Oil and Gas Lease Sale 197 Final Bid Recap

Eastern Gulf of Mexico

March 16, 2005

Oil and Gas Lease Sale 197: Final Bid Recap

Eastern Gulf of Mexico

March 16, 2005

Author

Minerals Management Service Gulf of Mexico OCS Region

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Gulf of Mexico OCS Region
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New Orleans, Louisiana 70123-2394
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PREFACE

The Final Bid Recap lists bid-specific information from a lease sale. Individual copies of the bid recap for a particular sale are available for several months following the completion of the bid evaluation process, which takes approximately 60-90 days following the sale day.

Copies of the bid recap are available from the address below at the cost of \$5.00 each. Payment may be made by check, money order, or cash.

Minerals Management Service Gulf of Mexico OCS Regional Office Public Information Office (MS 5034) 1201 Elmwood Park Boulevard New Orleans, Louisiana 70123-2394 Commercial/FTS Telephone 1-800-200-GULF

Specific questions concerning this publication should be referred to the Gulf of Mexico OCS Regional Office, Office of Leasing and Environment, Commercial/FTS telephone (504) 736-2761. Questions of a general nature should be referred to the Gulf of Mexico OCS Regional Office, Public Information Unit, at the address above.

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LISTING OF NO ISSUE LEASES

Lease No.	Map Area	Block No.	Page No.
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G27434	DeSoto Canyon	492	

EXPLANATION OF TERMS USED

BID TYPE:

RS4 - Bonus Bidding with a fixed royalty rate of 12 1/2%; eligible for 12 mmboe (1600 meters and greater). descending monetary order.
N - No issue lease

Final Sale Summary by Bid System

	12 1/2 Total	Sale Total
1. Tracts Receiving Bids -		12
2. Acre(s) Receiving Bids -	69,120.00	69,120.00
3. Sum of High Bids -	\$6,974,531.00	\$6,974,531.00
4. Sum of All Bids -	\$6,974,531.00	\$6,974,531.00
5. Total Number of Bids -	12	12
6. Average Number of Bids -	1.00	1.00
7. Total Companies Participating -	9	9
8.(A) Highest Bid Per Tract -	\$2,037,379.00	\$2,037,379.00
(B) Number of Bids -	1	1
(C) OCS Number(s) -	G27431	G27431
9.(A) Highest Bid Per Acre(s) -	\$353.71	\$353.71
(B) Number of Bids -	1	1
(C) OCS Number(s) -	G27431	G27431
10.(A) Largest Number of Bids -	1	1
(B) Number of OCS/Tracts -	12	12
(C) OCS Number(s) -	G27428	G27428
	G27429	G27429
	G27430	G27430
	G27431	G27431
	G27432	G27432
	G27433	G27433
	G27434	G27434
	G27435	G27435
	G27436	G27436
	G27437	G27437
	G27438	G27438
	G27439	G27439

^{*} This figure contains the 1/5th bonuses forfeited on 2 tracts (\$94,694.40) where company failed to execute the lease.

Final Sale Summary by Bid System

11.(A)	Tracts Leased -	10	10
(B)	Acre(s) Leased -	57,600.00	57,600.00
(C)	Accepted Bonuses -	\$6,595,753.40 *	\$6,595,753.40 *
12.(A)	Rejected Tracts -	0	0
(B)	Rejected Acre(s) -	0.00	0.00
(C)	Rejected Bonuses -	\$0.00	\$0.00
13.(A)	First Year Rentals -	\$432,000.00	\$432,000.00

^{*} This figure contains the 1/5th bonuses forfeited on 2 tracts (\$94,694.40) where company failed to execute the lease.

Final Sale Summary by Bid System

	12 1/2% RS4	12 1/2 Total
1. Tracts Receiving Bids -	12	12
2. Acre(s) Receiving Bids -	69,120.00	69,120.00
3. Sum of High Bids -	\$6,974,531.00	\$6,974,531.00
4. Sum of All Bids -	\$6,974,531.00	\$6,974,531.00
5. Total Number of Bids -	12	12
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7. Total Companies Participating -	9	9
8.(A) Highest Bid Per Tract -	\$2,037,379.00	\$2,037,379.00
(B) Number of Bids -	1	1
(C) OCS Number(s) -	G27431	G27431
9.(A) Highest Bid Per Acre(s) -	\$353.71	\$353.71
(B) Number of Bids -	1	1
(C) OCS Number(s) -	G27431	G27431
10.(A) Largest Number of Bids -	1	1
(B) Number of OCS/Tracts -	12	12
(C) OCS Number(s) -	G27428	G27428
	G27429	G27429
	G27430	G27430
	G27431	G27431
	G27432	G27432
	G27433	G27433
	G27434	G27434
	G27435	G27435
	G27436	G27436
	G27437	G27437
	G27438	G27438
	G27439	G27439
11.(A) Tracts Leased -		
• •		

⁽B) Acre(s) Leased -

^{*} This figure contains the 1/5th bonuses forfeited on 2 tracts (\$94,694.40) where company failed to execute the lease.

Final Sale Summary by Bid System

11.(A)	Tracts Leased -	10	10	
(B)	Acre(s) Leased -	57,600.00	57,600.00	
(C)	Accepted Bonuses -	\$6,595,753.40	* \$6,595,753.40	*
12.(A)	Rejected Tracts -	0	0	
(B)	Rejected Acre(s) -	0.00	0.00	
(C)	Rejected Bonuses -	\$0.00	\$0.00	
13.(A)	First Year Rentals -	\$432,000.00	\$432,000.00	

^{*} This figure contains the 1/5th bonuses forfeited on 2 tracts (\$94,694.40) where company failed to execute the lease.

SPFBDCAP

Sale Date

UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

Final Bid Recap (all Bids by Area/Tract)

POSTSALE 11-MAY-2005 PAGE: 1

Sale Number : 197

Sale Identifier: EASTERN GULF OF MEXICO

: 16-MAR-2005

Region Name : Gulf of Mexico OCS Region

Area NG16-02 Area Name					loyd Ridge				
Bid Type	OCS Number	Block	Block Size			Percent(%)	Company Name	Amount Bid/ Tract Unit	Total Bonus Rank
12 1/2% RS4	G27428	8	5,760	A00.	00981	100.00000	Anadarko Petroleum Corporation	\$54.10	\$311,616.00 1
12 1/2% RS4	G27429	90	5,760	.00A	01207	100.00000	Petrobras America Inc.	\$54.25	\$312,480.00 1
12 1/2% RS4	G27430	92	5,760	.00A	01207	100.00000	Petrobras America Inc.	\$95.90	\$552,384.00 1
12 1/2% RS4	G27431	272	5,760	A00.	01978 02668 01999	45.00000 45.00000 10.00000	Helis Oil & Gas Company, L.L.C. Red Willow Offshore, LLC Houston Energy, L.P.	\$353.71	\$2,037,379.00 1

POSTSALE 11-MAY-2005 PAGE:

Sale Number : 197

Final Bid Recap (all Bids by Area/Tract)

Sale Identifier: EASTERN GULF OF MEXICO

Sale Date : 16-MAR-2005

: Gulf of Mexico OCS Region Region Name

Area NH16	-11		Area Nam	ne D	e Soto (Canyon			
Bid Type	OCS Number	Block	Block Size	Block Unit		Percent(%)	Company Name	Amount Bid/ Tract Unit	Total Bonus Rank
12 1/2% RS4	G27432	139	5,760	.00A	02421	100.00000	Devon Energy Production Company, L.P.	\$70.40	\$405,525.00 1
N ₁₂ 1/2% RS4	G27433	448	5,760	.00A	00981	100.00000	Anadarko Petroleum Corporation	\$43.10	\$248,256.00 1
N ₁₂ 1/2% RS4	G27434	492	5,760	.00A	00981	100.00000	Anadarko Petroleum Corporation	\$39.10	\$225,216.00 1
12 1/2% RS4	G27435	531	5,760	0.00A	01207	100.00000	Petrobras America Inc.	\$54.25	\$312,480.00 1
12 1/2% RS4	G27436	575	5,760	0.00A	01207	100.00000	Petrobras America Inc.	\$81.20	\$467,712.00 1
12 1/2% RS4	G27437	712	5,760	0.00A	01364	100.00000	Newfield Exploration Company	\$39.92	\$229,958.00 1
12 1/2% RS4	G27438	755	5,760	0.00A	02421	100.00000	Devon Energy Production Company, L.P.	\$53.04	\$305,525.00 1
12 1/2% RS4	G27439	797	5,760	A00.	00282 02169	50.00000 50.00000	Dominion Exploration & Production, Inc. Spinnaker Exploration Company, L.L.C.	\$271.88	\$1,566,000.00 1
	*** 16-M	IAR-2005			***	SALE TOTAL	S 12 TOTAL AMOUNT EXP	OSED \$	6,974,531.00