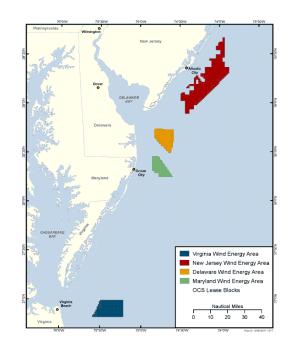
Overview of Environmental Stipulations and Next Steps for Environmental Review of Plans for Offshore New Jersey

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May 19, 2016

New Jersey Environmental Assessment (EA)

- * February 3, 2012- Final EA covering New Jersey, Delaware, Maryland, and Virginia and Finding of No Significant Impact published
- * EA analyzed:
 - Lease issuance
 - Site characterization surveys
 - Site assessment (meteorological towers and buoys)



* EA did <u>not</u> analyze wind energy facilities

Consultations

- Coastal Zone Management Act
- * Magnuson-Stevens Fishery Conservation and Management Act (Essential Fish Habitat)
- * Endangered Species Act *
- * National Historic Preservation Act (NHPA) *

^{*} Resulted in lease stipulations

Addendum C: Environmental Lease Stipulations

- * Addendum C stipulations were developed through the environmental review process and consultations
- * Lease Addendum C only addresses activities from lease issuance to the submittal of a plan
- * Additional construction and/or operation stipulations will be included as terms and conditions of plan approval

Environmental Lease Stipulations: Vessel Strike Avoidance Measures

- * Section 4.2 of Addendum C
- * All vessels conducting activities in support of plan (i.e. a SAP and/or COP) submittal must:
 - Maintain a vigilant watch for protected species
 - Restrict speed to 10 knots in any Dynamic Management Area (DMA)
 - Restrict speed of vessels 65 feet or greater to 10 knots from November 1 – July 31



Source: www.windcatworkboats.com

Environmental Lease Stipulations: Vessel Strike Avoidance Measures

- * Section 4.2.6 4.2.9 of Addendum C covers separation distances:
 - * 500m from North Atlantic Right Whales
 - * 100m from all other non-delphinoid cetacean(s) (e.g. whales)
 - * 50m from all sea turtles
 - Instructions on what to do if a protected species is sighted in a vessel's path or within separation distance



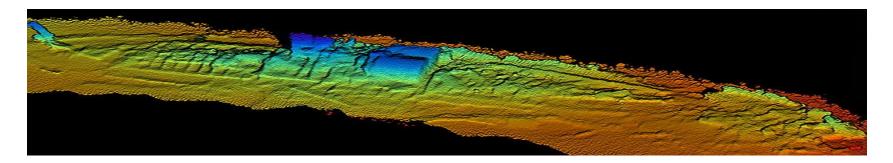


Environmental Lease Stipulations: Archeological Survey Requirements

- * Section 4.3 of Addendum C
- * Lessee must provide the results of an archaeological survey with its SAP and COP
- * Tribal pre-survey meeting
 - Must be held at least 30-days prior to survey activities
 - Lessee must invite the Narragansett Indian Tribe, the Shinnecock Nation, and the Lenape Tribe of Delaware at least 45 days prior to survey activities
 - Lessee and the Lessee's Qualified Marine Archaeologist will discuss the Lessee's Survey Plan and consider tribal requests to monitor or participate in portions of the archaeological survey; geotechnical exploration; or other activities

Environmental Lease Stipulations: Archeological Survey Requirements

- * Post-review discovery clause (Section 4.3.7)
 - If a potential archaeological resource is discovered, the Lessee must: halt all seafloor/bottom disturbing activities in the area; notify the lessor within 24 hours; and keep the location confidential
 - BOEM will direct the Lessee to conduct additional investigations and may also be required to conduct additional consultations under NHPA



Environmental Lease Stipulations: Geological and Geophysical Survey Requirements

- Section 4.4 of Addendum C of the Leases
- * For all vessels conducting activities in support of a plan (i.e., a SAP and/or COP):
 - Visibility requirements
 - 200m exclusion zone for cetaceans, pinnipeds, and sea turtles will be monitored by a protected species observer
 - 500m separation distance for North Atlantic Right Whales
 - Electromechanical survey equipment ramp-up
 - Shutdown requirements for protected species entering exclusion zone

Environmental Lease Stipulations: Reporting Requirements



- Section 4.5 of Addendum C
- Report injured or dead protected species (Appendix A)
- Report observed impacts to protected species
- Final report of G&G survey activities and observations
- Protected species observer reports (Appendix B)

Next Steps: Site Assessment Plans (SAPs)

- BOEM will determine if Mid-Atlantic EA and consultations adequately consider the proposed activities
- * Unless effects are significantly different, no additional NEPA required
- * BOEM will conduct Section 106 review of the SAP



Next Steps: Construction and Operations Plans (COPs)

- * Typically submitted after SAP
- * BOEM will conduct a site/project specific environmental review, most likely an Environmental Impact Statement, and consultations
- * Additional opportunities for public comment
- * Main factors influencing timing: scale and complexity of the proposed facility and activities; level of public controversy; and number of environmental and socioeconomic issues



Questions?

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