley Canyon 

NG15-05
Block 973



Block portion numbers are in acres

Block 974



Block portion numbers are in acres

# Keathley Canyon 

NG15-05
Block 975



Block portion numbers are in acres

Block 976

|  |  |  |
| :---: | :---: | :---: |
| 2427.1 |  |  |
|  |  |  |
| Kc975 |  |  |



Block portion numbers are in acres

# Keathley Canyon 

NG15-05
Block 977

|  |  |  |  |
| :---: | :---: | :---: | :---: |
| 2528.87 |  |  |  |
| Kc976 |  |  | 1146.01 |
| 3231.13 |  |  | Kc977 |
|  |  |  | Kc978 |



Block portion numbers are in acres



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block Active Lease (Not-available)

$\square$


Block portion numbers are in acres

# Keathley Canyon 

NG15-05
Block 979
$\square$ Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block Active Lease (Not-available)


## Matagorda Island Area TX4

Block 487


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 519



Block portion numbers are in acres

## Matagorda Island Area TX4

Block 520


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 526


Block portion numbers are in acres

# Matagorda Island Area <br> TX4 

Block 527



Block portion numbers are in acres

# Matagorda Island Area <br> TX4 

Block 557



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


## Matagorda Island Area TX4

Block 558



Block portion numbers are in acres

## Matagorda Island Area TX4

Block 564



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area <br> TX4

Block 565



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
Available Portion of Block
Active Lease (Not-available)

$\square$


Block portion numbers are in acres

## Matagorda Island Area <br> TX4

Block 591



Block portion numbers are in acres

## Matagorda Island Area TX4

Block 592

|  |  |  |
| :---: | :---: | :---: |
|  |  | M1564 |
|  |  | 5540.85 |

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 599


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 600

|  |  | MI592 |
| :---: | :---: | :---: |
|  |  | 4793.37 |
| M1599 |  | 1701.16 |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Matagorda Island Area <br> TX4 

Block 601



# Matagorda Island Area <br> TX4 

Block 624


$\square$Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


## Matagorda Island Area TX4

Block 625

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
$\square$ Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 626

$\square$ Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 631

|  |  |  |
| :---: | :---: | :---: |
|  |  |  |

$\square$Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area <br> TX4

Block 632



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area <br> TX4

Block 657



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Block portion numbers are in acres

## Matagorda Island Area <br> TX4

Block 658

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 663

|  |  |  |
| :---: | :---: | :---: |

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
$\square$ Active Lease (Not-available)


Block portion numbers are in acres

# Matagorda Island Area <br> TX4 

Block 664



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Matagorda Island Area <br> TX4 

Block 689



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 690


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 695

|  |  |  |
| :---: | :---: | :---: |

$\square$ Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
$\square$ Active Lease (Not-available)


Block portion numbers are in acres

# Matagorda Island Area <br> TX4 

Block 696



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area <br> TX4

Block 718



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

## Matagorda Island Area TX4

Block 719


$\square$Split Block

Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block Active Lease (Not-available)


Block portion numbers are in acres

## Mustang Island Area TX3

Block 724


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Mustang Island Area TX3

Block 744



Block portion numbers are in acres

## Mustang Island Area TX3

Block 745



Block portion numbers are in acres

## Mustang Island Area TX3

Block 750


Block portion numbers are in acres

## Mustang Island Area TX3

Block 751

|  | 4703.2 | 1056.8 | MU744 |
| :--- | :---: | :---: | :---: |
|  |  |  | 5646.6 |
|  |  |  |  |



Block portion numbers are in acres

## Mustang Island Area TX3

Block 770

|  | $5636.9$ <br> MU750 $123.1$ | $\begin{gathered} \text { MU751 } \\ 4656.99 \end{gathered}$ |
| :---: | :---: | :---: |
|  |  |  |
| $\begin{gathered} 4793.27 \\ \text { MU775 } \end{gathered}$ | $102.71$ $5599.03$ <br> MU776 |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block Active Lease (Not-available)


Block portion numbers are in acres

## Mustang Island Area TX3

Block 775


Block portion numbers are in acres

# Mustang Island Area TX3 

Block 776


$\square$
Split Block
Deferred Portion


Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# Mustang Island Area TX3 

Block 793


Split Block
Deferred Portion


Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction

$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Mustang Island Area TX3

Block 798


Block portion numbers are in acres

## Mustang Island Area TX3

Block 799



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Mustang Island Area TX3

Block 816

|  |  | 4469.15 | MU798 | 1290.85 | $\begin{gathered} \text { MU799 } \\ 5516.3 \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: | :---: |
|  |  | 1972.64 | MU816 |  |  |
| $\begin{gathered} 4983.83 \\ \text { MU821 } \end{gathered}$ | $83.83$ | $5626.37$ | MU822 |  |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Mustang Island Area TX3

Block 821


Block portion numbers are in acres

Block 822



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Mustang Island Area TX3

Block 838



Block portion numbers are in acres

## Mustang Island Area TX3

Block 842


Block portion numbers are in acres

Block 843



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

## Mustang Island Area TX3

Block 859



Block portion numbers are in acres

## Mustang Island Area TX3

Block 864


Split Block
Deferred Portion


Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

## Mustang Island Area TX3

Block 879

|  | $2092.83$ | MU864 |  |
| :---: | :---: | :---: | :---: |
| 5754.93 <br> MU880 <br> 5. | $573.64$ | MU879 |  |
|  | . 84 |  |  |



Block portion numbers are in acres

# Mustang Island Area TX3 

Block 880


Block portion numbers are in acres

## Port Isabel <br> NG14-06

Block 945

|  |  |  |  |  |
| :--- | :--- | :--- | :--- | :--- |



Block portion numbers are in acres

# Port Isabel <br> NG14-06 

Block 946



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Port Isabel <br> NG14-06

Block 947

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Port Isabel <br> NG14-06

Block 948

|  |  |  |  |
| :---: | :---: | :---: | :---: |



Block portion numbers are in acres

## Port Isabel <br> NG14-06

Block 958



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
 Active Lease (Not-available)


# Port Isabel <br> NG14-06 <br> Block 959 




Block portion numbers are in acres

## Port Isabel <br> NG14-06

Block 960



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Port Isabel <br> NG14-06 <br> Block 961




Block portion numbers are in acres

## Port Isabel <br> NG14-06 <br> Block 962

|  |  |  |  |
| :---: | :---: | :---: | :---: |
| 3295.79 |  | 3175.23 | 3054.67 |
| P1961 |  |  |  |
| 2464.21 |  |  | P1962 |



Block portion numbers are in acres

# Port Isabel <br> NG14-06 <br> Block 963 

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Port Isabel <br> NG14-06 <br> Block 968




Block portion numbers are in acres

## Port Isabel

NG14-06
Block 989



Block portion numbers are in acres

## Port Isabel

NG14-06
Block 990

| P1945 <br> 478.58 | 410.96 | P1946 | 356.44 | P1947 <br>  <br>  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |
| 2486.98 |  |  |  |  |



Block portion numbers are in acres

## Port Isabel <br> NG14-06 <br> Block 991

$\left.\begin{array}{|c|c|c|c|}\hline \text { P1946 } & & & \text { P1947 } \\ 356.44\end{array}\right)$

Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Port Isabel <br> NG14-06 <br> Block 992




Block portion numbers are in acres

## North Padre Island Area TX2

Block 883

|  | 5754.93 | MU880 |  | $\begin{gathered} \text { мU879 } \\ 75186.36 \end{gathered}$ |
| :---: | :---: | :---: | :---: | :---: |
|  | 5057.16 | PN883 | $702.84$ |  |
|  | 4063.79 | PN899 | 1696.21 |  |



Block portion numbers are in acres

Block 899


Block portion numbers are in acres

Block 904



Block portion numbers are in acres

Block 919



Block portion numbers are in acres

Block 924



Block portion numbers are in acres

Block 939



Block portion numbers are in acres

Block 944

|  | PN939 | 2533.82 |  |  |
| :--- | :--- | :--- | :--- | :--- |
|  |  |  |  |  |



Block portion numbers are in acres

Block 959


Block portion numbers are in acres

Block 964

|  | 4442.37 | PN959 | 1317.63 |  |
| :---: | :---: | :---: | :---: | :---: |
|  | 5444.33 | PN964 | $315.67$ | 5719.85 PN965 0.15 |
|  |  |  | 993 | 09PN980 |



Block portion numbers are in acres

Block 965



Block portion numbers are in acres

Block 980



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block 985


Block portion numbers are in acres

Block 1001



Block portion numbers are in acres

Block 1006

|  | PN1001 | 1650.43 |  |
| :---: | :---: | :---: | :--- |
|  |  |  |  |



Block portion numbers are in acres

Block 1007



Block portion numbers are in acres

# North Padre Island Area TX2 

Block 1022

| 5562.97 <br> PN1006 | 270.86 | 5489.14 | PN1007 |  |
| :--- | :--- | :--- | :--- | :--- | :--- |
|  |  |  |  |  |



Block portion numbers are in acres

## South Padre Island Area TX1

Block 1027



Block portion numbers are in acres

## South Padre Island Area TX1

Block 1043


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

## South Padre Island Area TX1

Block 1044



Block portion numbers are in acres

## South Padre Island Area TX1

Block 1049

| PS1044 <br> 5620.1 | 369.46 | 5390.54 | PS1043 |  |
| :--- | :--- | :--- | :--- | :--- | :--- |
|  |  |  |  |  |



Block portion numbers are in acres

## South Padre Island Area TX1

Block 1064


Block portion numbers are in acres

## South Padre Island Area TX1

Block 1069



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## South Padre Island Area TX1

Block 1070

| $\begin{gathered} 2099.87 \\ \text { PS1064 } \end{gathered}$ |  |  |  |
| :---: | :---: | :---: | :---: |
| 555.04 | 5732.22 | PS1070 |  |
| 939.18 | 4820.82 | PS1085 |  |

Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


## South Padre Island Area TX1

Block 1085



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block Active Lease (Not-available)


## South Padre Island Area TX1

Block 1090


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## South Padre Island Area TX1

Block 1105


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## South Padre Island Area TX1

Block 1110

|  | PS1105 | 2183.79 |  |
| :--- | :--- | :--- | :--- |
|  |  |  |  |



Block portion numbers are in acres

## South Padre Island Area TX1

Block 1126

|  | 4552.37 | PS1110 | 1207.63 |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |
|  | 5394.68 | PS1126 | $365.32$ |  |
|  | 5759.99 | PS1130 |  | $26^{5448.74}$ |



Block portion numbers are in acres

## South Padre Island Area TX1

Block 1130



Block portion numbers are in acres

## South Padre Island Area TX1

Block 1131


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## South Padre Island Area TX1

Block 1146



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


## South Padre Island Area TX1

Block 1151

|  | 1215.63 | 4544.37 PS1146 |  |  |
| :--- | :--- | :--- | :--- | :--- |
|  |  |  |  |  |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block Active Lease (Not-available)


## South Padre Island Area, East Addition TX1A

Block 1159

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


## South Padre Island Area, East Addition TX1A

Block 1160

|  |  |  |
| :---: | :---: | :---: |
|  |  |  |
| PS1161 |  |  |



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


# South Padre Island Area, East Addition TX1A 

Block 1161

|  |  |  |
| :---: | :---: | :---: |
|  |  |  |
| PS1162 |  |  |



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# South Padre Island Area, East Addition TX1A 

Block 1162



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


## South Padre Island Area TX1

Block 1166



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## South Padre Island Area, East Addition TX1A

Block A 84

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


## South Padre Island Area, East Addition TX1A

Block A 85

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


## South Padre Island Area, East Addition TX1A

Block A 86

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


# South Padre Island Area, East Addition TX1A 

Block A 87

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

# South Padre Island Area, East Addition TX1A 

Block A 89



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


# South Padre Island Area, East Addition TX1A 

Block A 90


Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Sigsbee Escarpment

NG15-08
Block 11

| Kс978 <br> 2392.63 | 189.95 |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
|  |  |  | Kc979 |  |



Block portion numbers are in acres

## Sigsbee Escarpment NG15-08

Block 12



Block portion numbers are in acres

## Sigsbee Escarpment NG15-08

Block 13

$\square$
Split Block
Deferred Portion
Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


## Sigsbee Escarpment

NG15-08
Block 57

| SE12 <br> 2351.82 | 124.31 |  | SE13 |  |
| :--- | :--- | :--- | :--- | :--- |
|  |  |  | 754.13 |  |



Block portion numbers are in acres

# Sigsbee Escarpment NG15-08 

Block 58

| SE13 <br> 5309.51 |  |  |  |
| :---: | :---: | :---: | :---: |
|  |  |  |  |
| SE57.13 |  |  |  |



Block portion numbers are in acres

## Sigsbee Escarpment NG15-08

Block 59
SE58


## Sigsbee Escarpment

NG15-08
Block 103



Block portion numbers are in acres

## Sigsbee Escarpment NG15-08

Block 104



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block


Active Lease (Not-available)


Block portion numbers are in acres

## Sigsbee Escarpment <br> NG15-08

Block 148



Block portion numbers are in acres

## Sigsbee Escarpment

NG15-08
Block 149

| 4402.24 <br> SE104 |  |  |  |
| :---: | :---: | :---: | :---: |
| SE148 |  |  |  |
| 5747.79 |  |  | SE149 |



Block portion numbers are in acres

## Sigsbee Escarpment NG15-08

Block 150

$\square$
Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
$\square$ Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

## Sigsbee Escarpment <br> NG15-08

Block 194



Block portion numbers are in acres

## Sabine Pass Area TX8

Block 17


Block portion numbers are in acres

## Sabine Pass Area TX8

Block 18

|  |  |  |
| :---: | :---: | :---: |



Split Block
Deferred Portion
$\square$ Portion Landward of the SLA
Portion that is Non-US Jurisdiction
$\square$ Available Portion of Block
Active Lease (Not-available)


Block portion numbers are in acres

