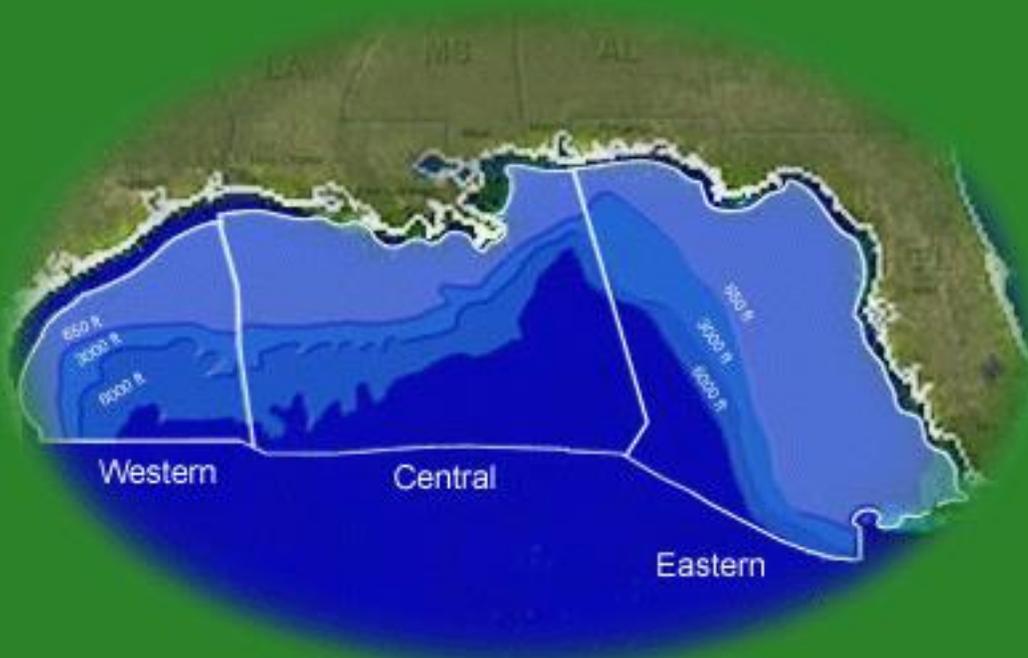


U.S. Department of the Interior



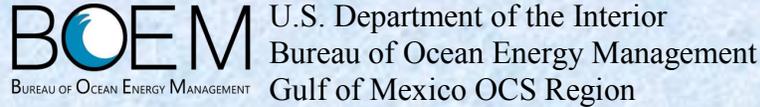
BUREAU OF OCEAN ENERGY MANAGEMENT

**Final Notice of Sale Package
Eastern Gulf of Mexico Planning Area (EPA)
Outer Continental Shelf (OCS)
Oil and Gas Lease Sale 226**



**Wednesday, March 23, 2016
Mercedes-Benz Superdome
St. Charles Club Room,
Second Floor (Loge Level)
New Orleans, Louisiana**

Leasing Activities Information



FINAL NOTICE OF SALE 226 Eastern Planning Area

Attached is the Final Notice of Sale (NOS) Package (Package), for the Eastern Gulf of Mexico Planning Area Oil and Gas Lease Sale 226 (EPA Sale 226) scheduled to be held at 9 a.m. on Wednesday, March 23, 2016, at the Mercedes-Benz Superdome in New Orleans, Louisiana.

.....

This Package consists of:

- [Final NOS for EPA Sale 226](#)
- [Lease Stipulations](#)
- [Information to Lessees](#)
- [Bid Form](#) (in a fillable format) and [Sample Envelopes](#)
- [Telephone Numbers/Addresses of Bidders Form](#) (in a fillable format)
- [Example of Preferred Format - Geophysical Data and Information Statement](#) (in a fillable format) and [Sample Envelope](#)
- [Lease Terms, Financial Conditions, and Stipulations Map \(pdf\)](#) or ([zipped postscript file*](#))
- [List of Blocks Available for Leasing](#)
- [Unleased Split Blocks and Available Unleased Acreage of Blocks with Aliquots and Irregular Portions Under Lease or Deferred](#)

All documents listed above are available on the BOEM Gulf of Mexico website at <http://www.boem.gov/sale-226/>. Hardcopies of the maps that are part of this Package will be provided upon telephone or by written request to:

Bureau of Ocean Energy Management
Gulf of Mexico OCS Region
Public Information Office (GM 217G)
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394
Phone: (800) 200-GULF or (504) 736-2519

Please Note:

This is the second EPA sale in the 2012-2017 Five-Year Program. Terms and conditions for EPA Sale 226 are generally the same as for previous sales held in the Gulf of Mexico, with the exception of the elimination of the Number of Bids Rule from BOEM’s bid adequacy procedures. The following noteworthy matters are highlighted for your attention:

Royalty Rate

Bidders are advised that the royalty rate on all blocks in all water depths is 18 ¾%.

Bid Adequacy Change

BOEM removed the Number of Bids Rule from its bid adequacy procedures. This bid adequacy change is in effect and will apply to any bids received for the EPA Sale 226. The updated procedures are posted on BOEM’s website at <http://www.boem.gov/Bid-Adequacy-Procedures/>

Updated Electronic Funds Transfer (EFT) Instructions

Bidders are advised that the EFT instructions have been updated. Please note important payment information on the new ONRR Payment Information webpage at <http://onrr.gov/ReportPay/payments.htm>. Please refer to the following website for complete information: <http://www.boem.gov/sale-226/>.

Geophysical Data and Information Statements

This Final NOS Package includes information for bidders regarding the submission of Geophysical Data and Information Statements (GDIS). Every bidder submitting a bid on a block in the EPA Sale 226, or participating as a joint bidder in such a bid, must submit at the time of bid submission a GDIS in a separate and sealed envelope, identifying any proprietary data, reprocessed speculative data and/or any Controlled Source Electromagnetic, Gravity or Magnetic data, or other information used as part of the decision to bid or participate in a bid on the block. **Please note: The GDIS Information Table may be submitted digitally on a CD or Digital Video Disc as an Excel Spreadsheet.**

Bidder/Lessee Notice Obligations Related to Criminal/Civil Charges and Offenses, Suspension or Debarment

Bidders and/or Lessees are advised to refer to the EPA Sale 226 Information to Lessees portion of the document, paragraph (i). This ITL clause reminds bidders/lessees that it is incumbent upon them to notify BOEM of any conviction that may result in a suspension and/or debarment prohibiting them from entering into a contract with the United States.



Blocks Not Offered for Leasing:

All whole or partial blocks in the EPA deferred by the Gulf of Mexico Energy Security Act of 2006, Pub. L. No. 109-432.

Statistical Information (EPA Sale 226):

Approximate Size: 162 unleased blocks; 595,475 acres

Initial Periods:

7 years for blocks in water depths of 800 meters to less than 1,600 meters (subject to administrative requirements noted in the Final NOS for EPA Sale 226): 34 blocks

10 years for water depths of 1,600 meters or greater: 128 blocks

Minimum Bonus Bid Amounts:

\$100.00 or more per acre or fraction thereof for water depths 800 meters or deeper: 162 blocks

Rental Rates:

\$11.00 per acre or fraction thereof for water depths 800 meters or deeper (with a possible escalation to as much as \$16.00 per acre as noted in the Final NOS): 162 blocks

Minimum Royalty Rates:

\$11.00 per acre or fraction thereof for water depths 800 meters or deeper: 162 blocks

Royalty Rates:

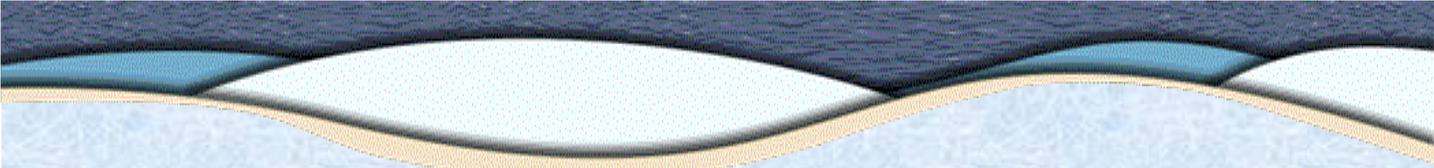
18.75% royalty rate in all water depths: 162 blocks

For more information on the Final NOS Package for EPA Sale 226,
potential bidders are advised to contact

Mr. Carrol Williams at (504) 736-2803, or
Ms. Cindy Thibodeaux at (504) 736-2809,

of the BOEM Gulf of Mexico OCS Region Leasing and Financial Responsibility Section.

Gulf of Mexico Region Public Information Office
Bureau of Ocean Energy Management
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394
Telephone: (504) 736-2519 or (800) 200-GULF [4853]
BOEM website: <http://www.boem.gov>



DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management (BOEM)

Eastern Gulf of Mexico Planning Area (EPA)

Outer Continental Shelf (OCS) Oil and Gas Lease Sale 226

(EPA Sale 226)

Lease Sale 226

Final Notice of Sale



SUMMARY:

On Wednesday, March 23, 2016, BOEM will open and publicly announce bids for blocks offered in Eastern Planning Area (EPA) Outer Continental Shelf (OCS) Oil and Gas Lease Sale 226 (EPA Sale 226), in accordance with the provisions of the OCS Lands Act (OCSLA, 43 U.S.C. 1331-1356, as amended) and the implementing regulations issued pursuant thereto (30 CFR parts 550 and 556).

DATE AND TIME:

Public bid reading for EPA Sale 226 will begin at 9:00 a.m. on Wednesday, March 23, 2016. All times referred to in this document are Central Time, unless otherwise specified.

The EPA Sale 226 Final Notice of Sale (NOS) Package (Final NOS Package) contains information essential to potential bidders. Bidders are charged with knowing the contents of the documents contained in the Final NOS Package.

LOCATION:

The Mercedes-Benz Superdome, 1500 Sugarbowl Drive, New Orleans, Louisiana, 70112. The lease sale will be held in the St. Charles Club Room on the second floor (Loge Level). Entry to the Superdome will be on the Poydras Street side of the building through Gate A on the Ground Level; parking will be available at Garage 6.

ADDRESS:

Interested parties, upon request, may obtain a compact disc (CD-ROM) containing the Final NOS Package by contacting the BOEM Gulf of Mexico (GOM) Region at:

Gulf of Mexico Region Public Information Office
Bureau of Ocean Energy Management
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394
(504) 736-2519 or (800) 200-GULF

Or by visiting the BOEM website:

www.boem.gov/sale-226/

AGENCY: Bureau of Ocean Energy Management, Interior

ACTION: Final Notice of Sale

BID SUBMISSION DEADLINE:

BOEM must receive all sealed bids between 8:00 a.m. and 4:00 p.m. on normal working days, or from 8:00 a.m. to the Bid Submission Deadline of 10:00 a.m. on Tuesday, March 22, 2016, the day before the lease sale. For more information on bid submission, see Section VII, "Bidding Instructions," of this document.

TABLE OF CONTENTS:

This Final NOS includes the following sections:

- I. LEASE SALE AREA
- II. STATUTES AND REGULATIONS
- III. LEASE TERMS AND FINANCIAL CONDITIONS
- IV. LEASE STIPULATIONS
- V. INFORMATION TO LESSEES
- VI. MAPS
- VII. BIDDING INSTRUCTIONS
- VIII. BIDDING RULES AND RESTRICTIONS
- IX. FORMS
- X. THE LEASE SALE
- XI. DELAY OF SALE

I. LEASE SALE AREA

Blocks Offered for Leasing: BOEM is offering for lease all blocks and partial blocks listed in the document “List of Blocks Available for Leasing” included in this Final NOS Package. All of these blocks are shown on the following leasing maps and Official Protraction Diagrams (OPDs):

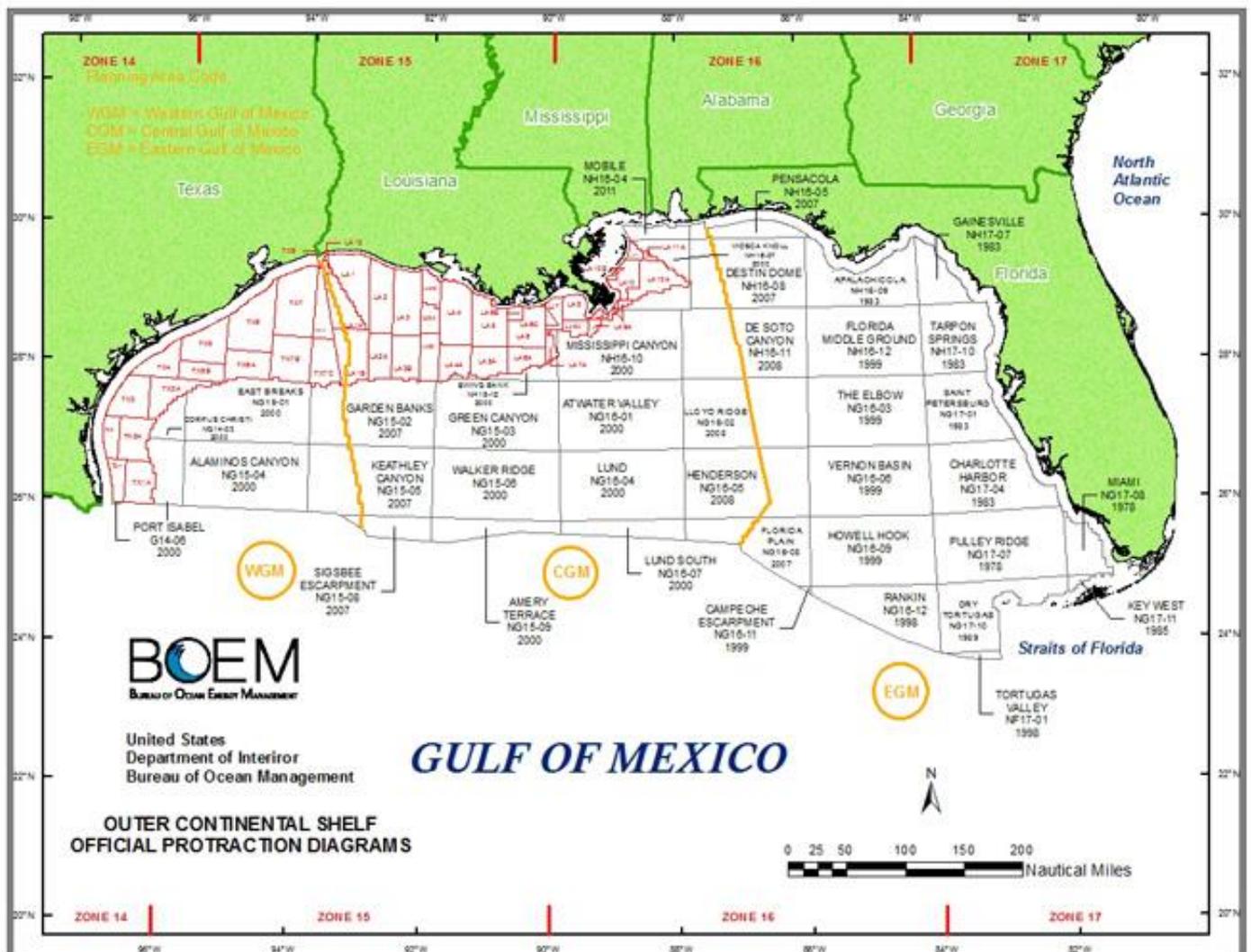
Outer Continental Shelf Official Protraction Diagrams (These diagrams sell for \$2.00 each.)

NG16-02	Lloyd Ridge (revised February 28, 2007)
NH16-11	De Soto Canyon (revised February 28, 2007)

Blocks Not Offered for Leasing: All whole or partial blocks in the EPA deferred by the Gulf of Mexico Energy Security Act of 2006, Pub. L. No. 109-432

II. STATUTES AND REGULATIONS

Each lease is issued pursuant to OCSLA, and is subject to OCSLA, implementing regulations promulgated pursuant thereto, and other applicable statutes and regulations in existence upon the effective date of the lease, as well as those applicable statutes enacted and regulations promulgated thereafter, except to the extent that the after-enacted statutes and regulations explicitly conflict with an express provision of the lease. Each lease also is subject to amendments to statutes and regulations, including, but not limited to, OCSLA, that do not explicitly conflict with an express provision of the lease. The lessee expressly bears the risk that such new or amended statutes and regulations (i.e., those that do not explicitly conflict with an express provision of the lease) may increase or decrease the lessee's obligations under the lease.



III. LEASE TERMS AND FINANCIAL CONDITIONS

Lease Terms

OCS Lease Form

BOEM will use Form BOEM-2005 (October 2011) to convey leases resulting from this sale. This lease form may be viewed on the BOEM website at <http://www.boem.gov/BOEM-OCS-Operation-Forms/>. The lease form will be amended to conform with the specific terms, conditions, and stipulations applicable to the individual lease. The terms, conditions, and stipulations applicable to this sale are set forth below.

Initial Periods

Initial periods are summarized in the following table:

Water Depth (Meters)	Initial Periods
800 to <1,600	Standard initial period is 7 years; the lessee will earn an additional 3 years (i.e., for a 10-year extended initial period) if a well is spudded during the first 7 years of the lease
1,600+	10 years

(1) The standard initial period for a lease in water depths ranging from 800 to less than 1,600 meters issued as a result of this sale will be 7 years. The lessee will earn an additional 3 years, resulting in a 10-year extended initial period, if the lessee spuds a well within the first 7 years of the lease.

In order to earn the 10-year extended initial period, the lessee is required to submit to the appropriate Bureau of Safety and Environmental Enforcement (BSEE) District Manager, within 30 days after spudding a well, a letter providing the well number and spud date, and requesting concurrence that the lessee has earned the 10-year extended initial period. The BSEE District Manager will review the request and make a written determination within 30 days of receipt of the request. The BSEE District Manager must concur in writing that the conditions have been met by the lessee to earn the 10-year extended initial period. by the lessee to earn the 10-year extended initial period.

(2) The standard initial period for a lease in water depths 1,600 meters or greater issued as a result of this sale will be 10 years.

Financial Conditions

Minimum Bonus Bid Amounts

- \$100.00 per acre or fraction thereof for all blocks.

BOEM will not accept a bonus bid unless it provides for a cash bonus in the amount equal to, or exceeding, the specified minimum bid of \$100.00 per acre or fraction thereof.

Rental Rates

Annual rental rates for all blocks are summarized in the following table:

Rental Rates per Acre or Fraction Thereof		
Water Depth (Meters)	Years 1-5	Years 6+
800 +	\$11.00	\$16.00

Royalty Rate

- 18.75 percent

Minimum Royalty Rate

- \$11.00 per acre or fraction thereof per year

IV. LEASE STIPULATIONS

One or more of the following stipulations may be applied to leases issued as a result of this sale. The detailed text of these stipulations is contained in the “Lease Stipulations” section of the Final NOS Package.

(1) [Military Areas](#)

(2) [Evacuation](#)

(3) [Coordination](#)

(4) [Protected Species](#)



V. INFORMATION TO LESSEES

The Information to Lessees (ITL) clauses provide detailed information on certain issues pertaining to this oil and gas lease sale. The detailed text of these ITL clauses is contained in the “Information to Lessees” section of the Final NOS Package:

- (1) [Navigation Safety](#)
- (2) [Ordnance Disposal Areas in the EPA](#)
- (3) [Existing and Proposed Artificial Reefs/Rigs to Reefs](#)
- (4) [Lightering Zones](#)
- (5) [Military Areas in the EPA](#)
- (6) [Bureau of Safety and Environmental Enforcement \(BSEE\) Inspection and Enforcement of Certain Coast Guard Regulations](#)
- (7) [Air Quality Permits](#)
- (8) [Notice of Arrival on the Outer Continental Shelf](#)
- (9) [Bidder/Lessee Notice of Obligations Related to Criminal/Civil Charges and Offenses, Suspension, or Debarment; Disqualification Due to a Conviction under the Clean Air Act or the Clean Water Act](#)
- (10) [Protected Species](#)

VI. MAPS

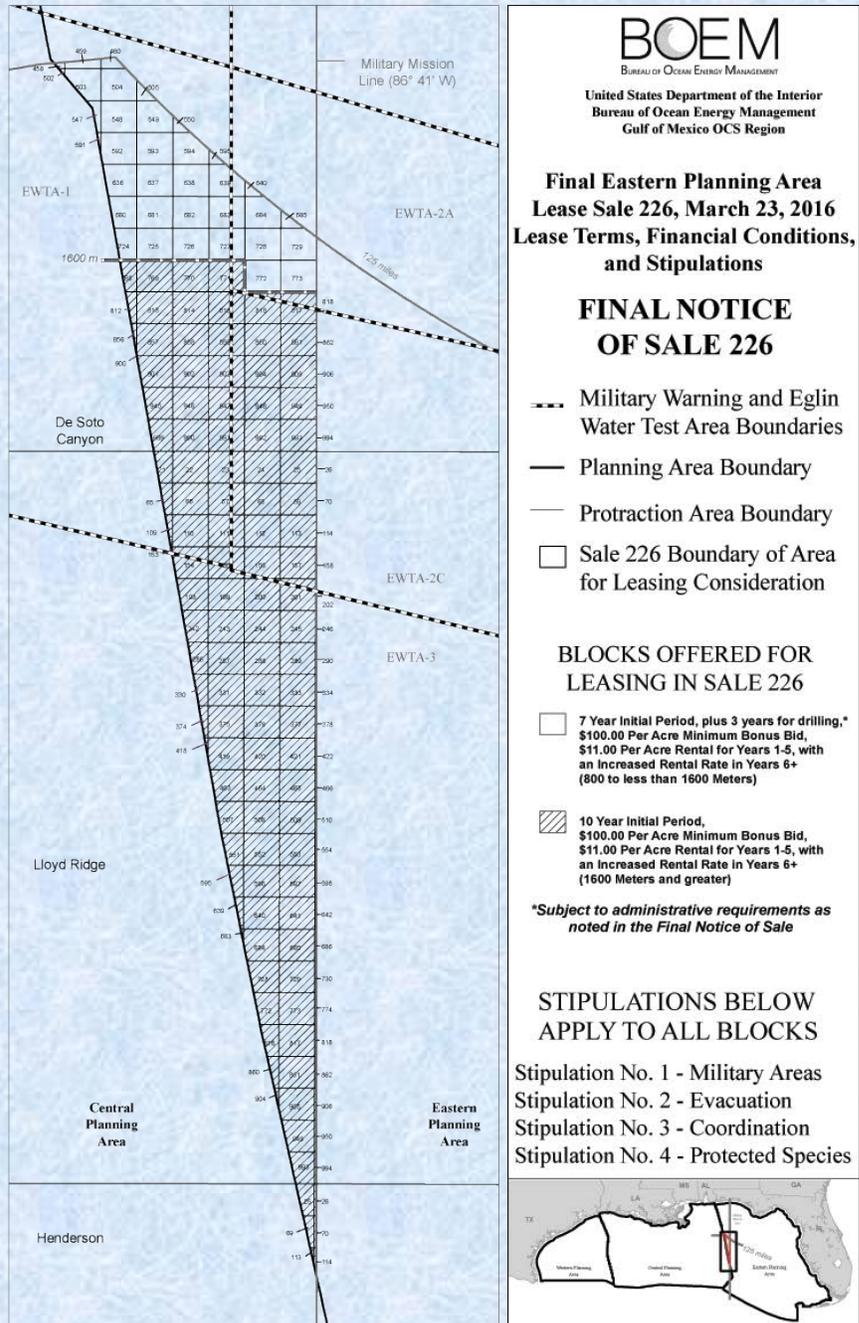
The map pertaining to this lease sale may be found on the BOEM website at

<http://www.boem.gov/Sale-226>.

The following map is also included in the Final NOS Package:

Lease Terms, Economic Conditions, and Stipulations Map

The lease terms, financial conditions, stipulations, and the blocks to which these terms and conditions apply are shown on the map “Final, Eastern Planning Area, Lease Sale 226, March 23, 2016, Lease Terms, Financial Conditions, and Stipulations” included in the Final NOS Package.



(pdf) (zip)

VII. BIDDING INSTRUCTIONS

Instructions on how to submit a bid, secure payment of the advance bonus bid deposit (if applicable), and what information must be included with the bid are as follows:

Bid Form

For each block bid upon, a separate sealed bid must be submitted in a sealed envelope (as described below) and must include the following: total amount of the bid in whole dollars only;

- total amount of the bid in whole dollars only;
- sale number;
- sale date;
- each bidder's exact name;
- each bidder's proportionate interest, stated as a percentage, using a maximum of five decimal places (e.g., 33.33333 percent);
- typed name and title, and signature of each bidder's authorized officer;
- each bidder's qualification number;
- map name and number or Official Protraction Diagram (OPD) name and number;
- block number; and
- statement acknowledging that the bidder(s) understand that this bid legally binds the bidder(s) to comply with all applicable regulations, including payment of one-fifth of the bonus bid amount on all apparent high bids.

The information required on the bid(s) is specified in the document "Bid Form" in this Final NOS Package. A blank bid form will be provided therein for convenience and may be copied and completed with the necessary information described above.

Bid Envelope

Each bid must be submitted in a separate sealed envelope labeled as follows:

- "Sealed Bid for Oil and Gas Lease Sale 226, not to be opened until 9:00 a.m. Wednesday, March 23, 2016";
- map name and number or OPD name and number;
- block number for block bid upon; and
- the exact name and qualification number of the submitting bidder only.

The Final NOS Package includes a sample bid envelope for reference.

Mailed Bids

If bids are mailed, please address the envelope containing the sealed bid envelope(s) as follows:

Attention: Leasing and Financial Responsibility Section
BOEM Gulf of Mexico Region
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

Contains Sealed Bids for EPA Oil and Gas Lease Sale 226
Please Deliver to Ms. Cindy Thibodeaux or Mr. Carrol Williams,
2nd Floor, Immediately

Please Note:

Bidders mailing bid(s) are advised to call Ms. Cindy Thibodeaux at (504) 736-2809, or Mr. Carrol Williams at (504) 736-2803, immediately after putting their bid(s) in the mail. If BOEM receives bids later than the Bid Submission Deadline, the BOEM Gulf of Mexico Regional Director (RD) will return those bids unopened to bidders. Please see “Section XI. Delay of Sale” regarding BOEM’s discretion to extend the Bid Submission Deadline in the case of an unexpected event (e.g., flooding or travel restrictions) and how bidders can obtain more information on such extensions.

Advance Bonus Bid Deposit Guarantee

Bidders that are not currently an OCS oil and gas lease record title holder or designated operator, or those that ever have defaulted on a one-fifth bonus bid deposit, by Electronic Funds Transfer (EFT) or otherwise, must guarantee (secure) the payment of the one-fifth bonus bid deposit prior to bid submission using one of the following four methods

- provide a third-party guarantee;
- amend an areawide development bond via bond rider;
- provide a letter of credit; or
- provide a lump sum payment in advance via EFT.

For more information on EFT procedures, see Section X of this document entitled “The Lease Sale.”

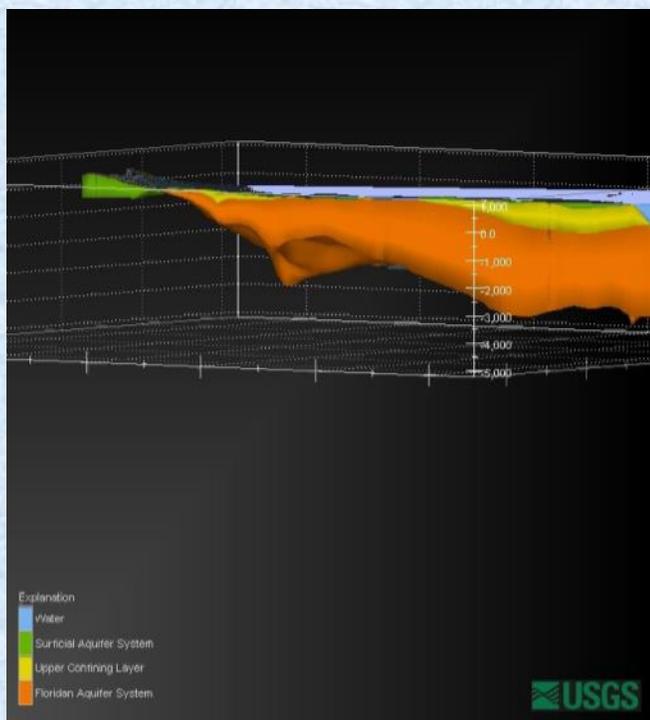
Affirmative Action

Prior to bidding, each bidder should file Equal Opportunity Affirmative Action Representation Form BOEM-2032 (October 2011) and Equal Opportunity Compliance Report Certification Form BOEM-2033 (October 2011) with the BOEM Gulf of Mexico Region Adjudication Section. This certification is required by 41 CFR part 60 and Executive Order No. 11246, issued September 24, 1965, as amended by Executive Order No. 11375, issued October 13, 1967, and by Executive Order 13672, issued July 21, 2014. Both forms must be on file for the bidder(s) in the GOM Region Adjudication Section prior to the execution of any lease contract.

Geophysical Data and Information Statement (GDIS)

The GDIS is composed of three parts:

- 1) the “Statement” page includes the company representatives’ information and lists of blocks bid on that used proprietary data and those bid on that did not use proprietary data,
- 2) the “Table” listing the required data about each proprietary survey used (see below), and
- 3) the “Maps,” being the live trace maps for each survey that are identified in the GDIS statement and table.



Every bidder submitting a bid on a block in EPA Sale 226, or participating as a joint bidder in such a bid, must submit at the time of bid submission all three parts of the GDIS. A bidder must submit the GDIS *even if a joint bidder or bidders on a specific block also have submitted a GDIS*. Any speculative data that has been reprocessed externally or “in-house” is considered proprietary due to the proprietary processing and is no longer considered to be speculative.

The GDIS must be submitted in a separate and sealed envelope, and identify all proprietary data; reprocessed speculative data, and/or any Controlled Source Electromagnetic surveys, Amplitude Versus Offset (AVO), Gravity, or Magnetic data; or other information used as part of the decision to bid or participate in a bid on the block. The bidder and joint bidder must also include a live trace map (e.g., .pdf and ArcGIS shape file) for each *proprietary* survey

that they identify in the GDIS illustrating the actual areal extent of the *proprietary* geophysical data in the survey (see the “Example of Preferred Format” in the Final NOS Package for additional information). The shape file *must not* include cultural information; only the live trace map of the survey itself.

The GDIS statement must include the name, phone number, and full address of a contact person and an alternate who are both *knowledgeable about the information and data listed and who are available for 30 days after the sale date*. The GDIS statement also must include entries for all blocks bid upon that did not use proprietary or reprocessed pre- or post-stack geophysical data and information as part of the decision to bid or to participate as a joint bidder in the bid. The GDIS statement must be submitted even if no proprietary geophysical data and information were used in bid preparation for the block.

The GDIS table should have columns that clearly state the sale number; the bidder company’s name; the block area and block number bid on; the owner of the original data set (i.e., who initially acquired the data); the industry’s original name of the survey (e.g., E Octopus); the BOEM permit number for the survey; whether the data set is a fast track version; whether the data is speculative or proprietary; the data type (e.g., 2-D, 3-D, or 4-D; pre-stack or post-stack; and time or depth); migration algorithm (e.g., Kirchhoff Migration, Wave Equation Migration, Reverse Migration, Reverse Time Migration) of the data and areal extent of bidder survey (i.e., number of line miles for 2-D or number of blocks for 3-D). Provide the computer storage size, to the nearest gigabyte, of each seismic data and velocity volume used

to evaluate the lease block in question. This will be used in estimating the reproduction costs for each data set, if applicable. The availability of reimbursement of production costs will be determined consistent with 30 CFR 551.13. The next column should state who reprocessed the data (e.g., external company name or “in-house”) and when the date of final reprocessing was completed (month and year). If the data was sent to BOEM for bidding in a previous lease sale, list the date the data was processed (month and year) and indicate if AVO data was used in the evaluation. BOEM reserves the right to query about alternate data sets, to quality check, and to compare the listed and alternative data sets to determine which data set most closely meets the needs of the fair market value determination process. An example of the preferred format of the table may be found in the Final NOS Package, and a blank digital version of the preferred table may be accessed on the EPA Sale 226 sale webpage at <http://www.boem.gov/Sale-226>.

The GDIS maps are live trace maps (in .pdf and ArcGIS shape files) that should be submitted for each *proprietary* survey that is identified in the GDIS table. They should illustrate the actual areal extent of the proprietary geophysical data in the survey (see the “Example of Preferred Format” in the Final NOS Package for additional information). As previously stated, the shape file *must not* include cultural information; only the live trace map of the survey itself.

Pursuant to 30 CFR 551.12 and 30 CFR 556.32, as a condition of the sale, the BOEM Gulf of Mexico RD requests that all bidders and joint bidders submit the proprietary data identified on their GDIS within 30 days after the lease sale (unless they are notified after the lease sale that BOEM has withdrawn the request). This request only pertains to proprietary data that is not commercially available. Commercially available data is not required to be submitted to BOEM, and reimbursement will not be provided if such data is submitted by a bidder. The BOEM Gulf of Mexico RD will notify bidders and joint bidders of any withdrawal of the request, for all or some of the proprietary data identified on the GDIS, within 15 days of the lease sale. Pursuant to 30 CFR part 551 and as a condition of this sale, all bidders required to submit data must ensure that the data is received by BOEM no later than the 30th day following the lease sale, or the next business day if the submission deadline falls on a weekend or Federal holiday. The data must be submitted to BOEM at the following address:

Bureau of Ocean Energy Management
Resource Studies, MS 881A
1201 Elmwood Park Blvd.
New Orleans, LA 70123-2304

BOEM recommends that bidders mark the submission’s external envelope as “Deliver Immediately to DASPU.” BOEM also recommends that the data be submitted in an internal envelope, or otherwise marked, with the following designation: “Proprietary Geophysical Data Submitted Pursuant to EPA 226 and used during <Bidder Name’s> evaluation of Block <Block Number>.”

In the event a person supplies any type of data to BOEM, that person must meet the following requirements to qualify for reimbursement:

- (1) Persons must be registered with the System for Award Management (SAM), formerly known as the Central Contractor Registration (CCR). CCR usernames will not work in SAM. A new SAM User Account is needed to register or update an entity’s records. The website for registering is <https://www.sam.gov>.
- (2) Persons must be enrolled in the Department of Treasury’s Internet Payment Platform (IPP) for electronic invoicing. The person must enroll in the IPP at <https://www.ipp.gov/>. Access then will be granted to use the IPP for submitting requests for payment. When a request for payment is submitted, it must include the assigned Purchase Order Number on the request.
- (3) Persons must have a current On-line Representations and Certifications Application at <https://www.sam.gov>.

Please Note:

The GDIS Information Table *must be submitted digitally*, preferably as an Excel spreadsheet, on a CD or DVD along with the seismic data map(s). If bidders have any questions, please contact

Ms. Dee Smith at (504) 736-2706, or Mr. John Johnson at (504) 736-2455.

Bidders should refer to Section X of this document, “The Lease Sale: Acceptance, Rejection, or Return of Bids,” regarding a bidder’s failure to comply with the requirements of the Final NOS, including any failure to submit information as required in the Final NOS or Final NOS Package.

Telephone Numbers/Addresses of Bidders

BOEM requests that bidders provide this information in the suggested format prior to or at the time of bid submission. The suggested format is included in the Final NOS Package. The form must not be enclosed inside the sealed bid envelope.

Additional Documentation

BOEM may require bidders to submit other documents in accordance with 30 CFR 556.46.

VIII. BIDDING RULES AND RESTRICTIONS

Restricted Joint Bidders

On November 2, 2015, BOEM published the most recent List of Restricted Joint Bidders in the *Federal Register* at 80 FR 67416. Potential bidders are advised to refer to the *Federal Register*, prior to bidding, for the most current List of Restricted Joint Bidders in place at the time of the lease sale. Please refer to the joint bidding provisions at 30 CFR 556.41 for additional restrictions.

Authorized Signatures

All signatories executing documents on behalf of bidder(s) must execute the same in conformance with the BOEM qualification records. Bidders are advised that BOEM considers the signed bid to be a legally binding obligation on the part of the bidder(s) to comply with all applicable regulations, including payment of one-fifth of the bonus bid on all high bids. A statement to this effect must be included on each bid form (see the document “Bid Form” to be contained in the Final NOS Package).

Unlawful Combination or Intimidation

BOEM warns bidders against violation of 18 U.S.C. 1860, prohibiting unlawful combination or intimidation of bidders

Bid Withdrawal

Bids may be withdrawn only by written request delivered to BOEM prior to the Bid Submission Deadline. The withdrawal request must be on company letterhead and must contain the bidder's name, its BOEM qualification number, the map name/number, and the block number(s) of the bid(s) to be withdrawn. The withdrawal request must be executed in conformance with the BOEM qualification records. Signatories must be authorized to bind their respective legal business entities (e.g., a corporation, partnership, or LLC) and documentation must be on file with BOEM setting forth this authority to act on the business entity's behalf for purposes of bidding and lease execution under OCSLA (e.g., business charter or articles, incumbency certificate, or power of attorney). The name and title of the authorized signatory must be typed under the signature block on the withdrawal request. The BOEM Gulf of Mexico RD, or the RD's designee, will indicate their approval by signing and dating the withdrawal request.

Bid Rounding

Minimum bonus bid calculations, including rounding, for all blocks will be shown in the document "List of Blocks Available for Leasing," included in the Final NOS Package. The bonus bid amount must be stated in whole dollars. If the acreage of a block contains a decimal figure, then prior to calculating the minimum bonus bid, BOEM rounded up to the next whole acre. The appropriate minimum rate per acre was then be applied to the whole (rounded up) acreage. If this calculation resulted in a fractional dollar amount, the minimum bonus bid was rounded up to the next whole dollar amount. The bonus bid amount must be greater than or equal to the minimum bonus bid in whole dollars.

IX. FORMS

The Final NOS Package includes instructions, samples, and/or the preferred format for the following items. BOEM strongly encourages bidders to use these formats; should bidders use another format, they are responsible for including all the information specified for each item in the Final NOS Package.

- (1) [Bid Form](#)
- (2) [Sample Completed Bid](#)
- (3) [Sample Bid Envelope](#)
- (4) [Sample Bid Mailing Envelope](#)
- (5) [Telephone Numbers/Addresses of Bidders Form](#)
- (6) [GDIS Form](#)
- (7) [GDIS Envelope Form](#)

X. THE LEASE SALE

Bid Opening and Reading

Sealed bids received in response to the Final NOS will be opened at the “DATE AND TIME” and “LOCATION” sections of this document. The opening of the bids is for the sole purpose of publicly announcing and recording the bids received; no bids will be accepted or rejected at that time.

Bonus Bid Deposit for Apparent High Bids

Each bidder submitting an apparent high bid must submit a bonus bid deposit to the Office of Natural Resources Revenue (ONRR) equal to one-fifth of the bonus bid amount for each such bid. A copy of the notification of the high bidder’s one-fifth bonus bid requirement deposit may be obtained at the EFT Area outside the Bid Reading Room on the day of the bid opening, or it may be obtained on the BOEM website at <http://www.boem.gov/Sale-226/> under the heading “Notification of EFT 1/5 Bonus Liability.” All payments must be deposited electronically into an interest-bearing account in the U.S. Treasury by 11:00 a.m. Eastern Time the day following the bid reading (no exceptions). Account information is provided in the “Instructions for Making Electronic Funds Transfer Bonus Payments” found on the BOEM website identified above.

BOEM requires bidders to use EFT procedures for payment of one-fifth bonus bid deposits for EPA Sale 226, following the detailed instructions contained on the ONRR Payment Information webpage at <http://www.onrr.gov/FM/PayInfo.htm>. Acceptance of a deposit does not constitute and will not be construed as acceptance of any bid on behalf of the United States.

Withdrawal of Blocks

The United States reserves the right to withdraw any block from this lease sale prior to issuance of a written acceptance of a bid for the block.

Acceptance, Rejection, or Return of Bids

The United States reserves the right to reject any and all bids. No bid will be accepted, and no lease for any block will be awarded to any bidder, unless:

- (1) the bidder has complied with all requirements of the Final NOS, including those set forth in the documents contained in the Final NOS Package and applicable regulations;
- (2) the bid is the highest valid bid; and
- (3) the amount of the bid has been determined to be adequate by the authorized officer.

Any bid submitted that does not conform to the requirements of the Final NOS and Final NOS Package, OCSLA, or other applicable statute or regulation may be rejected and returned to the bidder. The U.S. Department of Justice and the Federal Trade Commission will review the results of the lease sale for antitrust issues prior to the acceptance of bids and issuance of leases.

Bid Adequacy Review Procedures for EPA Sale 226

To ensure that the U.S. Government receives a fair return for the conveyance of leases from this sale, high bids will be evaluated in accordance with BOEM's bid adequacy procedures. A copy of updated Bid Adequacy Procedures, can be obtained from the BOEM Gulf of Mexico Region Public Information Office, or via the BOEM Gulf of Mexico Region website at <http://www.boem.gov/Bid-Adequacy-Procedures/>

BOEM published a notification in the *Federal Register*, 79 FR 62461-62463 (October 17, 2014), available at <https://www.gpo.gov/fdsys/pkg/FR-2014-10-17/pdf/2014-24727.pdf> proposing the elimination of one of its procedural guidelines for bid acceptance, (referred to as the Number of Bids Rule), from its bid adequacy procedures. BOEM carefully considered the comments submitted in response to the notice and met with industry representatives. BOEM believes that none of the submitted comments offered a compelling reason to keep the Number of Bids Rule, suggested a preferable alternative which BOEM had not considered, or indicated that our analysis or rationale was deficient. Therefore, BOEM removed the Number of Bids Rule from its bid adequacy procedures. This bid adequacy change is in effect and will apply to any bids received for the EPA Sale 226.

Lease Award

BOEM requires each bidder awarded a lease to:

- (1) execute all copies of the lease (Form BOEM-2005 (October 2011), as amended);
- (2) pay by EFT the balance of the bonus bid amount and the first year's rental for each lease issued in accordance with the requirements of 30 CFR 218.155 and 556.47(f); and
- (3) satisfy the bonding requirements of 30 CFR part 556, subpart I, as amended. ONRR requests that only one transaction be used for payment of the four-fifths bonus bid amount and the first year's rental.

XI. DELAY OF SALE

The BOEM Gulf of Mexico RD has the discretion to change any date, time, and/or location specified in the Final NOS Package in case of an event that the BOEM Gulf of Mexico RD deems may interfere with the carrying out of a fair and orderly lease sale process. Such events could include, but are not limited to, natural disasters (e.g., earthquakes, hurricanes, and floods), wars, riots, acts of terrorism, fires, strikes, civil disorder, or other events of a similar nature. In case of such events, bidders should call (504) 736-0557, or access the BOEM website at <http://www.boem.gov>, for information regarding any changes.



s/ Abigail Ross Hopper

Abigail Ross Hopper

Director, Bureau of Ocean Energy Management

February 10, 2016

Date

Leasing Activities Information

BOEM U.S. Department of the Interior
Bureau of Ocean Energy Management
Gulf of Mexico Region
BUREAU OF OCEAN ENERGY MANAGEMENT

LEASE STIPULATIONS

One or more of 4 lease stipulations will be applied to leases issued as a result of this lease sale on blocks shown on the map “Final, Eastern Planning Area, Lease Sale 226, Lease Terms, Financial Conditions, and Stipulations” included in the Final NOS Package. In addition, the “List of Blocks Available for Leasing” contained in the Final NOS Package will identify the lease stipulations applicable to each block listed. These lease stipulations are as follows:

[Stipulation No. 1 – Military Areas](#)

[Stipulation No. 2 – Evacuation](#)

[Stipulation No. 3 – Coordination](#)

[Stipulation No. 4 – Protected Species](#)

(Stipulation No. 1 will be included in leases issued as a result of this lease sale, located within the Warning Areas and Eglin Water Test Areas 1, 2, and 3 as shown on the map “Final, Eastern Planning Area, March 23, 2016, Lease Sale 226, Lease Terms, Financial Conditions, and Stipulations” included in the Final NOS Package.)

Stipulation No. 1 – Military Areas

A. Hold and Save Harmless

Whether compensation for such damage or injury might be due under a theory of strict or absolute liability or otherwise, the lessee assumes all risks of damage or injury to persons or property that occur in, on, or above the Outer Continental Shelf (OCS), and to any persons or to any property of any person or persons who are agents, employees, or invitees of the lessee, its agents, independent contractors, or subcontractors doing business with the lessee in connection with any activities being performed by the lessee in, on, or above the OCS, if such injury or damage to such person or property occurs by reason of the activities of any agency of the United States (U.S.) Government, its contractors or subcontractors, or any of its officers, agents, or employees, being conducted as a part of, or in connection with, the programs and activities of the command headquarters listed in the following table.

Notwithstanding any limitation of the lessee’s liability in section 14 of the lease, the lessee assumes this risk whether such injury or damage is caused in whole or in part by any act or omission, regardless of negligence or fault, of the U.S. Government, its contractors or subcontractors, or any of its officers, agents, or employees. The lessee further agrees to indemnify and save harmless the U.S. Government against all claims for loss, damage, or injury sustained by the lessee, or to indemnify and save harmless the U.S. Government against all claims for loss, damage, or injury sustained by the agents, employees, or invitees of the lessee, its agents, or any independent contractors or subcontractors doing business with the lessee in connection with the programs and activities of the aforementioned military installation, whether the same be caused in whole or in part by the negligence or fault of the U.S. Government, its contractors, or subcontractors, or any of its officers, agents, or employees and whether such claims might be sustained under a theory of strict or absolute liability or otherwise.

B. Electromagnetic Emissions

The lessee agrees to control its own electromagnetic emissions and those of its agents, employees, invitees, independent contractors, or subcontractors emanating from individual designated defense warning areas in accordance with requirements specified by the commander of the command headquarters listed in the following table to the degree necessary to prevent damage to, or unacceptable interference with, Department of Defense flight, testing, or operational activities conducted within individual designated warning areas. Necessary monitoring control and coordination with the lessee, its agents, employees, invitees, independent contractors, or subcontractors will be effected by the commander of the appropriate onshore military installation conducting operations in the particular warning area, provided, however, that control of such electromagnetic emissions will in no instance prohibit all manner of electromagnetic communication during any period of time between a lessee, its agents, employees, invitees, independent contractors, or subcontractors, and onshore facilities.

C. Operational

The lessee, when operating, or causing to be operated on its behalf, a boat, ship, or aircraft traffic in the individual designated warning areas, must enter into an agreement with the commander of the individual command headquarters shown in the following list, upon utilizing an individual designated warning area prior to commencing such traffic. Such an agreement will provide for positive control of boats, ships, and aircraft operating in the warning areas at all times.

Warning and Water Test Areas

Eglin Water Test Areas 1, 2, and 3

Command Headquarters

Air Force Test Center (AFTC)
Attention: 96 Test Wing Technical Advisor
Mr. Ed Utt or Mr. Chris Smith
96 TW/CZ
101 West "D" Avenue, Suite 116
Eglin AFB, Florida 32542-5492
Telephone: (850) 882-5622

(Stipulation No. 2 will be included only in leases issued as a result of this lease sale located in the easternmost portion of the Eastern Planning Area, as shown on the map “Final, Eastern Planning Area, March 23, 2016, Lease Sale 226, Lease Terms, Financial Conditions, and Stipulations” included in the Final NOS Package.)

Stipulation No. 2 – Evacuation

A. The lessee, recognizing that oil and gas resource exploration, exploitation, development, production, abandonment, and site cleanup operations on the leased area of submerged lands may occasionally interfere with tactical military operations, hereby recognizes and agrees that the United States reserves and has the right to temporarily suspend operations and/or require evacuation on this lease in the interest of national security. Such suspensions are considered unlikely in this area. Every effort will be made by the appropriate military agency to provide as much advance notice as possible of the need to suspend operations and/or evacuate. Advance notice of fourteen (14) days normally will be given before requiring a suspension or evacuation, but in no event will the notice be less than four (4) days. Temporary suspension of operations may include the evacuation of personnel and appropriate sheltering of personnel not evacuated. Appropriate shelter means the protection of all lessee personnel for the entire duration of any Department of Defense activity from flying or falling objects or substances; it will be implemented by a written order from the Bureau of Safety and Environmental Enforcement (BSEE) Gulf of Mexico Region, Regional Supervisor for District Field Operations (RSDFO), after consultation with the appropriate command headquarters or other appropriate military agency or higher authority. The appropriate command headquarters, military agency, or higher authority will provide information to allow the lessee to assess the degree of risk to, and provide sufficient protection for, the lessee’s personnel and property. Such suspensions or evacuations for national security reasons normally will not exceed seventy-two (72) hours; however, any such suspension may be extended by order of the RSDFO. During such periods, equipment may remain in place, but all production, if any, must cease for the duration of the temporary suspension if the RSDFO so directs. Upon cessation of any temporary suspension, the RSDFO immediately will notify the lessee that such suspension has terminated and operations on the leased area can resume

B. The lessee must inform BSEE of the persons/offices to be notified to implement the terms of this stipulation.

C. The lessee is encouraged to establish and maintain early contact and coordination with the appropriate command headquarters in order to avoid or minimize the effects of conflicts with potentially hazardous military operations.

D. The lessee is not entitled to reimbursement for any costs or expenses associated with the suspension of operations or activities or the evacuation of property or personnel in fulfillment of the military mission in accordance with subsections A through C above.

E. Notwithstanding subsection D, the lessee reserves the right to seek reimbursement from appropriate parties for the suspension of operations or activities, or the evacuation of property or personnel, associated with conflicting commercial operations.

(Stipulation No. 3 will be included only in leases issued as a result of this lease sale located in the easternmost portion of the Eastern Planning Area, as shown on the map “Final, Eastern Planning Area, March 23, 2016, Lease Sale 226, Lease Terms, Financial Conditions, and Stipulations” included in the Final NOS Package.)

Stipulation No. 3 – Coordination

A. The placement, location, and planned periods of operation of surface structures on this lease during the exploration stage are subject to approval by the Bureau of Ocean Energy Management (BOEM) Regional Director after the review of an operator’s exploration plan (EP). Prior to approval of the EP, the lessee must consult with the appropriate command headquarters regarding the location, density, and planned periods of operation of such structures, and to maximize exploration while minimizing conflicts with Department of Defense activities. When determined necessary by the appropriate command headquarters, the lessee will enter into a formal Operating Agreement with such command headquarters, which delineates the specific requirements and operating parameters for the lessee’s activities in accordance with the military stipulation clauses contained herein. If it is determined that the operations will result in interference with scheduled military missions in such a manner as to possibly jeopardize national defense or to pose unacceptable risks to life and property, then the BOEM Regional Director may approve the EP with conditions, disapprove it, or require modification in accordance with 30 CFR part 550. The BOEM Regional Director will notify the lessee in writing of the conditions associated with plan approval, or the reason(s) for disapproval or required modifications. Moreover, if there is a serious threat of harm or damage to life or property, or if it is in the interest of national security or defense, pending or approved operations may be suspended or halted in accordance with 30 CFR part 250. Such a suspension will extend the term of a lease by an amount equal to the length of the suspension. The Bureau of Safety and Environmental Enforcement (BSEE) Regional Director will attempt to minimize such suspensions within the confines of related military requirements. It is recognized that the issuance of a lease conveys the right to the lessee, as provided in section 8(b)(4) of the Outer Continental Shelf Lands Act, 43 U.S.C. 1337(b)(4), to engage in exploration, development, and production activities conditioned upon other statutory and regulatory requirements.

B. The lessee is encouraged to establish and maintain early contact and coordination with the appropriate command headquarters, in order to avoid or minimize the effects of conflicts with potentially hazardous military operations.

C. If national security interests are likely to be in continuing conflict with an existing Operating Agreement, EP, Development and Production Plan, or Development Operations Coordination Document, the BSEE Regional Director, in consultation with BOEM, will direct the lessee to modify any existing operating agreement or to enter into a new operating agreement to implement measures to avoid or minimize the identified potential conflicts, subject to the terms and conditions and obligations of the legal requirements of the lease.

(Stipulation No. 4 will be included in all leases issued as a result of this lease sale.)

Stipulation No. 4 – Protected Species

A. The Endangered Species Act (16 U.S.C. 1531 *et seq.*) and the Marine Mammal Protection Act (MMPA) (16 U.S.C. 1361 *et seq.*) are designed to protect threatened and endangered species and marine mammals and apply to activities on the Outer Continental Shelf (OCS). The OCS Lands Act (43 U.S.C. 1331 *et seq.*) provides that the OCS should be made available for expeditious and orderly development subject to environmental safeguards, in a manner which is consistent with the maintenance of competition and other national needs (see 43 U.S.C. 1332). The Bureau of Ocean Energy Management (BOEM) and the Bureau of Safety and Environmental Enforcement (BSEE) comply with these laws on the OCS.

B. The lessee and its operators must:

- 1) Collect and remove flotsam resulting from activities related to exploration, development, and production of this lease;
- 2) Post signs in prominent places on all vessels and platforms used as a result of activities related to exploration, development, and production of this lease detailing the reasons (legal and ecological) why release of debris must be eliminated;
- 3) Observe for marine mammals and sea turtles while on vessels, reduce vessel speed to 10 knots or less when assemblages of cetaceans are observed, and maintain a distance of 91 meters or greater from whales and a distance of 45 meters or greater from small cetaceans and sea turtles;
- 4) Employ mitigation measures prescribed by BOEM/BSEE or the National Marine Fisheries Service (NMFS) for all seismic surveys, including the use of an “exclusion zone” based upon the appropriate water depth, ramp-up and shutdown procedures, visual monitoring, and reporting;
- 5) Identify important habitats, including designated critical habitat, used by listed species (e.g., sea turtle nesting beaches, piping plover critical habitat), in oil spill contingency planning and require the strategic placement of spill cleanup equipment to be used only by personnel trained in less-intrusive cleanup techniques on beaches and bay shores; and
- 6) Immediately report all sightings and locations of injured or dead protected species (e.g., marine mammals and sea turtles) to the appropriate stranding network. If oil and gas industry activity is responsible for the injured or dead animal (e.g., because of a vessel strike), the responsible parties should remain available to assist the stranding network. If the injury or death was caused by a collision with the lessee’s vessel, the lessee must notify BSEE within 24 hours of the strike.

BOEM and BSEE issue Notices to Lessees and Operators (NTLs), which more fully describe measures implemented in support of the above-mentioned implementing statutes and regulations, as well as measures identified by the U.S. Fish and Wildlife Service and NMFS arising from, among others, conservation recommendations, rulemakings pursuant to the MMPA, or consultation. The lessee and its operators, personnel, and subcontractors, while undertaking activities authorized under this lease, must implement and comply with the specific mitigation measures outlined in NTL No. 2012-JOINT-G01 (Vessel Strike Avoidance and Injured/Dead Protected Species Reporting), NTL No. 2012-JOINT-G02

(Implementation of Seismic Survey Mitigation Measures and Protected Species Observer Program), and NTL No. 2015-BSEE-G03 (Marine Trash and Debris Awareness and Elimination). At the lessee's option, the lessee, its operators, personnel, and contractors may comply with the most current measures to protect species in place at the time an activity is undertaken under this lease, including, but not limited to, new or updated versions of the NTLs identified in this paragraph. The lessee and its operators, personnel, and subcontractors will be required to comply with the mitigation measures, identified in the above referenced NTLs, and any additional measures in the conditions of approvals for their plans or permits.

Leasing Activities Information

BOEM U.S. Department of the Interior
Bureau of Ocean Energy Management
Gulf of Mexico Region
BUREAU OF OCEAN ENERGY MANAGEMENT

INFORMATION TO LESSEES

This document contains ITL clauses designed to inform potential bidders of select applicable Federal requirements and other information that may be of benefit to bidders participating in this sale.

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- (b) [Ordnance Disposal Areas in the EPA](#)
- (c) [Existing and Proposed Artificial Reefs/Rigs to Reefs](#)
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(a) Navigation Safety. Bidders are advised that operations on certain blocks may be restricted by the designation of fairways, precautionary zones, anchorages, safety zones, or traffic separation schemes established by the U.S. Coast Guard (USCG) pursuant to the Ports and Waterways Safety Act (33 U.S.C. 1221-1236), as amended, and the Deepwater Port Act of 1974 (33 U.S.C. 1501-1524). Bidders are advised to review the USCG regulations at 33 CFR part 150, including 33 CFR 150.940, "Safety zones for specific deepwater ports," and the Louisiana Offshore Oil Port Safety Zones, included in Appendix A to 33 CFR part 150. Bidders also are advised to review the USCG regulations at 33 CFR part 147, "Safety Zones." These regulations establish a 500-meter (1,640-foot) safety zone around several oil and gas production facilities on the OCS, measured from each point on its outer edge or from its construction site, so as not to interfere with the use of recognized sea lanes essential to navigation. These regulations prevent all vessels from entering or remaining in the safety zones except as follows: (1) an attending vessel, (2) a vessel under 100 feet in length overall not engaged in towing, or (3) a vessel authorized by the Eighth Coast Guard District Commander. These facilities and their locations are specifically identified at 33 CFR part 147.

U.S. Army Corps of Engineers (USACE) permits are required for construction of any artificial islands, installations, and other devices permanently or temporarily attached to the seabed located on the Outer Continental Shelf (OCS) in accordance with section 4(e) of the OCS Lands Act, as amended.

For additional USCG information, contact

Lieutenant Commander James Gatz,
Waterways Management Division, Sector New Orleans,
200 Hendee Street,
New Orleans, Louisiana 70114, or at (504) 365-2280.

U.S. Army Corps of Engineers (USACE) permits are required for construction of any artificial islands, installations, and other devices permanently or temporarily attached to the seabed on the Outer Continental Shelf (OCS) in accordance with section 4(e) of the OCS Lands Act, as amended.

For additional USACE information, contact

Mr. Martin S. Mayer CEMVN-OD-S,
P.O. Box 60267,
New Orleans, Louisiana 70160-0267, or at (504) 862-2255.

(b) Ordnance Disposal Areas in the EPA. Bidders are advised that dumping of indeterminable amounts of ordnance occurred off the shores of the United States and in the Gulf of Mexico prior to 1972, and continued as permitted under Section 102 of the Marine Protection, Research, and Sanctuaries Act of 1972. As such, exploration and development activities in EPA require precautions commensurate with the potential hazards.

The U.S. Air Force (USAF) has also released an indeterminable amount of unexploded ordnance throughout Eglin Water Test Areas (EWTAs) 1, 2, and 3. The exact location of the unexploded ordnance is unknown, and lessees are advised that all lease blocks within these water test areas should be considered potentially hazardous for drilling and platform/pipeline placement.

(c) Existing and Proposed Artificial Reefs/Rigs-to-Reefs. Bidders are advised that there are OCS artificial reef planning and general permit areas for the GOMR in which reef sites are or may be established for use by the applicable State Rigs-to-Reefs program. Rigs-to-Reefs proposals for reefing oil and gas structures must be accepted by the appropriate State and approved by the Bureau of Safety and Environmental Enforcement (BSEE) Gulf of Mexico Region. The State Artificial Reef program developing a reef site must also obtain a permit from the USACE. Each State’s Artificial Reefs/Rigs-to-Reefs program is managed under that State’s Artificial Reef Plan. For more information, see the contact information in the table below.

State	Coordinator	Phone	URL
AL	Craig Newton	(251) 861-2882	http://www.outdooralabama.com/artificial-reefs
FL	Jon Dodrill	(850) 617-9628	http://myfwc.com/conservation/saltwater/artificial-reefs/ar-program/
LA	Mike McDonough	(225) 763-5418	http://www.wlf.louisiana.gov/fishing/artificial-reef-program
MS	James Sanders	(228) 523-4089	http://www.dmr.ms.gov/marine-fisheries/artificial-reef
TX	Dale Shively	(512) 389-4686	http://www.tpwd.state.tx.us/landwater/water/habitats/artificial_reef/

(d) Lightering Zones. Bidders are advised that the USCG has designated certain areas of the OCS as lightering zones for the purpose of permitting single hull vessels to offload oil within the U.S. Exclusive Economic Zone. Such designation may have implications for oil and gas operations in these areas. See 33 CFR 156.300 through 156.330 for the regulations concerning lightering zones. For more information, contact Shelley R. Miller, USCG Attorney Advisor, Eighth District Waterways Management, at (504) 671-2139, or via e-mail to Shelley.R.Miller@uscg.mil.

(e) Military Areas in the EPA. Bidders are advised that Stipulation No. 1, Military Areas, found within the document “Lease Stipulations” included in the Final NOS Package, will apply to leases in any new areas that may be established by the Federal Aviation Administration (FAA) Air Traffic Organization Policy JO 7400.8W (see below) and any blocks that previously were subject to the stipulation.

The stipulation also applies to the EWTAs established by agreement between the USAF (Eglin Air Force Base) and the FAA. This EPA lease sale area is included in EWTAs 1, 2, and 3.

Military Warning Areas are established in the FAA Air Traffic Organization Policy JO 7400.8W, “Title 14-Aeronautics and Space - Chapter 1 Federal Aviation Administration - Subchapter Airspace - Part 73 - Special Use Airspace Regulatory and Nonregulatory.” This document may be downloaded from the FAA website at <http://www.faa.gov/documentLibrary/media/Order/SUA.pdf>.

The lessee is responsible for establishing and maintaining contact and coordinating with the military commander(s) in any Military Warning Area in which operations, radio communications, or flights are planned during the occupation and development of any leases, including flights that pass through a Military Warning Area to a leased block that is not in a Military Warning Area.

Lessees should establish and maintain contact and coordinate with the appropriate military commander(s), whether or not their lease is subject to a Military Warning Areas Stipulation.

For more information, contact:

Federal Aviation Administration - Airspace Office
Houston Air Route Traffic Control Center (ARTCC)
Attention: Mike McGhee
16600 John F. Kennedy Boulevard
Houston, Texas 77032
Telephone: (281) 230-5563 (mission support/daily schedules)
Telephone: (281) 230-5520 (airspace and procedures)

For more information, including a map of the Military Warning and Water Test Areas, see BOEM's NTL No. 2014-G04, available from the BOEM Gulf of Mexico Region Public Information Office at the address provided at the end of this document, or see BOEM's website at <http://www.boem.gov/Notices-to-Lessees-and-Operators.aspx>.

(f) Bureau of Safety and Environmental Enforcement (BSEE) Inspection and Enforcement of Certain Coast Guard Regulations. Bidders are advised to review the USCG regulations at 33 CFR part 140 subpart B, "Inspections." These regulations authorize BSEE to perform inspections on fixed OCS facilities engaged in OCS activities and to enforce USCG regulations applicable to those facilities in accordance with 33 CFR subchapter N parts 140-147. For more information, contact USCG Sector New Orleans, 200 Hendee Street, New Orleans, Louisiana 70114.

(g) Air Quality Permits. Bidders are advised that section 328(a)(1) of the Clean Air Act requires the USEPA to establish requirements to control air pollution from OCS sources under its jurisdiction. USEPA implementing regulations in 40 CFR part 55 apply to OCS sources in the Gulf of Mexico except those located westward of 87° 30'W longitude, which are subject to BOEM regulations at 30 CFR part 550 subparts B and C. Therefore, lessees who plan activity eastward of 87°30'W longitudes must consult with the USEPA.

Bidders are advised to refer to NTL No. 2009-N11, "Air Quality Jurisdiction on the OCS," effective December 4, 2009, located on BOEM's website <http://www.boem.gov/Notices-to-Lessees-and-Operators.aspx>.

For more USEPA information, contact:

Ms. Kelly Fortin, Air Permits
USEPA, Region 4, APTMD
61 Forsyth Street SW
Atlanta, Georgia 30303
Telephone: (404) 562-9117
E-mail: fortin.kelly@epa.gov

(h) Notice of Arrival on the Continental Shelf. Bidders are advised that the USCG has published a Final Rule on the "Notice of Arrival on the Outer Continental Shelf" (76 FR 2254, January 13, 2011). This Final Rule, effective February 14, 2011, and codified at 33 CFR 146.405, implements provisions of the Security and Accountability for Every Port Act of 2006 and requires owners or operators of U.S. and

foreign flag floating facilities, Mobile Offshore Drilling Units, and vessels to submit notice of arrival information to the National Vessel Movement Center (<http://www.nvmc.uscg.gov/NVMC/default.aspx>) prior to engaging in OCS activities (33 CFR part 146). Since publication of the Final Rule, the Coast Guard and Maritime Transportation Act of 2012 (Pub. L. No. 112-213) was signed into law by the President of the United States on December 20, 2012, and mandates that “the regulations required under section 109(a) of the Security and Accountability For Every Port Act of 2006 (33 U.S.C. 1223 note [Pub. L. No. 109-347, §109]) dealing with notice of arrival requirements for foreign vessels on the Outer Continental Shelf shall not apply to a vessel documented under section 12105 of title 46, United States Code, unless the vessel arrives from a foreign port or place” (Pub. L. No. 112-213, §704).

For more information, contact:

LCDR Mike Lendvay
CVC-2 Port State Control Oversight
Telephone: (202) 372-1218
Michael.D.Lendvay@uscg.mil

(i) Bidder/Lessee Notice of Obligations Related to Criminal/Civil Charges and Offenses, Suspension, or Debarment; Disqualification Due to a Conviction under the Clean Air Act or the Clean Water Act.

A. Information Bidders/Lesseees Must Provide to BOEM Related to Criminal/Civil Charges and Offenses, Suspension, or Debarment: Under 2 CFR 180.335, before submitting a bid, bidders/lessees must notify BOEM in writing if they know that they (including any principals as defined in 2 CFR 180.995):

- Are presently excluded or disqualified from entering into a transaction with a Federal agency;
- Have been convicted within the preceding three years of any of the offenses listed in 2 CFR 180.800(a), or had a civil judgment rendered against them for one of those offenses within that time period;
- Are presently indicted for or otherwise criminally or civilly charged by a governmental entity (Federal, State, or local) with commission of any of the offenses listed in 2 CFR 180.800(a); or
- Have had one or more public transactions (Federal, State, or local) terminated within the preceding three years for cause or default.

Under 2 CFR 180.350, after obtaining a lease, bidders/lessees must notify BOEM in writing if they learn that:

- They failed to disclose information earlier, as required by 2 CFR 180.335; or
- Due to changed circumstances, they or any of the principals for the transaction now meet any of the criteria in 2 CFR 180.335.

B. Effect of a Conviction Under the Clean Air Act or the Clean Water Act on Bidders/Lesseees: Under 2 CFR 1532.1110, bidders/lessees (including any principals as defined in 2 CFR 1532.995) who are convicted of any offense described in 2 CFR 1532.1105 are automatically disqualified from eligibility to receive any lease by award or assignment (i.e., a covered transaction under subpart A through I of 2 CFR part 180, or prohibited awards under 48 CFR part 9, subpart 9.4), if they:

- Will perform any part of the transaction or award at the facility giving rise to their conviction (called the violating facility); and
- They own, lease, or supervise the violating facility.

NOTE: A conviction under 2 CFR 1532.1105, automatically disqualifying bidders/lessees from eligibility as described in 2 CFR 1532.1110 set forth in “B” above, triggers the notice requirements in 2 CFR 180.335 and 180.350 set forth in “A” above.

(j) Protected Species. Bidders should be advised that BOEM is including in the Final NOS Package a lease stipulation to address activities that may have an impact on species afforded special protection under the law, including, but not limited to, the Endangered Species Act (ESA) and the Marine Mammals Protection Act (MMPA) (see Stipulation 4: Protected Species in the Final NOS Package). As noted in the Final NOS Package, this lease stipulation will apply to all lease blocks that may be made available in EPA Sale 226. The purpose of the stipulation is to ensure that the lessees acknowledge and agree that they will be required to implement measures designed to reduce or avoid potential impacts on these protected species during post-lease activities. As new species are listed for protection and as new

measures and mitigations are identified to protect such species in the future (e.g., through ongoing or future consultations under the ESA or authorizations issued under the MMPA), BOEM and BSEE may condition approvals of plans and permits on implementation of the most current measures and mitigations in place at the time. Potential bidders should be aware that BOEM and BSEE are currently engaged in consultations under the ESA with the USFWS and the National Marine Fisheries Service (NMFS), which are expected to result in the issuance of biological opinions and related terms and conditions for the protection of these species. BOEM and BSEE are also petitioning NMFS for rulemaking under the MMPA that may result in additional mitigations for protected marine mammals.

Gulf of Mexico Region Public Information Office

Bureau of Ocean Energy Management

1201 Elmwood Park Boulevard

New Orleans, Louisiana 70123-2394

Telephone: (504) 736-2519 or (800) 200-GULF

BOEM Gulf of Mexico Region website at

<http://www.boem.gov/Gulf-of-Mexico-Region/>

Leasing Activities Information

BOEM U.S. Department of the Interior
Bureau of Ocean Energy Management
Gulf of Mexico Region
BUREAU OF OCEAN ENERGY MANAGEMENT

BID FORM AND ENVELOPE

BID FORM AND ENVELOPE

Bidders are ***strongly urged*** to use the attached formats for the bid form and envelope. For your convenience, a blank bid form has been provided which may be copied and filled in. Please use large boldface-type style, such as Times New Roman, size 12.

Bid Form:

1. Company name as shown on file with the Bureau of Ocean Energy Management (BOEM), Gulf of Mexico (GOM) company number (with or without preceding zeros), company address, map name, map number, and block number must appear on all bids.
2. A statement acknowledging that the bidder(s) understand that they are legally required to comply with all applicable regulations and to pay one-fifth of the bonus bid amount on all high bids ***must*** be included on the bid form.
3. Amount Bid must be in a whole dollar figure.
4. Amount Per Acre is not required. The BOEM will calculate the per acre amount for all official reports based upon official leasing map or protraction diagram acreage.
5. Proportional interest of joint bids must not exceed five decimal places; total interest must always equal 100 percent. There is no limit to the number of joint bidders participating.
6. Type authorized signer's name and title (if applicable) under signature. Each joint bidder must also sign. The typed name and signature must agree exactly. The ***name and title (if applicable) must agree exactly*** with the name and title (if applicable) on file in the BOEM Gulf of Mexico OCS Region Adjudication Section.
7. Instructions for making EFT Payments are available with the Final Notice of Sale documents on our website at <http://www.boem.gov/Sale-226/> or from the Public Information Office.

Bid Envelope:

Please use format as shown on page 4 of this document. Put the name and GOM Company Number (with or without preceding zeros), of the ***submitting company only*** on the envelope.

BID FORM

Regional Director, DOI
Bureau of Ocean Energy Management
Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

Oil and Gas Lease Sale: _____
Date of Lease Sale: _____
Company Submitting Bid: _____
GOM Company Number: _____

Oil and Gas Lease Bid

It is understood that this bid legally binds the bidder(s) to comply with all applicable regulations, including paying the 1/5th bonus on all high bids, as provided in the Final Notice of Sale.

The following bid is submitted for an oil and gas lease on the area and block of the Outer Continental Shelf specified below:

Map Name	Map Number	Block Number	Amount Bid
_____	_____	_____	\$ _____
GOM Company Number	Percent Interest	Company Name(s), Address(es), and Signature(s)	
_____	_____	_____ _____ _____	
		By: _____ _____ _____	
_____	_____	_____ _____ _____	
		By: _____ _____ _____	
_____	_____	_____ _____ _____	
		By: _____ _____ _____	

TOTAL: 100.00

BID FORM

Regional Director, DOI
Bureau of Ocean Energy Management
Gulf of Mexico OCS Region
1201 Elmwood Park Boulevard
New Orleans, Louisiana 70123-2394

Oil and Gas Lease Sale: 226
Date of Lease Sale: March 23, 2016
Company Submitting Bid: Ideas Galor
GOM Company Number: 50137

Oil and Gas Lease Bid

It is understood that this bid legally binds the bidder(s) to comply with all applicable regulations, including paying the 1/5th bonus on all high bids, as provided in the Final Notice of Sale.

The following bid is submitted for an oil and gas lease on the area and block of the Outer Continental Shelf specified below:

Map Name	Map Number	Block Number	Amount Bid
<u>Amery Terrace</u>	<u>NGG15-09</u>	<u>230</u>	<u>\$ 16,157,623</u>

GOM Company Number	Percent Interest	Company Name(s), Address(es), and Signature(s)
<u>50999</u>	<u>33.33</u>	<u>Explorer LTD</u> <u>Box 1234567</u> <u>Dime Box, Texas 12345</u>

By: _____
I. W. In
Vice President

<u>51115</u>	<u>33.33</u>	<u>O & G Trans</u> <u>Box 54321</u> <u>North Zulich, Texas 12345</u>
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By: _____
M. E. Too, II
Attorney-in-Fact

<u>50137</u>	<u>33.34</u>	<u>Ideas Galor</u> <u>5 Swamp Boulevard</u> <u>New Orleans, Louisiana 12345</u>
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By: _____
I. Al So
President

TOTAL: 100.00

SAMPLE:

Bid Envelope for Bids

Ideas Galor - GOM Company Number 50137

Amery Terrace (Map Number NG15-09)

Block Number 230

**SEALED BID FOR OIL AND GAS LEASE SALE 226
NOT TO BE OPENED UNTIL 9:00 A.M., Wednesday, March 23, 2016**

Leasing Activities Information

BOEM U.S. Department of the Interior
Bureau of Ocean Energy Management
Gulf of Mexico Region
BUREAU OF OCEAN ENERGY MANAGEMENT

BIDDER INFORMATION FORM

United States Department of the Interior
Bureau of Ocean Energy Management
Adjudication Section (GM 250E)
1201 Elmwood Park Boulevard
New Orleans, LA 70123-2394
(504) 736-2436

Telephone Numbers/Addresses of Bidders Form

The following information is provided relative to bids submitted for OCS Lease Sale Number: _____

Name of Company Participating in a Bid(s): _____

BOEM Company Number: _____ Tax Identification Number: _____

General Contact Person: _____
(Individual) (Area Code – Phone Number(s))

(E-mail Address)

I. Items to be E-Mailed or FED EX'ed (e.g. leases and high bid acceptance notification) must be sent to:

(Individual) (Area Code – Phone Number(s))

(Street Address) (City, State, Zip)

(E-mail Address)

II. EFT payments will be coordinated by:

(Primary Individual) (Area Code – Phone Number) / (Fax Area Code-Phone Number)

(E-mail Address)

(Alternate Individual) (Area Code – Phone Number) / (Fax Area Code-Phone Number)

(E-mail Address)

III. ACH refunds will be made to (Note: do not provide FedWire information for refunds):

(Name of Receiving Financial Organization) (Recipient Account Number at Receiving Financial Organization)

(City and State of Receiving Financial Organization) (Recipient name in which Account is Maintained)

(Nine-digit American Bankers Association Routing Number) Note: The receiving financial organization must be a U.S. Corporation.

NOTE: WE ARE REQUESTING THAT EVERY BIDDER, INCLUDING JOINT BIDDERS, PROVIDE THIS INFORMATION FOR EACH LEASE SALE IN THE FORMAT SUGGESTED ABOVE. PLEASE PROVIDE THIS INFORMATION PRIOR TO BEGINNING OF LEASE SALE.

Leasing Activities Information

BOEM U.S. Department of the Interior
Bureau of Ocean Energy Management
Gulf of Mexico Region
BUREAU OF OCEAN ENERGY MANAGEMENT

GEOPHYSICAL DATA AND INFORMATION STATEMENT (GDIS) EXAMPLE OF PREFERRED FORMAT

GDIS Data and Information Statement Definitions In Order Of Appearance:

Primary Company Contact should be :

1. knowledgeable about the data sets identified as used in evaluating the block(s);
2. in a position to provide additional information about the data upon BOEM request;
3. able to expedite the delivery of the information/data; and
4. available up to 30 days after the sale date. This individual may be contacted for information in regards to data used and any other pertinent information relating to the evaluation of the Sale block(s) in question.

This includes seismic, CSEM (Controlled Source Electro Magnetic Data), gravity & magnetic, AVO data, etc. This individual may be contacted by BOEM if there is a problem with the submitted GDIS or requested data (e.g., incorrect machine code format, I/O error, etc.).

Alternate Company Contact may be contacted if the Primary Company Contact is not available. The Alternate Company Contact should meet the criteria listed in the definition of the Primary Company Contact.

Area means the OCS Protraction Area of the block bid upon in the sale.

Block means the OCS block bid upon in the sale.

Company Official means an individual with signatory authorization on file in the BOEM Gulf of Mexico Region Adjudication Unit qualification records.

Company Address means the official physical mailing address including street address, city, state, and zip code of the “Company Official” defined above, or the address where the BOEM data requisition should be sent.

Example of GDIS Table (Spreadsheet)

1. The spreadsheet should be filled out with as much information as you know about each survey being listed. If any information is not known, place a dash in that space.
2. The following table **must be submitted digitally**, preferably as an Excel worksheet on a CD or DVD. While formatting is generally not critical, ALL columns shown below must be included and in the same order.

NOTE: A blank example GDIS Table in Excel format is available at the following link: www.boem.gov/sale-226/

Sale	Bidder Company	Block Area	Block Number	Owner of Original Data Set (WGC, CGG, Etc.)	Original Industry Names (Crystal Wats)	BOEM Permit	Is Data a Fast Track	Is Data Proprietary or Speculative	Data Type Used for Sale (2D/3D PSDM, CSEM, Gravity)	Migration Algorithm	Live Survey Coverage (2D Miles, 3D Blocks)	Data Size in Giga Bytes	If Data Was Reprocessed, By Whom	Date Final Processing Completed (Mo., Yr.)	If Data Was Sent to BOEM Previous to Current Sale, List Date	Did You Use AVO Data
229	Company Name	GC	400	Western	E-Octopus III	L07-012	No	Prop	3D PSDM	RTM	10	4	CGG/Veritas	2010	6/2012	No
229	Company Name	ST	170	IGC	Louisiana Shelf	N/A	No	Spec	Gravity	-	GOM	N/A	-	-	No	No
229	Company Name	WR	200	CGG	Phase I WAZ	L07-006	Yes	Spec	3D PSDM	KIRCH	5	2	-	-	No	No
229	Company Name	EI	100	Fairfield	Fairfield	N/A	No	Prop	3D PSDM	AVO (Near - Far)	5	2	In-House from Spec Gatherers	2012	5/2013	Yes

GDIS Table Definitions in Order of Appearance

Sale means the current Sale number.

Bidder Company is the name of your company.

Block Area means the OCS Protraction Area of the block bid upon in the sale.

Block Number means the OCS block bid upon in the sale.

Owner of Original Data means the company that acquired and processed the original data set. Indicate if the original data is proprietary to your company or if it is a speculative survey purchased from the company who originally acquired and processed the data.

Original Industry Survey Name means the name of the original survey.

Permit Number means the OCS permit number assigned by BOEM when the original survey was first acquired. *This number can be obtained from the data owner.*

Data Fast Track means the vendor sent your company a copy of the data before the processing is completed so that you can use the data for the sale.

Proprietary Data Type is any data that was solely acquired by an E&P company or Speculative Data that has become proprietary through reprocessing. Any speculative data such as 2-D or 3-D, pre-stack or post-stack, time or depth, AVO, inversion, CSEM, gravity and magnetic data that has been modified or changed from its original processing would be considered proprietary due to the proprietary processing.

Speculative Data Type is data that is available for purchase from a vendor; the original data “right out of the box”.

Data Type Used for Sale means the data description: 2-D or 3-D, pre-stack or post-stack, time or depth, amplitude with offset (AVO), inversion, CSEM (Controlled Source Electro Magnetic Data), gravity, etc. that was used for the sale.

Migration Algorithm Used for Sale means the type of migration (e.g., Kirchhoff, beam, wave equation, reverse time migration) used for the sale.

Live Survey Coverage means the number of line miles of 2-D or the number of blocks of 3-D data that comprise the data set identified.

Dataset Size in Giga Bytes refers to the SEG-Y file size in gigabytes for 32 bit data.

If Data was reprocessed, by whom (Reprocessing Company) means the party who reprocessed the data set identified under Data Type. *If the data was reprocessed internally, please answer “In-House.” If the data was reprocessed by an outside vendor, please name the company that reprocessed the data.* Additionally, **Reprocessing** is the alteration of the original seismic data to suppress noise, enhance signal and migrate seismic events to the appropriate location in space. Other types of data may also be reprocessed including gravity, magnetics, CSEM (Controlled Source Electro Magnetic Data), etc., to improve the data quality. **Reprocessed Data** refers to the final version of the reprocessed data used in evaluation for OCS block(s) bid upon.

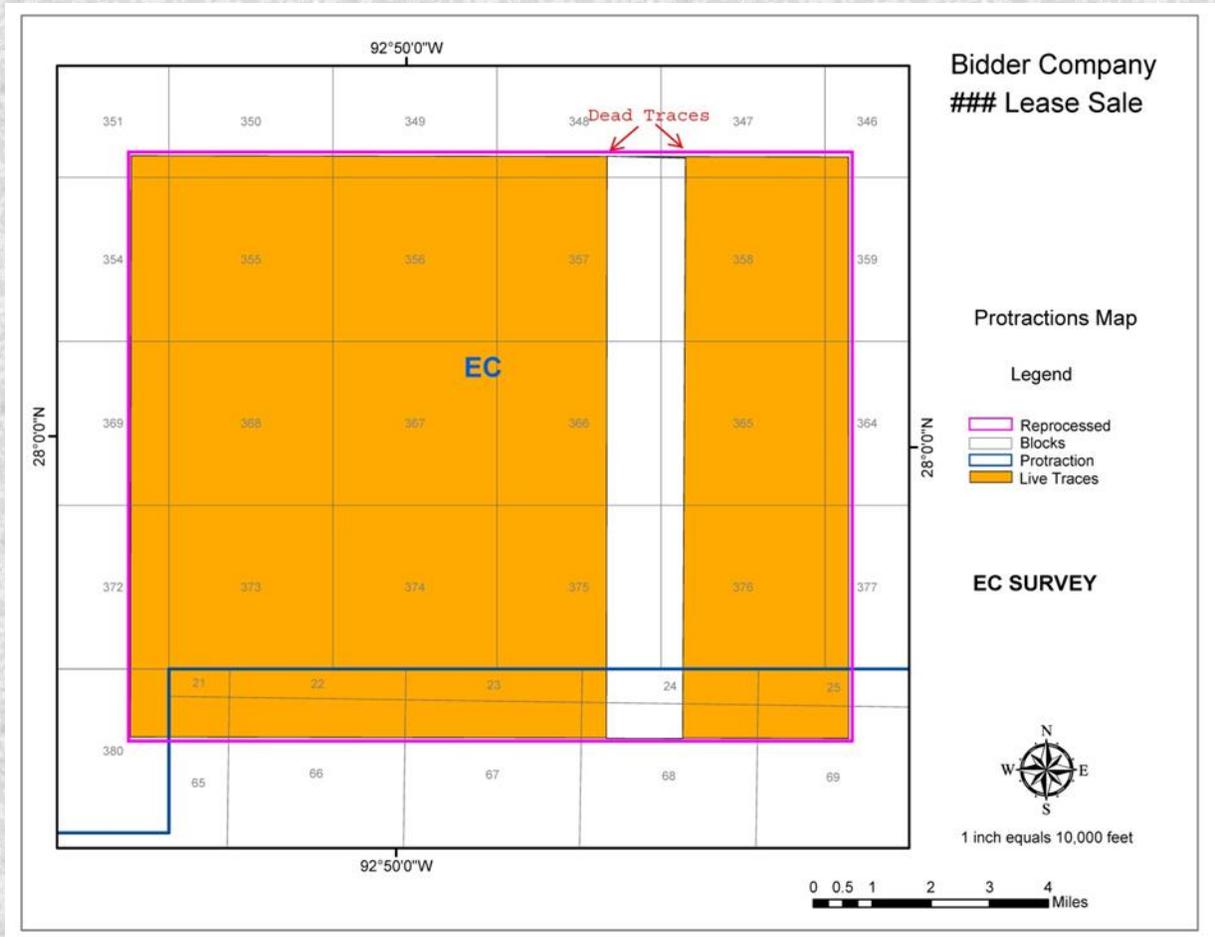
Date Reprocessing Completed (MO, YR) this means the month and year that the reprocessing was completed. If the month is not known list the year.

Data Sent to BOEM means BOEM has an identical copy of data used in the geophysical evaluation of the current lease block. Please indicate the date of transfer to BOEM and the associated sale number. Data may also have been sent to BOEM for a WCD or for the express purpose of re-evaluating reserves calculations.

Did you use AVO data means did you use Amplitude Versus Offset stacks during the evaluation of the blocks bid upon. AVO is the seismic reflection amplitude as a function of incidence angle.

Submittal of Reprocessed Data Survey Map

Live Trace Map Example



1. The reprocessed seismic data survey map should be submitted in the two preferred formats listed below:
 - a. PDF format: The map should be of such a scale that the protraction areas, blocks and block numbers are visible
 - b. ArcGIS Shape File: The shape file should include protractions areas, blocks and block numbers. The datum should be NAD1927. The map should not be projected; use latitudes and longitudes.

Submittal of Reprocessed Seismic Data

1. When submitting seismic data to BOEM, the following deliverables and formats are preferred for 3-D seismic data:
 - a. Three-dimensional final processed and migrated seismic volume(s) recorded on a USB External Hard Drive (formats: Linux ext2, ext3 or NTFS), LT05, LT04, LT03, LT02, or DVD media in SEG-Y standard exchange format.
 - b. Digital bin-centered data of final locations associated with the survey(s) (first and last bin-centered points for each line) recorded on a USB External Hard Drive (formats: Linux ext2, ext3 or NTFS), LT05, LT04, LT03, LT02, or DVD and displayed in UK00A format (NAD 27 projection).
 - c. A digital copy of the processing sequences that were applied to the data, along with digital images of the bin-centered maps on CD-ROM(s).
 - d. Digital copies of SEG-Y byte positions for the 3-D digital data. Listings of the seismic lines on each data tape. Digital copies of workstations loading parameters for the data set, including survey azimuth, in-line spacing, trace or CDP spacing, sample rate, record length and the latitude, longitude (both in NAD 27 projection), line number, and trace number for each corner position, (upper left, lower left, upper right, and lower right) recorded on CD-ROM.
 - e. The velocity model(s) used to generate the above depth-migrated data set(s) recorded on USB External Hard Drive (formats: Linux ext2, ext3 or NTFS), LT05, LT04, LT03, LT02, or DVD media in SEG-Y standard exchange format.

2. As stated in the Final Notice of Sale:
 - a. The data should be submitted to BOEM at:

Bureau of Ocean Energy Management
Resource Studies, MS 881A
1201 Elmwood Park Blvd.
New Orleans, LA 70123-2304
 - b. BOEM recommends that you mark the submission's external envelope as "Deliver Immediately to DASPU."
 - c. BOEM also recommends that the data be submitted in an internal envelope, or otherwise marked, with the following designation: "Proprietary Geophysical Data Submitted Pursuant to WPA Sale 238 and used during <Bidder Name's> evaluation of Block <Block Number>."

GDIS Envelope

Geophysical Data and Information Statement for EPA Sale 226

Company Name

GOM Company Qualification Number #####

Proprietary Data

Leasing Activities Information

BOEM U.S. Department of the Interior
Bureau of Ocean Energy Management
Gulf of Mexico Region
BUREAU OF OCEAN ENERGY MANAGEMENT

LIST OF BLOCKS AVAILABLE FOR LEASING

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF OCEAN ENERGY MANAGEMENT
GULF OF MEXICO REGION
List of Blocks Available for Leasing in Sale 226

12-FEB-2016

Column Headings and Abbreviations used herein:

A/P - All or Portion of Block:

A - All of Block is available for Leasing Consideration

P - Portion of Block is available for Leasing Consideration; Block may be partially leased or transected by an administrative boundary

L - Newly Available Since Last Sale in This Planning Area:

Y - Block is newly available for leasing (i.e. it was leased or otherwise unavailable in the last sale in this Planning Area)

N - Block was also offered for leasing in the last sale in this Planning Area

Minimum Bid Per Acre - Minimum Bonus Bid Amount Per Acre or Fraction Thereof

Minimum Bid Per Block - Minimum Bonus Bid Amount for this Block

Rent Per Acre - Rental Rate Per Acre or Fraction Thereof

Bid System(s):

R22 - 800-<1600m water depth

R23 - >1600m water depth

Stipulation(s): numbers denote the stipulation(s) listed below that will apply to a lease awarded on each tract.

- 1 - MILITARY AREAS
- 2 - EVACUATION
- 3 - COORDINATION
- 4 - PROTECTED SPECIES

UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF OCEAN ENERGY MANAGEMENT
 GULF OF MEXICO REGION

SALE: 226
 12-FEB-2016
 PAGE: 1

Sale Number: 226

List of Blocks Available for Leasing

L Map/Official Protraction Diagram (OPD) Name	Map/OPD Number	Block Number	A / P	Available Federal Acreage	Minimum Bid Per Acre	Lease Term	Minimum Bid Per Block	Rent Per Acre	Bid System	Stipulation(s)
N De Soto Canyon	NH16-11	458	P	264.900000	\$100.00	7	\$26,500	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	459	P	1,505.170000	\$100.00	7	\$150,600	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	460	P	1,104.630000	\$100.00	7	\$110,500	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	502	P	106.140000	\$100.00	7	\$10,700	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	503	P	4,436.630000	\$100.00	7	\$443,700	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	504	P	5,456.000000	\$100.00	7	\$545,600	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	505	P	1,052.460000	\$100.00	7	\$105,300	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	547	P	1,205.390000	\$100.00	7	\$120,600	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	548	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	549	P	5,164.810000	\$100.00	7	\$516,500	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	550	P	738.950000	\$100.00	7	\$73,900	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	591	P	234.390000	\$100.00	7	\$23,500	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	592	P	5,722.670000	\$100.00	7	\$572,300	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	593	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	594	P	4,991.430000	\$100.00	7	\$499,200	\$11.00	R22	1, 2, 3, 4
N De Soto Canyon	NH16-11	595	P	654.520000	\$100.00	7	\$65,500	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	636	P	5,039.490000	\$100.00	7	\$504,000	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	637	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	638	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	639	P	5,001.140000	\$100.00	7	\$500,200	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	640	P	760.210000	\$100.00	7	\$76,100	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	680	P	4,121.940000	\$100.00	7	\$412,200	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	681	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	682	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	683	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	684	P	5,193.040000	\$100.00	7	\$519,400	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	685	P	1,105.150000	\$100.00	7	\$110,600	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	724	P	3,206.130000	\$100.00	7	\$320,700	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	725	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	727	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
Y De Soto Canyon	NH16-11	728	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4

UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF OCEAN ENERGY MANAGEMENT
 GULF OF MEXICO REGION
List of Blocks Available for Leasing

SALE: 226
 12-FEB-2016
 PAGE: 2

Sale Number: 226

L	Map/Official Protraction Diagram (OPD) Name	Map/OPD Number	Block Number	A / P	Available Federal Acreage	Minimum Bid Per Acre	Lease Term	Minimum Bid Per Block	Rent Per Acre	Bid System	Stipulation(s)
Y	De Soto Canyon	NH16-11	729	P	5,464.420000	\$100.00	7	\$546,500	\$11.00	R22	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	768	P	2,292.270000	\$100.00	10	\$229,300	\$11.00	R23	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	769	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	770	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	771	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	772	A	5,760.000000	\$100.00	7	\$576,000	\$11.00	R22	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	773	P	5,739.190000	\$100.00	7	\$574,000	\$11.00	R22	1, 2, 3, 4
N	De Soto Canyon	NH16-11	812	P	1,378.680000	\$100.00	10	\$137,900	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	813	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	814	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	815	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	816	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	817	P	5,754.080000	\$100.00	10	\$575,500	\$11.00	R23	1, 2, 3, 4
Y	De Soto Canyon	NH16-11	818	P	.090000	\$100.00	10	\$100	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	856	P	465.100000	\$100.00	10	\$46,600	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	857	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	858	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	859	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	860	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	861	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	862	P	9.130000	\$100.00	10	\$1,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	901	P	5,311.920000	\$100.00	10	\$531,200	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	902	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	903	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	904	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	905	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	906	P	24.070000	\$100.00	10	\$2,500	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	945	P	4,400.440000	\$100.00	10	\$440,100	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	946	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	947	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N	De Soto Canyon	NH16-11	948	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4

UNITED STATES DEPARTMENT OF THE INTERIOR
 BUREAU OF OCEAN ENERGY MANAGEMENT
 GULF OF MEXICO REGION
List of Blocks Available for Leasing

SALE: 226
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Sale Number: 226

L Map/Official Protraction Diagram (OPD) Name	Map/OPD Number	Block Number	A / P	Available Federal Acreage	Minimum Bid Per Acre	Lease Term	Minimum Bid Per Block	Rent Per Acre	Bid System	Stipulation(s)
N De Soto Canyon	NH16-11	949	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N De Soto Canyon	NH16-11	950	P	38.980000	\$100.00	10	\$3,900	\$11.00	R23	1, 2, 3, 4
N De Soto Canyon	NH16-11	989	P	3,489.090000	\$100.00	10	\$349,000	\$11.00	R23	1, 2, 3, 4
N De Soto Canyon	NH16-11	990	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N De Soto Canyon	NH16-11	991	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N De Soto Canyon	NH16-11	992	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N De Soto Canyon	NH16-11	993	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N De Soto Canyon	NH16-11	994	P	53.870000	\$100.00	10	\$5,400	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	21	P	2,577.740000	\$100.00	10	\$257,800	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	22	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	23	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	24	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	25	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	26	P	68.740000	\$100.00	10	\$6,900	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	65	P	1,666.400000	\$100.00	10	\$166,700	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	66	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	67	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	68	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	69	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	70	P	83.590000	\$100.00	10	\$8,400	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	109	P	755.060000	\$100.00	10	\$75,600	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	110	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	111	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	112	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	113	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	114	P	98.410000	\$100.00	10	\$9,900	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	153	P	49.180000	\$100.00	10	\$5,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	154	P	5,554.550000	\$100.00	10	\$555,500	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	155	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	156	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	157	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4

UNITED STATES DEPARTMENT OF THE INTERIOR
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List of Blocks Available for Leasing

SALE: 226
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Sale Number: 226

L Map/Official Protraction Diagram (OPD) Name	Map/OPD Number	Block Number	A / P	Available Federal Acreage	Minimum Bid Per Acre	Lease Term	Minimum Bid Per Block	Rent Per Acre	Bid System	Stipulation(s)
N Lloyd Ridge	NG16-02	158	P	113.210000	\$100.00	10	\$11,400	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	198	P	4,692.410000	\$100.00	10	\$469,300	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	199	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	200	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	201	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	202	P	127.990000	\$100.00	10	\$12,800	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	242	P	3,781.110000	\$100.00	10	\$378,200	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	246	P	142.750000	\$100.00	10	\$14,300	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	290	P	157.480000	\$100.00	10	\$15,800	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	334	P	172.190000	\$100.00	10	\$17,300	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	374	P	1,049.340000	\$100.00	10	\$105,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	375	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	376	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	377	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	378	P	186.880000	\$100.00	10	\$18,700	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	418	P	193.920000	\$100.00	10	\$19,400	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	419	P	5,705.110000	\$100.00	10	\$570,600	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	420	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	421	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	422	P	201.540000	\$100.00	10	\$20,200	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	463	P	4,988.710000	\$100.00	10	\$498,900	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	464	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	465	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	466	P	216.190000	\$100.00	10	\$21,700	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	507	P	4,078.420000	\$100.00	10	\$407,900	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	508	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	509	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	510	P	230.810000	\$100.00	10	\$23,100	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	551	P	3,098.460000	\$100.00	10	\$309,900	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	552	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	553	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4

UNITED STATES DEPARTMENT OF THE INTERIOR
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Sale Number: 226

L Map/Official Protraction Diagram (OPD) Name	Map/OPD Number	Block Number	A / P	Available Federal Acreage	Minimum Bid Per Acre	Lease Term	Minimum Bid Per Block	Rent Per Acre	Bid System	Stipulation(s)
N Lloyd Ridge	NG16-02	554	P	245.400000	\$100.00	10	\$24,600	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	595	P	2,045.860000	\$100.00	10	\$204,600	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	596	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	597	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	598	P	259.970000	\$100.00	10	\$26,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	639	P	993.840000	\$100.00	10	\$99,400	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	640	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	641	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	642	P	274.510000	\$100.00	10	\$27,500	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	683	P	104.030000	\$100.00	10	\$10,500	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	684	P	5,597.830000	\$100.00	10	\$559,800	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	685	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	686	P	289.040000	\$100.00	10	\$29,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	728	P	4,649.890000	\$100.00	10	\$465,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	729	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	730	P	303.540000	\$100.00	10	\$30,400	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	772	P	3,597.940000	\$100.00	10	\$359,800	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	773	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	774	P	318.020000	\$100.00	10	\$31,900	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	816	P	2,508.820000	\$100.00	10	\$250,900	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	817	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	818	P	332.470000	\$100.00	10	\$33,300	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	860	P	1,337.500000	\$100.00	10	\$133,800	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	861	A	5,760.000000	\$100.00	10	\$576,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	862	P	346.900000	\$100.00	10	\$34,700	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	904	P	239.740000	\$100.00	10	\$24,000	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	905	P	5,683.480000	\$100.00	10	\$568,400	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	906	P	361.310000	\$100.00	10	\$36,200	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	949	P	4,748.960000	\$100.00	10	\$474,900	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	950	P	375.690000	\$100.00	10	\$37,600	\$11.00	R23	1, 2, 3, 4
N Lloyd Ridge	NG16-02	993	P	3,574.720000	\$100.00	10	\$357,500	\$11.00	R23	1, 2, 3, 4

UNITED STATES DEPARTMENT OF THE INTERIOR
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SALE: 226
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Sale Number: 226

L Map/Official Protraction Diagram (OPD) Name	Map/OPD Number	Block Number	A / P	Available Federal Acreage	Minimum Bid Per Acre	Lease Term	Minimum Bid Per Block	Rent Per Acre	Bid System	Stipulation(s)
N Lloyd Ridge	NG16-02	994	P	390.050000	\$100.00	10	\$39,100	\$11.00	R23	1, 2, 3, 4
N Henderson	NG16-05	25	P	2,400.500000	\$100.00	10	\$240,100	\$11.00	R23	1, 2, 3, 4
N Henderson	NG16-05	26	P	404.390000	\$100.00	10	\$40,500	\$11.00	R23	1, 2, 3, 4
N Henderson	NG16-05	69	P	1,226.300000	\$100.00	10	\$122,700	\$11.00	R23	1, 2, 3, 4
N Henderson	NG16-05	70	P	418.700000	\$100.00	10	\$41,900	\$11.00	R23	1, 2, 3, 4
N Henderson	NG16-05	113	P	173.990000	\$100.00	10	\$17,400	\$11.00	R23	1, 2, 3, 4
N Henderson	NG16-05	114	P	315.000000	\$100.00	10	\$31,500	\$11.00	R23	1, 2, 3, 4

Leasing Activities Information

BOEM U.S. Department of the Interior
Bureau of Ocean Energy Management
Gulf of Mexico Region
BUREAU OF OCEAN ENERGY MANAGEMENT

UNLEASED SPLIT BLOCKS AND AVAILABLE UNLEASED ACREAGE OF BLOCKS ALIQUOTS AND IRREGULAR PORTIONS UNDER LEASE OR DEFERRED

**UNLEASED SPLIT BLOCKS
AND
AVAILABLE UNLEASED ACREAGE OF BLOCKS
WITH
ALIQUOTS AND IRREGULAR PORTIONS
UNDER LEASE OR DEFERRED**

INSTRUCTION TO BIDDERS

This package identifies the unleased Federal acreage along the Louisiana, Mississippi, and Alabama Federal boundary and available unleased acreages of blocks with portions under lease or deferred. If a block is bid upon, all available unleased Federal acreage within that block must be bid upon.

Method of bidding – As described in the final Notice of Lease Sale 226

Split and irregular blocks leased as a result of the sale will be legally described by using X and Y coordinates. Any specific questions pertaining to the unleased split blocks, or those with portions under lease, should be referred to Ms. Pat Bryars (504) 736-2763.

EASTERN GULF OF MEXICO LEASE SALE 226
Blocks are listed in order of Protraction and Block Number

NG16-02 Lloyd Ridge

21
26
65
70
109
114
153
154
158
198
202
242
246
290
334
374
378
418
419
422
463
466
507
510
551
554
595
598
639
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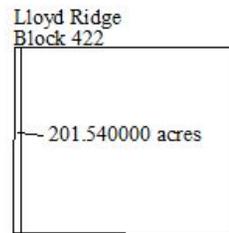
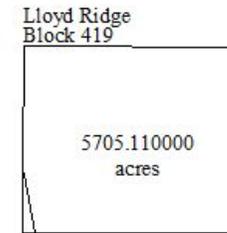
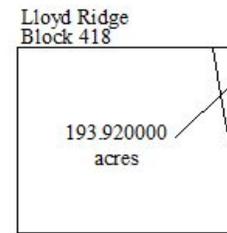
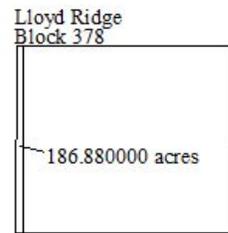
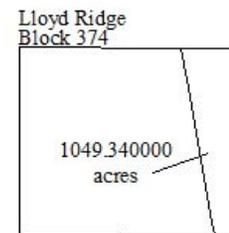
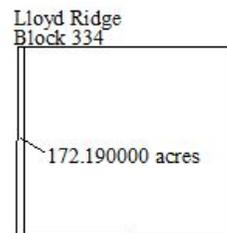
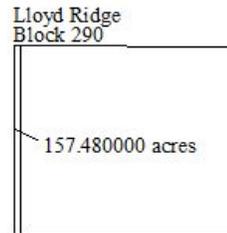
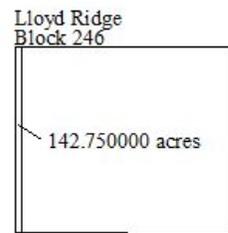
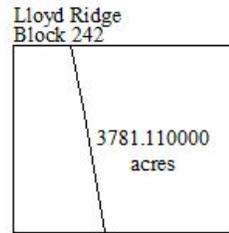
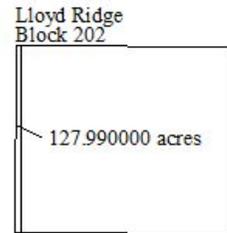
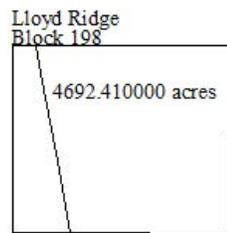
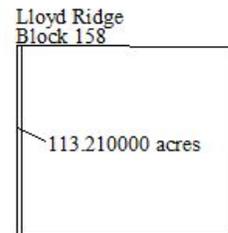
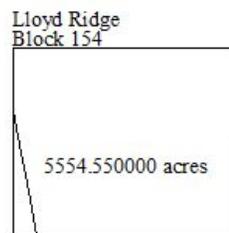
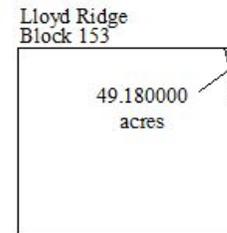
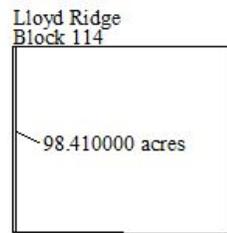
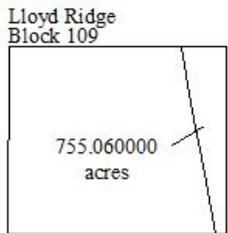
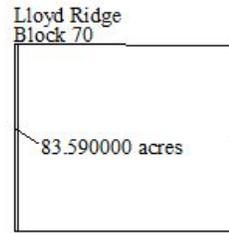
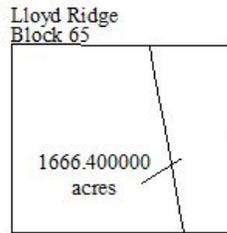
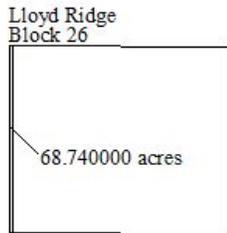
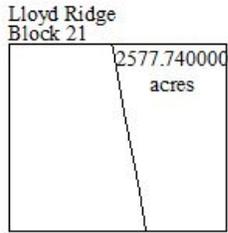
NG16-05 Henderson

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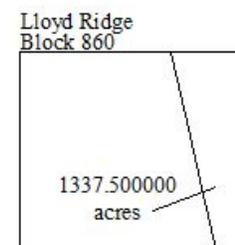
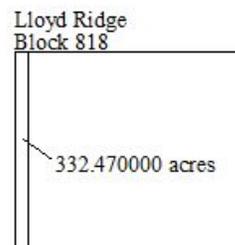
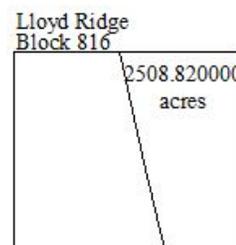
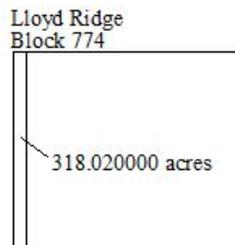
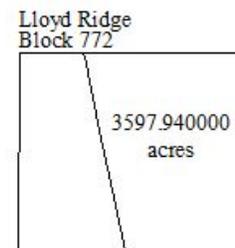
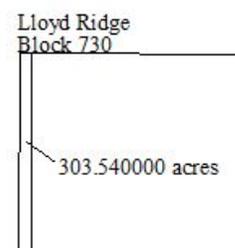
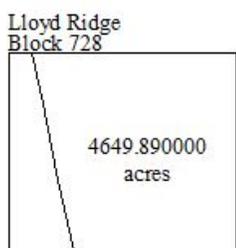
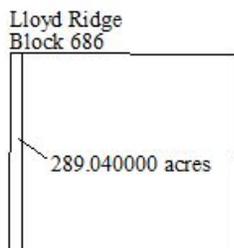
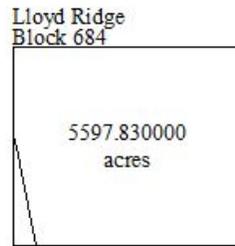
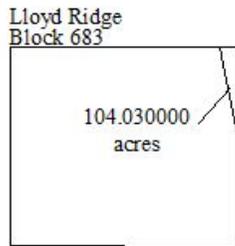
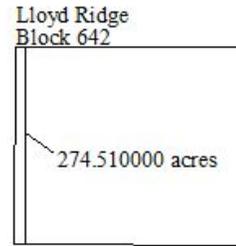
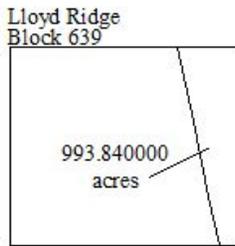
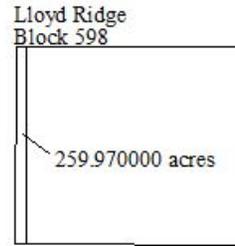
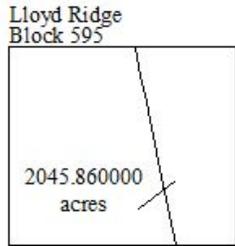
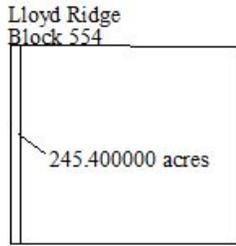
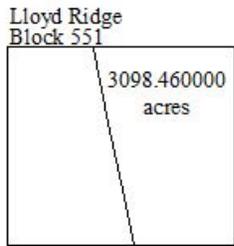
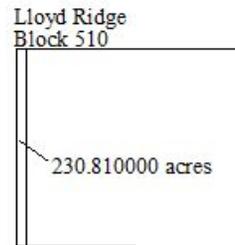
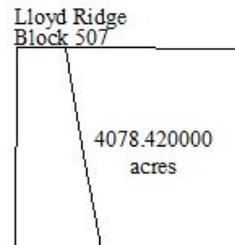
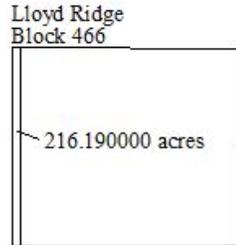
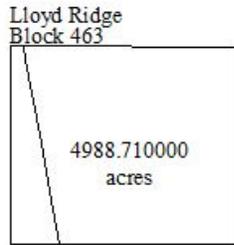
NH16-11 De Soto Canyon

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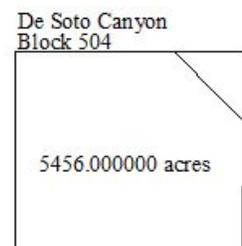
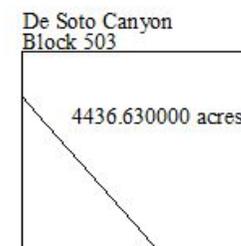
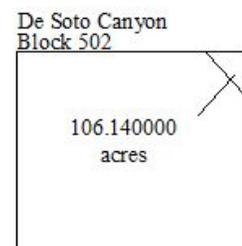
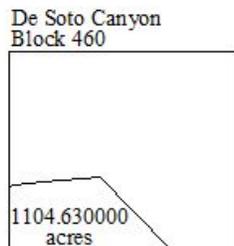
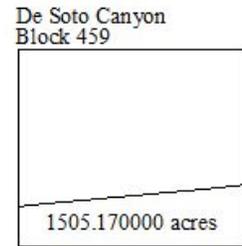
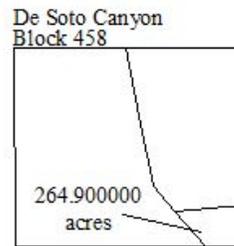
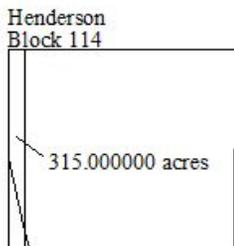
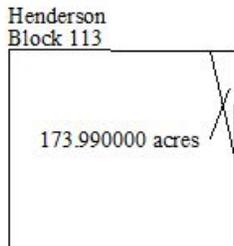
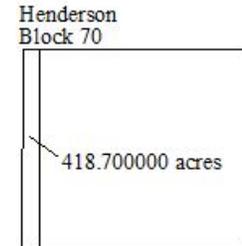
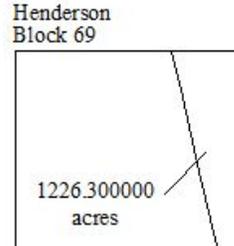
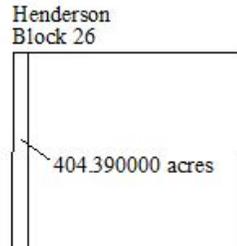
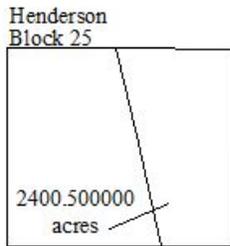
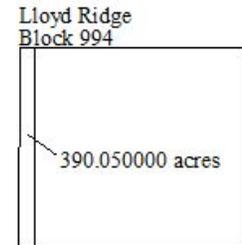
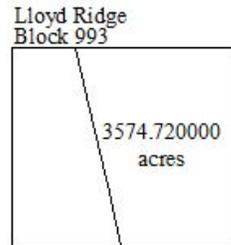
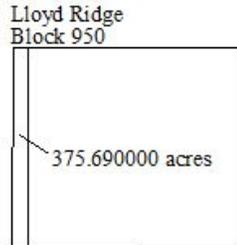
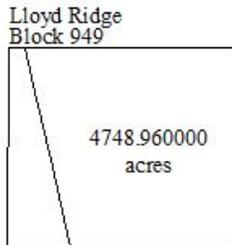
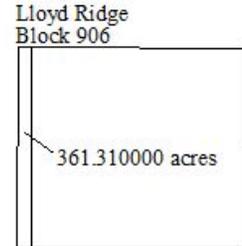
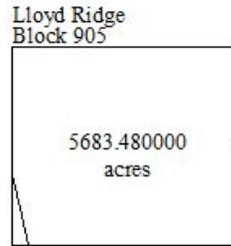
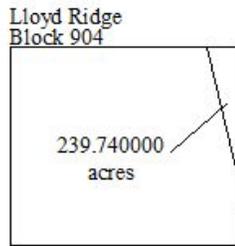
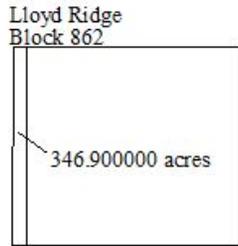
EASTERN GULF OF MEXICO LEASE SALE 226
Block Diagrams



EASTERN GULF OF MEXICO LEASE SALE 226
Block Diagrams (continued)

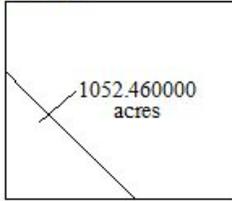


EASTERN GULF OF MEXICO LEASE SALE 226
Block Diagrams (continued)

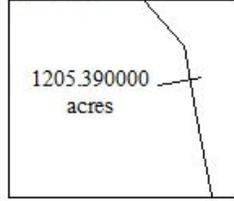


EASTERN GULF OF MEXICO LEASE SALE 226
Block Diagrams (continued)

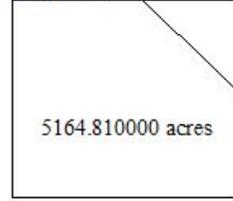
De Soto Canyon
Block 505



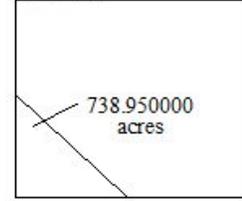
De Soto Canyon
Block 547



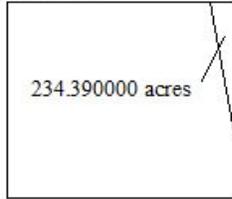
De Soto Canyon
Block 549



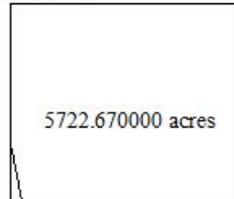
De Soto Canyon
Block 550



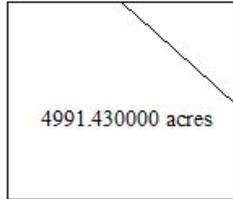
De Soto Canyon
Block 591



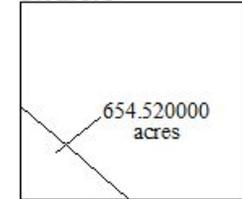
De Soto Canyon
Block 592



De Soto Canyon
Block 594



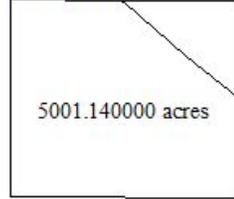
De Soto Canyon
Block 595



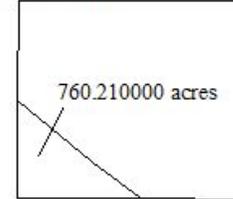
De Soto Canyon
Block 636



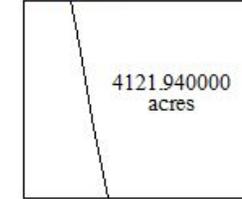
De Soto Canyon
Block 639



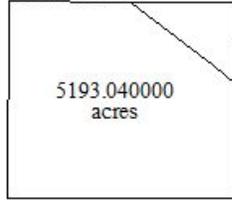
De Soto Canyon
Block 640



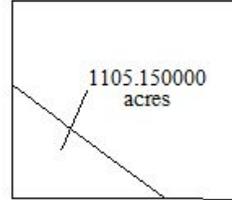
De Soto Canyon
Block 680



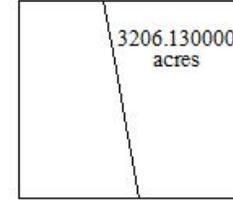
De Soto Canyon
Block 684



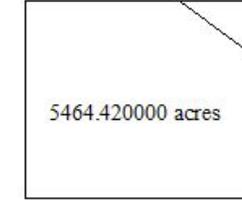
De Soto Canyon
Block 685



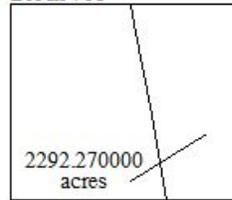
De Soto Canyon
Block 724



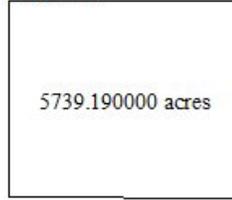
De Soto Canyon
Block 729



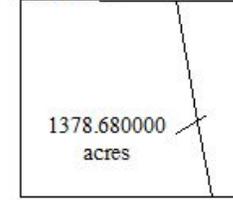
De Soto Canyon
Block 768



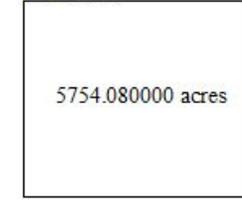
De Soto Canyon
Block 773



De Soto Canyon
Block 812

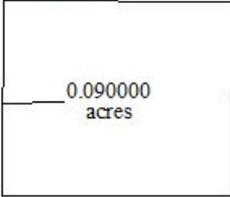


De Soto Canyon
Block 817

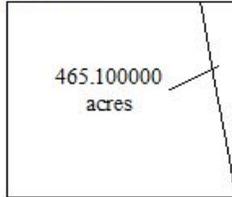


EASTERN GULF OF MEXICO LEASE SALE 226
Block Diagrams (continued)

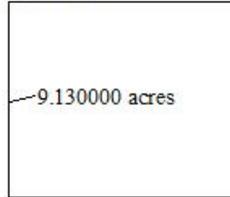
De Soto Canyon
Block 818



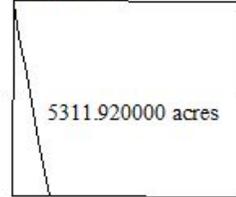
De Soto Canyon
Block 856



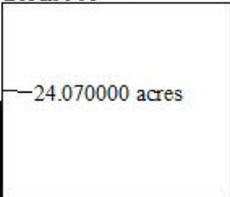
De Soto Canyon
Block 862



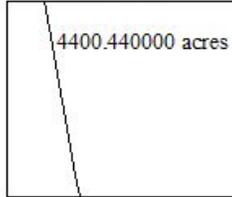
De Soto Canyon
Block 901



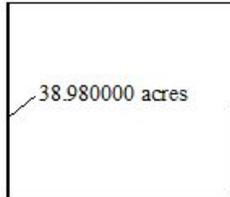
De Soto Canyon
Block 906



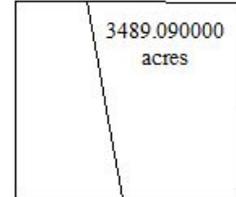
De Soto Canyon
Block 945



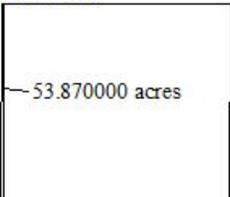
De Soto Canyon
Block 950



De Soto Canyon
Block 989



De Soto Canyon
Block 994



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