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two copies, and one
public information
copy.

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

OMB APPROVAL NO. 1010-0044
EXPIRES: OCTOBER 31, 1994

PUBLIC INFORMATION COPY

APPLICATION FOR PERMIT TO DRILL				INITIAL DRILLING OF WELL ONLY	
1. FIELD NAME <i>Wildcat</i>		2. MMS LEASE UNIT OR COMM. NO. (6) <i>Y 0865 0</i>		3. MMS OPERATOR NUMBER (5) <i>00635</i>	
4. OPERATOR WELL NUMBER (6) <i>2</i>		5. TYPE OF WELL (1) LEAVE BLANK <i>E</i>		6. ESTIMATED ELEVATION (5) <i>RKB-MSL±66'</i>	
7. OPERATOR NAME AND ADDRESS (SUBMITTING OFFICE) <i>ARCO Alaska, Inc. P.O. Box 100360 Anchorage, AK 99510-0360</i>		8. PROPOSED WELL DEPTH (5) <i>MD 12000' TVD 12,000'</i> LEAVE BLANK		9. ESTIMATED WATER DEPTH (5) <i>96</i>	
10. PROPOSED LOCATION OF WELL (12) <i>Surface: 7000' FWL & 3000' FSL Block 672</i> <i>Production zone: Same</i> <i>Total depth: Same</i>		11. OPERATING AREA CODE (2) <i>FI</i>		12. BLOCK NUMBER (6) <i>0672</i>	
14. OPERATOR LEASE UNIT OR COMMUNITIZATION NAME <i>Kuvlum</i>		15. RIG/PLATFORM NAME <i>BeauDril Kulluk</i>		16. RIG TYPE (2) <i>SS</i>	
17. DISTANCE IN FEET FROM NEAREST WELL DRILLING, PRODUCING, OR ABANDONED (6) <i>18922'</i> <i>Kuvlum #1</i>		18. DISTANCE IN MILES FROM PROPOSED (3) LOCATION TO NEAREST SHORELINE <i>12.5</i>		19. APPROXIMATE START DATE (6) YYMMDD <i>93 08 01</i>	
20. PROPOSED CASING AND CEMENTING PROGRAM (Attach complete well prognosis)					
HOLE SIZE (4)	CASING SIZE (4), LB/FT (5) & GRADE	SETTING DEPTH		QUANTITY OF CEMENT (Cu. Ft./type)	
		MD (5)	TVD (5)		
CASING DESIGN SAFETY FACTORS					
CASING SIZE	COLLAPSE	TENSION	BURST	ASSUMPTIONS USED TO ARRIVE AT THESE VALUES: (Attach a separate sheet, if necessary, showing all assumptions and calculations)	

RELEASED TO PUBLIC FILE

DATE 7-1-93

APPLICATION FOR PERMIT TO DRILL

21. COMMENTS

WARNING: PUBLIC LAW 97-451 provides civil and criminal penalties for false or inaccurate reporting. Failure to report as required under the terms of the lease, permit, or contract may result in suspension of operations or other enforcement actions.

CONTACT NAME (First, MI, Last)

T.W. McKay

PHONE NUMBER (10)

(907) 285-8890

EXTENSION NUMBER (4)

AUTHORIZING NAME (First, MI, Last)

M.B. Winfree

TITLE

New Ventures Area Drilling Engineer

AUTHORIZING SIGNATURE

DATE YYMMDD (6)

93-02-05

API WELL NUMBER (10)

(This space is for MMS use)

STATE

COUNTY

SEQUENCE

(2)

(3)

(5)

55-171-00009

ASSIGNED BY

BRIAN F. SCHOOF

DATE

5/1/93

CONDITIONS OF APPROVAL FOR SPECIAL CIRCUMSTANCES: ARE ATTACHED ☐ NONE ☐

APPROVED BY

Orig. Sgnd. By Brian Schoof

TITLE

DISTRICT SUPERVISOR

DATE 6/25/93

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et seq.) requires us to inform you that this information is being collected to obtain knowledge of equipment and procedures to be used in drilling operations. This information will be used by MMS District Supervisors to evaluate and approve or disapprove the adequacy of the equipment and/or procedures to safely perform the proposed drilling operation. Response to this request is mandatory (43 U.S.C. 1334).

Public reporting burden for this form is estimated to average 1/2 hour per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to the Information Collection Clearance Officer, Mail Stop 2300, Minerals Management Service, 381 Elden Street, Herndon, VA 22070-4817; and Office of Management and Budget, Paperwork Reduction Project (OMB No. 1010-0044), Washington, D.C. 20503.

ATTACHMENTS

The following check list is provided for your convenience: (Refer to 30 CFR 250.64 for complete details)

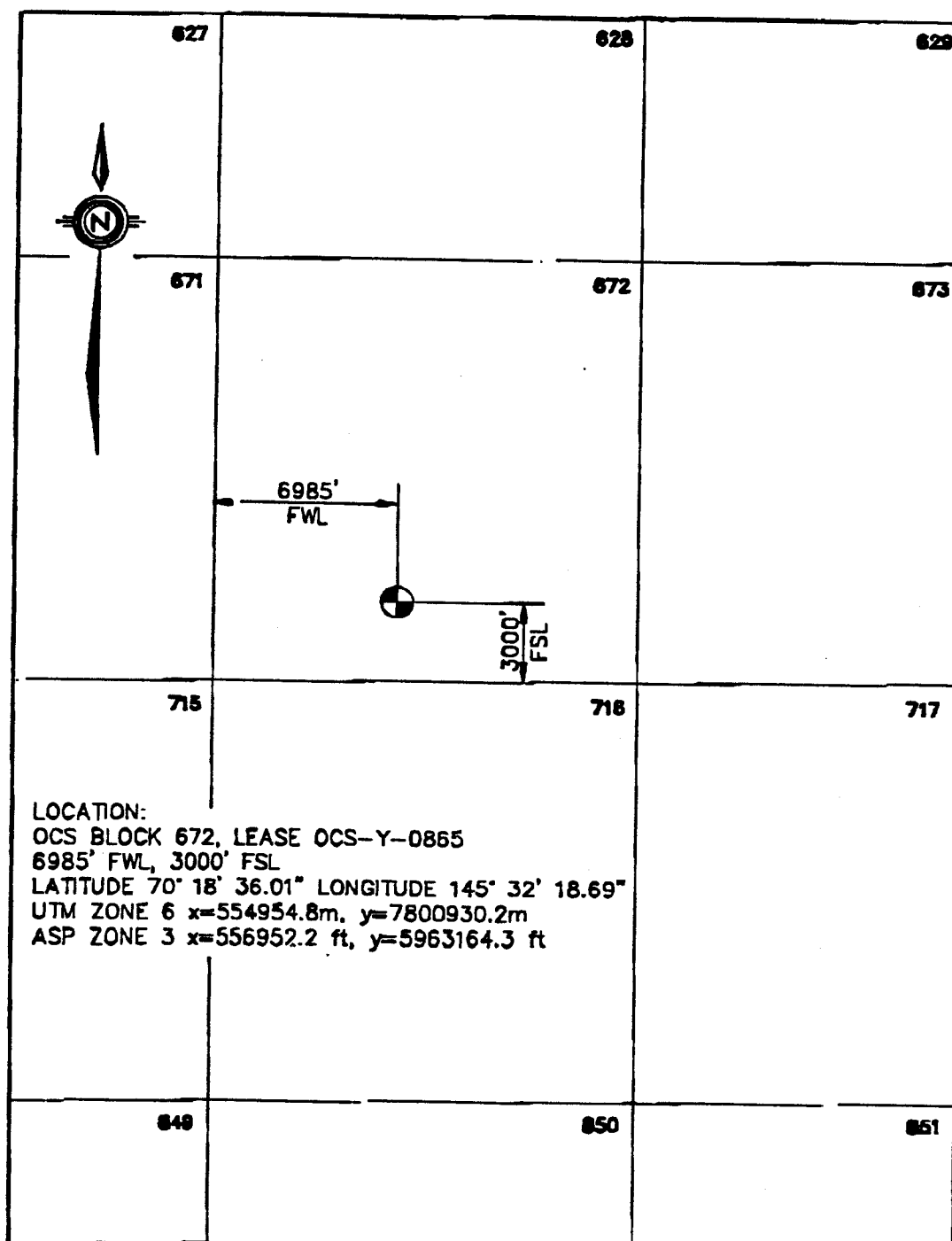
a. Mobile drilling units

** Vessel Certifications and Inspections for 1993 operations will be scheduled later; certifications exist for 1992 operation.

- ☒ 1. Environmental and operational maximums of unit
- ☐ 2. Vessel certification
 - ☐ (a) American Bureau of Shipping classifications, and
 - ☐ (b) U.S. Coast Guard
 - ☐ (1) Certificate of Inspection (U.S. flag vessel), or
 - ☐ (2) Letter of Compliance (foreign flag vessel)
- ☒ 3. Operating or design limitations and applicable contingency plans.
- ☒ 4. Program for drilling from floater or semisubmersible without returns

b. All APD's

- ☒ 1. Location plat at 2000'/1" scale
- ☒ 2. Design criteria for well control
- ☒ 3. BOP equipment program
- ☒ 4. Casing program
- ☒ 5. Drilling prognosis
- ☒ 6. Cementing program
- ☒ 7. Mud program
- ☒ 8. Directional survey program (directional wells)
- ☒ 9. Plot of estimated pore pressures and formation fracture gradients
- ☒ 10. Hydrogen sulfide contingency plan
- ☒ 11. Any additional information required



Received
OCS District Office

AUG 06 1993

Minerals Management Service
Anchorage, Alaska

ARCO KUVLUM #2
BLOCK 672
FINAL WELL POSITION

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HOLE SIZE (4)	CASING SIZE (4), LB/FT (5) & GRADE	SETTING DEPTH		QUANTITY OF CEMENT (Cu. Ft./type)		
		MD (5)	TVD (5)			
<i>N/A</i>	<i>30" 310# X-52</i>	<i>300'</i>	<i>300'</i>	<i>30" to be drilled in, no cement required</i>		
<i>26"</i>	<i>20" 133# X-56</i>	<i>1000'</i>	<i>1000'</i>	<i>1650 ft3 Arctic Set I-Permafrost Cement</i>		
<i>17-1/2"</i>	<i>13-3/8" 68# L-80</i>	<i>4000'</i>	<i>4000'</i>	<i>1730 ft3 Lead, 575 ft3 Class G Tail Cement</i>		
<i>12-1/4"</i>	<i>9-5/8" 53.5# L-80</i>	<i>10000'</i>	<i>10000'</i>	<i>630 ft3 Lead, 1250 ft3 Class G Tail Cement</i>		
<i>8-1/2"</i>	<i>7" 35# L-80</i>	<i>12000'</i>	<i>12000'</i>	<i>Contingency Liner, 500 ft3 Class G Cement</i>		
				<i>Actual cement volumes will be based on caliper</i>		
				<i>logs, hole conditions & hydrocarbon intervals encountered</i>		
CASING DESIGN SAFETY FACTORS						
CASING SIZE	COLLAPSE	TENSION	BURST	ASSUMPTIONS USED TO ARRIVE AT THESE VALUES: (Attach a separate sheet, if necessary, showing all assumptions and calculations)		
<i>30"</i>	<i>(See text in APD package attached)</i>			<i>Structural Casing</i>		
<i>20"</i>				<i>Conductor Casing</i>		
<i>13-3/8"</i>				<i>Surface Casing</i>		
<i>9-5/8"</i>				<i>Intermediate/Production Casing</i>		
<i>7"</i>				<i>Contingency Liner</i>		

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PAGE 2

21. COMMENTS

The Kuvlum #2 well (OCS-Y-0865-1, Block 672) is a follow-up delineation well to the Kuvlum #1 well drilled in 1992.
The Kuvlum #2 is being permitted to a depth of 12,000', however the planned depth is 10,000'.

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(907) 265-6890

EXTENSION NUMBER (4)

AUTHORIZING NAME (First, MI, Last)

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New Ventures Area Drilling Engineer

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BRIAN F. SCHOFF

DATE

5/7/93

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TITLE

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DATE

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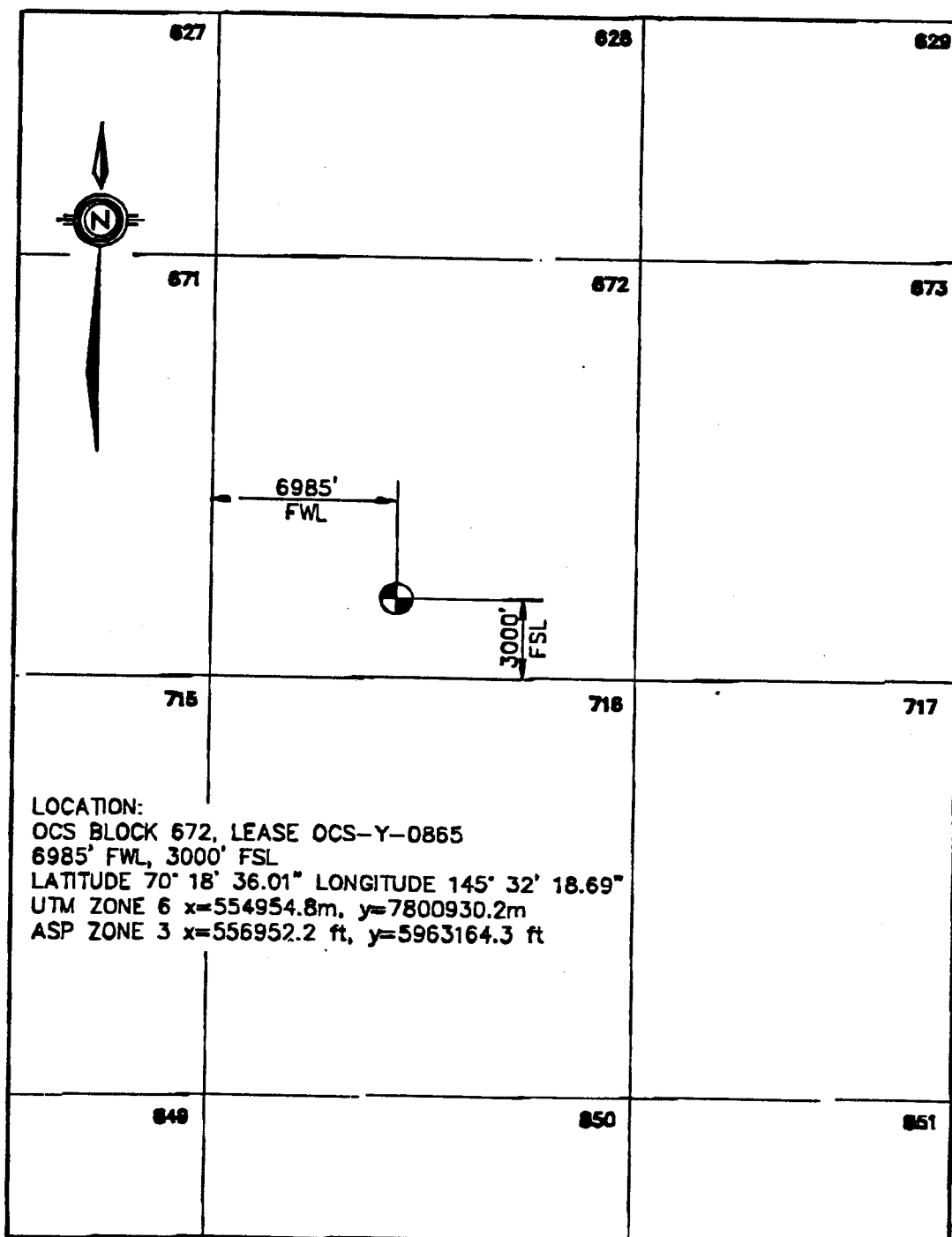
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