

ALASKA AREA -

DRILL STEM T

CONFIDENTIAL

LEASE NO. Y 0849WELL NO. # 1OPERATOR W. J. ConDRILLING CO. ACTOR

LOCATION (S-T-R)

Test Number OST #2  
 Date 9/13/85  
 Test Interval 5300' - 5315'  
 Total Depth 5377 plug Back

Hole Size 12 1/4"  
 Drill Pipe (Size & Lgth) 5" 4541'  
 Drill Collars (Size & Lgth) 6 1/2" 399'  
 Type of Cushion Fluid N<sub>2</sub>  
 Amount of Cushion 1725 PSI

## TEST DATA

1. Tool open at 03:25 hours.  
 2. Initial open period 15 minutes.  
 3. Initial shut-in period 60 minutes.  
 4. Final flow period 625 minutes.  
 5. Final shut-in period minutes.  
 6. Description of blow on initial open period strong blow when bleeding out N<sub>2</sub>  
 7. Description of blow during test   
 8. G.T.S. 180 minutes: O.T.S. 189 minutes;  
 Surface choke size 6-10/64" Bottom hole choke size NA  
 9. Flow Rate: Gas 181,559 C.F.P.D. Oil 30 B.P.H. G.O.R. 201  
 10. Gravity of Gas .9 Gravity of Oil   
 11. Total fluid recovery: 289 BBL  
 12. Resistivity of H<sub>2</sub>O NA Chlorides of H<sub>2</sub>O 27,000 P.P.M.  
 13. Depth of top press bomb 5101 Bottom Bomb 5208

## PRESSURE DATA

	Top Inside	Bottom Inside		Top Outside	Bottom Outside
I.H.P.			I.H.P.		
I.S.I.P.			I.S.I.P.		
I.F.P.			I.F.P.		
F.F.P.			F.F.P.		
F.S.I.P.			F.S.I.P.		
F.H.H.			F.H.H.		
Temp.			Temp.		

## SAMPLE CHAMBER DATA

NA

1. Gas  C.F.   
 2. Oil  C.C.   
 3. H<sub>2</sub>O  C.C.   
 4. Mud  C.C.   
 5. B.O.R.  B.S. & W. %

## REMARKS:

Pressure Bombs have not been removed from well due to restricted operations caused by ice

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