From: ocsenergywebmaster@anl.gov

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OCS Alternative Energy and Alternate Use Programmatic EIS Comment 80086 Subject: Monday, May 21, 2007 3:35:36 PM

MMS_Alternative_Energy_May_21,

_2007_PUBLIC_COMMENTS_ON_DRAFT_PROGRAMMATIC_EIS_Windpower_Project_Jones_Beach_80086.

Thank you for your comment, Alice Heller.

The comment tracking number that has been assigned to your comment is 80086. Once the comment response document has been published, please refer to the comment tracking number to locate the

Comment Date: May 21, 2007 03:36:53PM CDT

OCS Alternative Energy and Alternate Use Programmatic EIS

Draft Comment: 80086

First Name: Alice Middle Initial: P Last Name: Heller

Organization: Great South Bay Audubon Society

Address: PO Box 267 City: Sayville State: NY Zip: 11782-0267 Country: USA Email: ah@csbcmail.com

Privacy Preference: Don't withhold name or address from public record

Attachment: C:\Documents and Settings\AHeller\My Documents\SchoolPapers\MMS Alternative Energy May 21, 2007 PUBLIC COMMENTS ON DRAFT PROGRAMMATIC EIS Windpower Project Jones Beach.doc

Questions about submitting comments over the Web? Contact us at: ocsenergywebmaster@anl. gov or call the OCS Alternative Energy and Alternate Use Programmatic EIS Webmaster at (630)252May 21, 2007

VIA FIRST CLASS MAIL AND Electronic Comment Form on Website for

OCS Renewable Energy: http://ocsenergy.anl.gov

MMS Alternative Energy & Alternate Use Programmatic EIS Argonne National Laboratory EVS/900 9700 S. Cass Ave. Argonne IL 60439 Attn: Maureen A. Bornholdt, Program Manager Alternative Energy and Alternate Use Program

> Re: Public Comment on Draft Programmatic EIS Proposed Windpower project by LIPA & FPL & Energy Group

Location: Jones Beach, New York

Dear Ms. Bornholdt:

On behalf of Great South Bay Audubon Society ("GSBAS"), I would like to confirm that our organization of approximately 1,000 members on Long Island, New York supports the development of renewable sources of energy to the extent it reduces fossil fuel use. However that development should not cause negative impacts to air/water quality, sea floor habitat, aquatic life, fish species, sea turtles, marine mammals or marine or coastal birds.

80086-001

80086-002

We realize that the Outer Continental Shelf (OCS) draft programmatic EIS is supposed to provide for the efficient, orderly development of alternative energy projects. OCS will undoubtedly have social, economic and environmental impacts, but our main concern as a conservation organization is the impact upon our environment. Audubon supports the expansion of properly-sited wind power together with the responsible management of wind power expansion. Wind turbines improperly sited can be hazardous and result in fragmentation of critical habitat. Each individual wind project has its own unique set of circumstances and should be evaluated on its own merits.

Attached please find a copy of Mike Daulton's, Director of Conservation Policy, National Audubon Society ("National Audubon") recent May 1, 2007 Testimony before the Committee on Natural Resources, Subcommittee on Fisheries, Wildlife and Oceans re: Impacts of Wind Turbines on Birds and Bats, which I've used to cite information above and which fully details Audubon's concerns herewith. GSBAS, Chapter R11 of National Audubon, shares National Audubon's issues of concern and recommendations contained therein for the expanding and unregulated wind power as a form of alternative energy source. Please review and take into consideration the detailed Testimony of Mr. Daulton, National Audubon with respect to the final EIS to establish federal regulatory standards for wind development which would improve the siting, design and management of wind facilities to reduce risks to birds and other wildlife across our country.

Alternative Energy Programmatic

MMS Alternative Energy & Alternate Use Programmatic EIS Attn: Maureen A. Bornholdt, Program Manager Alternative Energy and Alternate Use Program Page Two May 21, 2007

Thank you for allowing me to inform The Minerals Management Service that my Chapter supports and shares the specific issues of concern raised in the Testimony of Mike Daulton, Director of Conservation Policy, National Audubon with respect to the newly emerging wind power industry and wind turbines impact on birds and other wildlife. If you have any questions, I may be reached by email at ah@csbcmail.com and or mail c/o my Chapter's mailing address at: PO Box 267, Sayville, NY 11782.

Very truly yours,

AH Attachment Alice Heller, Chapter President Great South Bay Audubon Society, Chapter R11, National Audubon Sayville, New York

Wind Power¹
Testimony of Mike Daulton, Director of Conservation Policy
National Audubon Society
May 1, 2007

Wind Power

Testimony of Mike Daulton Director of Conservation Policy National Audubon Society

Before the Committee on Natural Resources Subcommittee on Fisheries, Wildlife and Oceans

Impacts of Wind Turbines on Birds and Bats

May 1, 2007

Madam Chairman and Members of the Subcommittee:

I am Mike Daulton, Director of Conservation Policy for the National Audubon Society. Thank you for the opportunity to testify regarding the impacts of wind turbines on birds and bats. I commend you for holding this important hearing today.

National Audubon Society's 24 state offices and 500 local chapters throughout the United States serve more than one million members and supporters. Audubon's mission is to conserve and restore natural ecosystems, focusing on birds, other wildlife, and their habitats for the benefit of humanity and the earth's biological diversity. Our national network of community-based nature centers and chapters, scientific and educational programs, and advocacy on behalf of areas sustaining important bird populations, engage millions of people of all ages and backgrounds in positive conservation experiences.

Audubon has a long history of involvement in wind-wildlife interaction issues, including efforts to develop state guidelines for wind development in California, Washington, Pennsylvania, and New York; providing substantive input regarding the Bureau of Land Management's policy for wind development on public lands; and working cooperatively to improve the siting, design, and management of wind facilities across the country.

As the threats of global warming loom ever larger, alternative energy sources like wind power are essential. Many new wind power projects will need to be constructed across the country as part of any serious nationwide effort to address global warming. This shift toward renewable energy is well underway. According to the American Wind Energy Association, over the past year the U.S. wind energy industry installed more than 2,400 megawatts of new power generation, making wind one of the largest sources of new power generation in the country at a time of growing electricity demand. The state of Texas recently announced its intention to become the country's wind power capital. Audubon supports the expansion of properly-sited wind power as a solution to global warming, and supports federal legislation, such as the Production Tax Credit and a Renewable Electricity Standard, which would further encourage this expansion and help to reduce pollution from fossil fuels.

At the same time, it is critical that this expansion be managed responsibly, because it is clear that wind facilities are capable of killing a large number of birds and other wildlife. Some early wind projects like Altamont in California are notorious for killing many raptors, including Golden Eagles. The lessons learned from Altamont still loom over the industry: if wind turbines are located in the wrong places, they can be hazardous and they can fragment critical habitat. In cases where the birds affected are already in trouble, such as sage grouse in windy parts of the Plains States, the turbines could push them closer to extinction.

Much work remains before scientists have a clear understanding of the true impacts to birds and wildlife from wind power. Scientists are particularly concerned about the potential cumulative effects of wind power on species populations if industry expands dramatically. Significant development is being considered in areas that contain large numbers of species or are believed to be major migratory flyways, such as the Prairie Pothole region and the Texas Gulf Coast.

On balance, Audubon strongly supports wind power as a clean alternative energy source that reduces the threat of global warming. Each individual wind project, however, has a unique set of circumstances and

should be evaluated on its own merits.

Global Warming is a Severe Threat to Birds, Wildlife, and Habitat

Global warming resulting from the burning of fossil fuels is a severe threat to birds, wildlife, and habitat, and we have a moral obligation to take action now to control the pollution that causes global warming before it is too late. Global warming already is impacting birds, their prey, and their habitat, and these impacts will become more severe if action is not taken to greatly reduce pollution from the burning of fossil fuels.

Global warming threatens birds and wildlife in many ways. Birds and wildlife will face losses of habitat due to sea level rise, more frequent and severe wildfires, loss of prey species, flooding and droughts, increased invasive species, changes in vegetation and precipitation, and loss of snow and ice, and other significant ecological changes. Birds, like most species, are highly adapted to particular vegetation and habitat types that may no longer exist, shift toward the poles or higher elevations, or rapidly decline. New pests, invasive species, and diseases will create additional risks.

The timing of birds' migration, breeding, nesting, and hatching are highly adapted to the availability of suitable habitat, adequate prey and other food sources, and other factors. Since global warming is unlikely to cause different species to adapt or move at the same rate, bird behavior may no longer be in sync with their food sources and habitat needs.

Scientists are already observing global warming's impacts on birds. The results are alarming. More than 80 percent of plant and animal species studied have shown changes in timing of migration or reproduction, shifts in habitat or migratory routes, or other changes associated with global warming. Some of the observed impacts on birds include:

- Migratory birds, seabirds, and songbirds in North America are shifting toward the poles, as well as migrating and laying eggs earlier in spring
- Several North American warbler species have shifted northward more than 65 miles. The Goldenwinged Warbler's range has moved nearly 100 miles north just in the past two decades.
- Adelie Penguins are taking longer routes to find food in the ocean as icebergs break off Antarctica's Ross Ice Shelf.

Birds that already live at high altitudes or latitudes may not be able to move with the changing climate. Endangered species with limited habitat and/or gene pools may also not be able to move or adapt quickly enough to avoid extinction. Species that depend on habitat types such as particular coastlines or polar ice also will be vulnerable as those habitats diminish or disappear.

In the United States, both prairie and coastal species will be severely impacted by global warming. More frequent and severe droughts in the Central U.S. are likely to cause prairie potholes to dry up, jeopardizing millions of waterfowl during breeding season. Sea level rise and erosion will jeopardize the treatened Western Snowy Plover and other shorebirds. Projected loss of neotropical migrant songbirds also is very high: 53 percent in the Great Lakes region, 45 percent loss in the Mid-Atlantic, 44 percent loss in the northern Great Plains and 32 percent fewer in the Pacific Northwest.

Significant Expansion of Renewable Energy Sources Such As Wind Power Is Needed to Reduce Pollution from Fossil Fuels and Address Global Warming

To protect birds, wildlife, and habitat from global warming, it is necessary to reduce pollution resulting from the burning of fossil fuels, particularly when generating electricity. Fossil fuel power plants account for more than one-third of the carbon dioxide emitted by the United States, and carbon dioxide emissions from power plants were 27 percent higher in 2004 than in 1990.

To reduce pollution from fossil fuels, we must diversify our energy sources with clean alternatives such as wind and solar power. There are numerous opportunities to reduce carbon dioxide pollution from a variety of

sources and set us on a course that can minimize the economic and ecological damages of global warming.

However, it is important to be mindful that real solutions will require major shifts in America's energy generation and use. As the analysis published by Robert Socolow in the journal Science in August of 2004 demonstrates, in order to stabilize carbon dioxide levels in the atmosphere globally, emissions must be cut by more than half from their projected levels in 2050 under a "business as usual" scenario. This amounts to slowing growth by 7 gigatons of carbon emissions per year. Reductions of this magnitude will require rapid expansion of available renewable power sources such as wind power. To achieve 14 percent of the reduction goal, for example, would require development of 2 million 1 megawatt wind generators worldwide. On a shorter time horizon, to generate 5 percent of the nation's electricity by 2020 using average size (1.5 MW) wind turbines, would require more than 62,000 additional turbines to be constructed in the United States, adding to the more than 16,000 turbines already constructed.

To achieve the necessary reductions in greenhouse gases, America must begin moving rapidly on a thoughtful, environmentally-responsible path toward a significant expansion of properly-sited renewable energy sources such as solar and wind power. The infrastructure that will be necessary to expand renewable energy generation and transmission at the level that is necessary to reduce global warming will result in a transformation of the landscape in many parts of the country. This transformation has the potential to come into conflict with efforts to conserve birds, wildlife, and their habitat.

Our challenge is thus to help design and locate wind power projects that minimize the negative impacts on birds and wildlife. All wind power projects should be fully evaluated on a case-by-case basis, prior to development, to ensure that site selection, design, and long-term monitoring and adaptive management plans avoid significant harm to bird and wildlife populations.

Planned Expansion of Largely Unregulated Wind Power Raises Conservation Concerns

Audubon is concerned about the potential cumulative effects of wind power on species populations if the wind industry expands dramatically. Significant development is being considered in areas that contain large numbers of species or are believed to be major migratory flyways, such as the Prairie Pothole region and the Texas Gulf Coast.

Wind energy facilities can have detrimental impacts on birds, bats, and other wildlife in four fundamental ways:

- 1. Collision mortality
- 2. Loss or degradation of habitat
- 3. Disturbance and subsequent displacement from habitat
- 4. Disruption of ecological links

Collision mortality:

Collision mortality occurs when animals collide with the moving turbine blades, with the turbine tower, or with associated infrastructure such as overhead power lines. Impacts vary depending upon region, topography, weather, time of day, and other factors. Several recent publications have reported that collision mortality is relatively low, e.g., a 2005 Government Accountability Office report concluded, "it does not appear that wind power is responsible for a significant number of bird deaths." That same propt, however, noted that mortality can be alarmingly high in some locations. It also pointed out that there are vast gaps in the mortality data, and that the record may be biased because most of the information collected thus far has come from the West where collision mortality appears to be lower than in other regions, such as the Appalachians. Currently, collision mortality is being assessed at only a small minority of the wind energy facilities in the country. In some regions, it has not been assessed at all.

Loss or degradation of habitat:

Development of wind power facilities results in destruction of habitat from support roads, storage and maintenance yards, turbine towers, and associated infrastructure. It may involve blasting and excavation to bury power lines. Such activity may cause contiguous blocks of habitat to become fragmented, leading to increased abundance of predators, parasites, and invasive species. This may not be a problem where native habitats have already been disturbed, such as agricultural areas, but it can have substantial impacts if the wind energy facilities are sited in areas of pristine or rare native habitats.

Disturbance and subsequent displacement from habitat:

The impacts of wind energy facilities extend well beyond the footprint of the roads, power lines, and other structures. Disturbance from human activity and turbines may displace animals from the habitat. While this is seldom lethal, it may cause birds and other animals to abandon preferred habitat and seek lower-quality habitat elsewhere, where disturbance is less. This may result in reduced survival or reduced breeding productivity, which may cause lower or declining populations.

It appears that some birds, such as prairie grouse and other grassland birds, avoid places with tall structures. These species are adapted to open habitats where raptor predation is a major source of mortality. Tall structures in such habitats give raptors an advantage by serving as perching sites, allowing them to survey the landscape in search of prey. Some ornithologists believe prey species, such as Greater Sage-grouse and prairie chickens, are behaviorally programmed to perceive tall structures as a threat, and therefore avoid using habitats where tall structures exist. In cases where the birds affected are already in decline, the turbines could push them closer to extinction.

Disruption of ecological links:

Large wind energy facilities may interfere with the ability of birds and other wildlife to travel between feeding, wintering, and nesting sites. Alternatively, they may cause birds to make longer or higher flights between such areas. This results in higher metabolic costs, and therefore may reduce survival and reproduction.

Federal Guidelines and Expanded Research Capacity Are Needed

Impacts to birds, bats, and other wildlife from wind projects can be largely avoided if the most important habitat areas are not developed. The first rule of avoiding impacts will always be the old adage "location, location, location." Audubon believes that places where birds gather in large numbers or where many species are present, such as the Prairie Pothole region, the Texas Gulf Coast, or raptor migration bottlenecks in the Northeast, should be largely avoided.

If impacts cannot be avoided, they should be minimized. However, minimizing impacts effectively requires that the impacts be accurately predicted, verified, and mitigated. Sound project-level decisions regarding minimization of impacts require a comprehensive body of scientific research to predict wildlife impacts, a process for gathering adequate information at the site-specific project level before and after construction, and a process for modifying projects effectively after problems arise.

Currently, there are no mandatory federal regulatory standards, and few state standards, regarding the design or siting of wind power facilities to reduce risks to birds and other wildlife. The U.S. Fish and Wildlife Service (FWS) and several states have published guidelines, but these are merely advisory in nature, and in most cases compliance is voluntary. Some federal land management agencies have adopted guidelines for wind power developments on public lands, but the guidelines fail to provide adequate measures for mitigating the risks to birds.

In most cases, county or local governments are responsible for the regulation and permitting of wind turbine siting. Siting decisions are often made based on wind resources, ease of access to land, and accessibility of

transmission lines. At present, little or no effort is made to coordinate the siting of wind facilities at a regional scale to avoid conflicts with migratory birds and bats. At the local scale, minimal pre-construction inventories of bird use are conducted to assess potential risks to birds. Furthermore, because there are no widely recognized standards for unacceptable levels of mortality and other risks such as displacement, it is rare for a wind power proponent to reject a site solely on the basis of risks to birds.

According to a study by the Government Accountability Office, some state and local regulatory agencies have little experience or expertise in addressing environmental and wildlife impacts from wind power. For example, officials from one state agency interviewed by the GAO said they did not have the expertise to evaluate wildlife impacts and review studies prior to construction, and they rely on the public comment period while permits are pending for concerns to be identified by others.

At the federal level, the U.S. Fish and Wildlife Service is responsible for implementing the Migratory Bird Treaty Act and other laws protecting migratory birds. Generally, the FWS carries out its responsibility to protect migratory birds by issuing guidelines to advise energy developers about the best management practices needed to prevent or minimize violations of federal bird protection laws, and has not prosecuted a single case citing a violation of wildlife laws against a wind developer.

In July 2003, the FWS published its Interim Guidelines to Avoid and Minimize Wildlife Impacts from Wind Turbines, and accepted public comment on the proposed guidelines until July 2005. The proposed interim guidelines received criticism from both the wind industry and wildlife conservation advocates. In late 2005, an attempt was made to establish a collaborative forum in which the FWS, the wind power industry, wildlife conservationists, and renewable energy advocates could seek common ground and try to devolop guidelines that would meet the needs of all interests. These efforts continued until February 2006, when they were suspended due to the threat of a lawsuit charging the FWS with violating the Federal Advisory Committee Act (FACA). Over the next year, the FWS worked to form a multi-stakeholder process that will comply with FACA. In March 2007, the FWS announced the formation of a Wind Turbine Guidelines Advisory Committee (that will be chartered under FACA) to develop new guidelines.

Audubon encourages this FACA process as a necessary means of providing guidance to state and local regulatory authorities, to prevent local conflicts that may unnecessarily arise in the absence of such guidance, and to better ensure protection of birds, wildlife, and habitat.

Research:

Significant gaps in the literature make it difficult for scientists to draw conclusions about wind power's impact on birds and wildlife. There is a shortage of information on migratory bird routes, bird and bat behavior, as well as the ways in which topography, weather, time of day, and other factors affect bird and bat mortality. Studies conducted at one location can rarely be extrapolated to another location due to differences in site-specific conditions such as topography, types and densities of species present, types of wind turbines present, and use of different monitoring and surveying protocols. Mortality studies and monitoring conducted by industry is considered proprietary information and often is not openly shared with the public or with government agencies. Finally, there are few comprehensive studies testing the effectiveness of various mitigation strategies.

Some significant research questions that deserve priority attention are as follows:

- Is it possible to predict what fatalities (number and species) will occur before construction begins, and what data should be collected to accurately predict fatalities?
- Can we identify areas of high bird abundance and high risk, and find ways to steer wind development away from those areas?
- What is the level of collision mortality in regions other than the West? Can we develop a single, scientifically sound, consistent protocol to assess sites and compare mortality levels across all

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- regions of the country? What can we learn about risk factors (e.g. region, habitat type, topography, season, time of day, weather, etc.) from mortality assessment data?
- What levels of fatalities are being documented regarding protected species, including threatened and endangered species and Birds of Conservation Concern? What are the cumulative population impacts of wind facilities on birds and bats?
- What are the specific habitat and behavioral impacts and effects of wind energy facilities, and how do they influence populations?
- What are effective methods to reduce mortality? If they exist, what is the best protocol to deploy them?

Audubon strongly encourages an expansion of research capacity to best determine how to maximize the benefits of wind power while reducing the potential for harm to birds, wildlife and the environment. We recommend that the Committee consider establishing a greater federal role in research on wind-wildlife interaction, with particular attention to the research gaps identified. The Committee should consider establishing a formal structure, such as a task force, to direct this expanded federal research role, to collect and review its results, and to propose modifications to the federal guidelines. The task force should include representatives from government agencies such as the US Geological Survey, the US Fish and Wildlife Service, and the National Renewable Energy Laboratory, as well as scientific experts from academia and nongovernmental organizations such as Audubon.

Congress Should Consider Providing Incentives to the Wind Industry to Address Bird and Bat Impacts

Establishing federal voluntary guidelines is an important first step toward improving the siting, design, and management of wind facilities, and will have particular value in educating state and local regulatory authorities regarding the appropriate considerations to be taken into account in permitting decisions. However, some regulators and wind developers may choose to ignore the voluntary guidance. For that reason, Audubon recommends that the Committee consider policy options for providing incentives to the wind industry to follow the voluntary guidance that emerges from the federal FACA process.

Policy options may include developing a certification process that would provide assurances to financial institutions providing financing for wind projects that they carry low risk while also providing assurances to electric utilities that they are purchasing wildlife-finally renewable energy projects; and establishing a mitigation fund or grant program that would lower the costs of project modifications and other forms of mitigation. A federal investment in these incentives would help to guide the necessary expansion of renewable energy while helping to provide adequate safeguards for birds, bats, and other wildlife.

Conclusion

A significant expansion of properly-sited wind power is necessary to address the severe threat of global warming, but much work needs to be done to ensure the expansion of the wind industry occurs without serious consequences for birds, wildlife, and their habitat. Research suggests that rare raptors and sensitive grassland birds may be put at risk by wind development, and many scientists are concerned that expansion of major wind developments into important migratory bird habitat and flyways in areas like the Prairie Pothole region and the Texas Gulf Coast could have serious consequences for bird and wildlife populations. Audubon supports efforts to establish federal guidelines for the wind industry to better ensure protection for birds and wildlife, and recommends that the Committee consider ways to expand research apacity to provide better scientific information that would inform project siting, design, and management decisions. The Committee also should consider providing incentives to the wind industry to help guide the necessary expansion of renewable energy while providing adequate safeguards for birds, bats, and other wildlife.

Madam Chairman and Members of the Subcommittee, this concludes my prepared statement. I would be happy to answer any questions you may have.

From: ocsenergywebmaster@anl.gov

To: mail_ocsenergyarchives; ocsenergywebmaster@anl.gov;

Subject: OCS Alternative Energy and Alternate Use Programmatic EIS Comment 80087

Date: Monday, May 21, 2007 3:40:23 PM

Attachments: Combined_MMS_Alternative_Energy_DPEIS_comments_80087.pdf

Thank you for your comment, Cristi Reid.

The comment tracking number that has been assigned to your comment is 80087. Once the comment response document has been published, please refer to the comment tracking number to locate the response.

Comment Date: May 21, 2007 03:41:29PM CDT

OCS Alternative Energy and Alternate Use Programmatic EIS

Draft Comment: 80087

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Alternative Energy DPEIS comments.pdf

Questions about submitting comments over the Web? Contact us at: ocsenergywebmaster@anl.gov or call the OCS Alternative Energy and Alternate Use Programmatic EIS Webmaster at (630)252-6182.

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October 2007

UNITED STATES DEPARTMENT OF COMMERCE National Oceanic and Atmospheric Administration PROGRAM PLANNING AND INTEGRATION

MAY 2 1 2007

Silver Spring, Maryland 20910

Ms. Maureen A. Bomholdt Program Manager Alternative Energy and Alternate Use Program Minerals Management Service MMS Alternative Energy and Alternate Use Programmatic EIS Argonne National Laboratory, EVS/900 9700 S Cass Ave Argonne, IL 60439

Dear Ms. Bomholdt:

The National Oceanic and Atmospheric Administration (NOAA) has reviewed the Minerals Management Service's (MMS) draft Programmatic Environmental Impact Statement for Alternative Energy Development and Production and Alternate Use of Facilities on the Outer Continental Shelf (DPEIS). NOAA appreciates the opportunity to comment on this draft document and looks forward to working closely with MMS on future development and implementation of this important new program. NOAA commends MMS on developing the DPEIS in furtherance of the Administration's alternate energy legislative initiative culminating in MMS' responsibilities under the Energy Policy Act of 2005. The proposed action analyzed in the DPEIS is the establishment of the MMS Alternative Energy and Alternate Use Program on the Outer Continental Shelf (OCS) and promulgation of associated regulations.

The types of alternative energy projects covered by the DPEIS represent the application of a number of new and emerging technologies, and expansion of some existing technology from the land into the Nation's oceans. Development of the emerging technologies of wind, wave, and current energy generation on the OCS presents many scientific and management questions and uncertainties regarding impacts to living marine resources and their habitats. Scientific investigations associated with the development and operations of the new technologies in the marine environment would strengthen the understanding of impacts on marine life and inform management decisions; such studies should be included in planning and development of these activities.

There are great variations in the physical, oceanographic, and biological features within and among the three OCS planning areas. These variations are further complicated by seasonal and even daily changes in occurrence and distribution of living marine resources including fishes, sea turtles, and marine mammals. Therefore, NOAA urges MMS to proceed with extra caution when establishing regulations governing these activities.

Alternate Energy-Related Uses on the OCS is a new program within MMS, involving the implementation of relatively new and emerging technologies while considering creative uses of existing facilities. The depth and scope of information needed to evaluate impacts to living marine resources may vary by technology and location. There is incomplete knowledge of the technologies' full adverse impacts on marine resources. Consequently, NOAA recommends MMS implement the Program in a phased manner to enable agencies to develop efficient procedures that will avoid or minimize adverse impacts on marine resources. The use of pilot projects could contribute to the assessment of these new technologies and their potential impacts under the variable conditions in a range of geographic locations.





NOAA has a number of concerns regarding the adequacy of the analysis of impacts to marine resources that is presented in the DPEIS. The document should be revised to better analyze impacts to living marine resources and their habitats, including a more scientifically rigorous approach that utilizes published literature references to a much greater degree. The cumulative impacts analysis in this DPEIS should be expanded, especially in regard to marine mammals, sea turtles, fisheries, essential fish habitat, and other topics that overlap with NOAA's natural resource management mission. Each project has numerous potential impacts, but the document does not provide a way to synthesize these impacts. These sections should be expanded so that there is a better understanding of the potential impacts of widespread commercial energy production in the OCS.

NOAA is also concerned about the National Environmental Policy Act (NEPA) process that MMS may employ for development and implementation of alternative energy production in the OCS. NOAA is concerned that MMS will develop subsequent NEPA analyses for "development" or "testing" projects that may be found to have few serious direct or cumulative impacts due to their local nature and anticipated short duration. However, in some cases, "development" and "testing" will lead to "commercial operation" or "commercial production", so the cumulative impacts of development or testing projects may never be considered until substantial effort and funding has been invested in technology and there is considerable pressure to use the now-proven technology. A better approach would be a more detailed analysis of long-term effects in the DPEIS.

Given the scope and complexity of activities and their potential impacts on living marine resources and their habitats, NOAA recommends that MMS consider a tiered NEPA approach by producing three separate future planning and analysis documents, one for each of the three OCS planning areas. Those documents should provide a more detailed, geographically specific analysis of proposed activities and their potential impact on living marine resources and their habitats, and more detail on how these activities will relate in time and space to other important ocean activities.

Our comments originate from three Line Offices within NOAA: the National Marine Fisheries Service, the National Ocean Service, and NOAA's General Counsel. The contacts for these offices respectively

Steve Leathery NOAA NMFS 1315 East West Hwy Silver Spring, MD 20910-3282 Phone: 301-713-2239 x223 Fax: 301-713-1940 Email Address: steve.leathery@noaa.gov

David Kaiser NOAA NOS UNH, 246 Gregg Hall 35 Colovos Rd Durham, NH 03824-3534 Phone: 603-862-2719 Fax: 603-862-3957 Email Address: david.kaiser@noaa.gov Stacey Nathanson NOAA GC 1315 East West Hwy Silver Spring, MD 20910-3282 Phone: 301-713-9673 Fax: 301-713-0658 Email Address:

We hope our comments will assist you. Thank you for giving us the opportunity to review this document.

Rodney F. Weiher, Ph.D NEPA Coordinator

Enclosure

National Oceanic and Atmospheric Administration (NOAA) Comments on Mineral Management Service's (MMS) Draft Programmatic Environmental Impact Statement (DPEIS) for Alternative Energy Development and Production and Alternate Use of Facilities on the Outer Continental Shelf

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I. General Comments

Overall Comments

NOAA agrees with MMS' general approach to develop a comprehensive set of regulations and regulate Outer Continental Shelf (OCS) Alternative Energy and Alternate Use Program activities, which may have substantial effects on resources for which the National Marine Fisheries Service (NMFS) has responsibility under various laws, rather than simply issuing regulations that govern access to OCS areas or taking no action.

Coordination with the Federal Energy Regulatory Commission

The Federal Energy Regulatory Commission (FERC) issued a Notice of Inquiry and Interim Statement of Policy regarding Preliminary Permits for Wave, Current, and Instream New Technology Hydropower Projects. Although MMS' DPEIS provides substantially more information about potential activities and environmental impacts under its program, there is potential for overlap between FERC's authorities and MMS' authorities for such activities, and the DPEIS does not explain how MMS would coordinate or provide consistency with FERC in exercising the agencies' respective authorities. This is a concern for agencies such as NOAA, which has responsibility under various laws for resources that are potentially impacted by these activities, in order to avoid duplication of effort and the potential for inconsistencies between MMS and FERC in exercising respective authorities over these activities.

80087-001

The DPEIS does not explain how MMS and/or its program applicants would coordinate or consult with other agencies such as NOAA in reviewing site-specific applications for program activities and addressing impacts to resources from site-specific activities.

NOAA recommends that the MMS regulations incorporate any necessary coordination or

consultation with NOAA regarding potential impacts to resources for which NOAA has responsibilities early in the permitting process in order to develop the necessary analyses and approvals in a comprehensive and timely manner.

The authority given to MMS in the Energy Policy Act (EPAct) is limited to activities not otherwise authorized by other applicable law. The scope of the DPEIS should be clarified to identify which (and where) alternative energy activities are subject to MMS jurisdiction and which (and where) activities are subject to FERC jurisdiction.

Also, note that MMS's authority is discretionary. MMS should clarify whether a project that MMS chooses not to authorize can still go forward without federal oversight. This appears to be a large loophole that could allow projects with potentially severe environmental effects to go forward.

Exercising Caution in Decision Making over Offshore Uses

In its DPEIS, MMS makes it clear that it will not be able to anticipate and assess the potential environmental impacts of all the various technologies and potential locations where alternative energy and alternate uses will be proposed. Furthermore, MMS indicates that additional environmental review pursuant to the National Environmental Policy Act (NEPA) will be required for all future site-specific projects on the OCS. In its meeting on January 26, 2007, with NOAA on the DPEIS, MMS indicated that it planned to develop an Environmental Impact Statement (EIS) on all proposed activities (with the possible exception of research) in light of current information gaps. It is unclear whether or not MMS still plans to pursue this course. MMS should clarify its intent regarding future NEPA analyses.

In the absence of information on localized impacts and a comprehensive understanding of the cumulative impacts of proposed alternative energy and alternate uses on the OCS, it is important that MMS exercise caution when evaluating these uses. In light of the anticipated uncertainty surrounding proposed activities under the Alternative Energy and Alternate Use Program on the OCS, particularly during early development of the program, NOAA believes that MMS should develop an EIS for all initially proposed activities.

Informed and Consistent Decision Making over Proposed Offshore Activities

The DPEIS outlines several regulatory options for proposed offshore activities besides the no action alternative. These options include:

(1) Establishment of the MMS Alternative Energy and Alternate Use Program on the OCS, and the promulgation of associated regulations for granting leases, easements, or rights-of-way for any alternative energy activities on the OCS; and

(2) Establishment of lease terms and stipulations for alternative energy projects on a caseby-case basis (in lieu of establishing a program and issuing regulations related to the

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80087-001 (cont.) Alternative Energy Programmatic

80087-002

80087-003

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rity in offshore waters may have a negligible impact offshore activities may cumulatively have resources or their uses. Sufficient impact analysis analyze the impacts of options and prevent conflicts.	80087-006	ernative E
or activities in the OCS may not be informed of all ments. Applicants should be informed of ermit application process to avoid frustration,	80087-007	nergy Pr
Making over Proposed Offshore Activities		ogrc
tion: Development of a comprehensive integrated and designations in the offshore environment is aking over proposed uses of the EEZ. MMS' could provide such a tool for decision making if thensive, updated, and accessible. AA and other federal partners on development of rred to as the Multipurpose Marine Cadastre signations, uses, restrictions, and responsibilities in the of its requirements under the Energy Policy Act. Exercised for the Coast Guard, and the Secretary of Interior, in cooperation with the dant of the Coast Guard, and the Secretary of the siting of offshore energy development ments on development of the MMC and looks ther federal partners in further developing this	80087-008	Alternative Energy Programmatic EIS B-707
vide essential information that is needed to examine ites (under authority of Section 388 of the Energy at MMS include all pertinent information in its e opportunities whereby information can be ssary on a timely basis; and allow other local, state, ints, and the public access to this information as n social and economic use and non-use values lelineated in the database.		
tion: To provide federal consistency and over proposed uses of the EEZ, pertinent requirements on offshore activities should be ration with NOAA and other pertinent federal criteria evaluation and decision process to	80087-0069	

granting of leases, easements, or rights-of-way for alternative energy activities on the OCS).

Of these options, NOAA believes the development of a program and the promulgation of associated regulations is the most effective option. In concurrence with MMS, NOAA believes this option will provide the greatest opportunity for consistency in the permitting of alternative energy projects. Furthermore, this option will provide more definitive information for potential developers, which should reduce permitting time, relative to the establishment of lease terms and stipulations on a case-by-case basis.

80087-003

80087-004

80087-005

(cont.)

NOAA does not believe the no action alternative is feasible, given the current and forecasted demand for alternative energy resources and alternate uses of oil and gas facilities on the OCS.

Potential Impacts and Mitigation for Alternative Energy Development

In its discussion of potential impacts and mitigation for alternative energy development, MMS describes a four-level classification scheme (negligible, minor, moderate, or major) to characterize the predicted impacts if the proposed activities occur. MMS asserts that many proposed activities will result in negligible to minor impacts for fish, sea turtles, endangered species, and other resources, based upon qualitative estimates that fail to address the scope and scale of proposed activities. NOAA believes there is inadequate information provided in the DPEIS to support the impacts predicted and that MMS should conduct additional NEPA analyses that better support predicted environmental

Federal Coordination and Decision Making over Offshore Uses

In setting objectives for the new program, MMS discusses providing access to the OCS for these projects in a way that balances competing and complementary uses of offshore areas. NOAA agrees that this is a critical objective for such a program. MMS has not proposed a mechanism to reconcile the multi-sector strategic goals and objectives for alternative uses of the OCS by government, industry, and public sector interests. One or more of these proposed activities in a particular area of the Exclusive Economic Zone (EEZ) will preclude other uses in the same offshore waters and in some instances, these uses may not be compatible with current activities, designations, or other proposed activities.

Before decisions are made over offshore activities, it is imperative that MMS, in collaboration with NOAA and other pertinent federal agencies, develop processes and tools to: (1) evaluate the impact of proposed uses on existing uses and marine resources in the vicinity, (2) ensure federal consistency in decision making over proposed uses of the EEZ; and (3) comprehensively involve in the review and decision making process the multi-sectoral stakeholders that will be impacted by a permit applicants' activity.

In addition, although a particular activ on marine resources and current uses, significant adverse impacts on marine and monitoring must be conducted to a unintended adverse consequences and

Finally, applicants seeking a permit fo the pertinent federal statutory requirem requirements at the beginning of the pe duplication of effort and delays.

Informed and Consistent Decision M

NOAA Comment/Recommendat information system of activities a necessary to assist in decision ma Multipurpose Marine Cadastre the system is sufficiently compre

At present, MMS is working with NO. an integrated information system, refer (MMC), to provide spatial data on des the marine environment, in fulfillment The Energy Policy Act requires the Se Secretary of Commerce, the Command Defense, to develop an interagency co to assist in decision making related to activities. NOAA has submitted comm forward to working with MMS and oth information system.

The MMC in development should proand evaluate proposed offshore activit Policy Act). However, it is critical tha integrated information system; provide updated, added, and amended as neces and federal agencies, potential applica appropriate. This includes metadata or associated with the geographic areas d

NOAA Comment/Recommendat coordination in decision making federal statutes and regulatory r identified, and MMS, in collabor agencies, should develop a multi-criteria evaluation and decision process to provide guidance for policy making on proposed offshore activities.

80087-009 (cont.)

concerning activities that may affect them. This approach will help MMS develop a federal regulatory framework that is consistent with other federal mandates while addressing local and regional needs and concerns.

NMFS commends MMS for committing to involving stakeholders through the program

and regulation development process, and for coordinating with other federal agencies

Impact Assessment and Monitoring of Offshore Uses

80087-009

(cont.)

NOAA Comment/Recommendation: Impact assessments and monitoring of offshore uses should be conducted to identify, quantify, and evaluate short-term and cumulative impacts of proposed offshore activities.

In its decision over whether or not a proposed activity should be permitted, MMS will be required to complete individual NEPA analyses. Such analyses will include: (1) assessing what impacts these uses will have on marine resources and uses in vicinity of the proposed activity; (2) determining if mitigation measures are necessary to address adverse impacts of the activity on marine resources and uses; and (3) determining what level of monitoring is appropriate to evaluate impacts. In some areas of the EEZ, information on resources may be limited, thereby preventing a comprehensive examination of the impacts a proposed use would have on these resources. Development of an activity may have unforeseen adverse consequences, such as degradation of marine resources and conflicts between current uses.

Any Environmental Assessment or Environmental Impact Statement should be conducted prior to initiation of a proposed offshore use to help identify and evaluate impacts on marine resources and current uses in the region where an activity has been proposed. Assessments should be broad in scope, and include an evaluation of the present and cumulative impacts of activities on living marine resources, habitat and physical features, other environmental features (such as water quality), cultural resources and current uses

Once an activity is permitted, monitoring is critical for evaluating impacts. NOAA recommends that the establishment and approval of monitoring plans be a permit requirement for applicants and the costs borne by the permit holder. All monitoring plans must be of sufficient frequency, scope, and scientific integrity to satisfy federal data quality, peer review, and conflict of interest requirements. Their intended use would include evaluation of short-term impacts on resources and uses and to provide information for the development of long-term impact assessments.

Transparent and Informed Permit Application Process

(and non-uses).

NOAA Comment/Recommendation: MMS, in collaboration with NOAA and other pertinent federal agencies, should develop and provide information to applicants seeking permits for offshore activities on federal statutory requirements that may be applicable in order to provide a transparent application process and avoid delays in decision making.

80087-011

and permits are sought for proposed offshore activities, as currently proposed, MMS will be put in a position of making decisions without the guidance of a systematic review process or information on critical factors to review for decision-making. MMS, in collaboration with NOAA and other pertinent federal agencies, should establish a venue for consistent decision making through the identification of pertinent federal statutes, and development of criteria and a process for evaluating alternatives based on the multiple statutory goals, objectives and standards.

Once MMS develops its regulatory program for alternate energy-related uses of the OCS

Identification of all applicable federal statutes will help ensure there is coordination and communication with all appropriate federal agencies on proposed offshore activities. Development of criteria and a process for evaluating alternatives will help avoid user conflicts over proposed offshore uses and help MMS fulfill its regulatory responsibilities using a consistent, transparent ecosystem approach to management (see further discussion below).

Criteria for evaluating proposed offshore uses should include an examination of the impacts a proposed offshore use would have on living marine resources, habitat, and ecosystem functions and benefits. Three strategic goals for every proposed use area should be to:

- 1. Ensure sustainability of resources
- 2. Conserve biodiversity
- 3. Maintain economic, social and cultural access to resources

Other criteria include measuring the complete suite of societal benefits and costs, including ecosystem goods and services in four categories:

- 1. Provisioning services (e.g., products obtained from the ecosystem such as food,
- 2. Regulating services (benefits derived from regulation of ecosystem processes such as climate regulation, disease regulation);
- 3. Cultural services (nonmaterial or non-market benefits obtained from ecosystems, such as recreation and ecotourism, aesthetic, cultural heritage); and
- 4. Supporting services (services necessary for the production of all other services, such as nutrient cycling, primary production).

There is still much to be learned about marine ecosystems. The limitations of scientific knowledge make it impossible to predict with any certainty the future state of any ecosystem or to understand the forces that created an observed state. Given this uncertainty, policy decisions on alternate energy uses in the OCS should proceed cautiously. In addition, the Council on Environmental Quality regulations that implement NEPA require MMS to follow the procedure set forth at 40 C.F.R. §1502.22 when dealing with incomplete or unavailable information in the DPEIS.

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feasibility studies on tidal power plants in Alaska. Although tidal power plants are not considered in this DPEIS, the technology is very similar to that described for generating energy in the Florida Current, and impacts on ESA-listed marine mammals in Alaska would be similar to those identified for marine mammals in Florida. Further, it seems likely that, if one type of alternative energy technology is going to be tested in Alaska, there will be interest in testing other types of technology. Including projects in Alaska in the analysis would ensure that there is one common program for the entire country. Failing to include Alaska projects in the analysis may delay the speed at which Alaska projects can be approved, and may allow an Alaska-specific approach that may not be consistent with a national approach towards authorizing alternative energy development in the OCS.	80087-014 (cont.)	Alternative Energy Programmatic EIS
Comparison with Existing Energy Sources		ran
An informative method of assessing impact would be an explicit consideration of the status quo. For example, generation of 1000 MW at a coal or oil-fired plant should be compared with the potential impacts of an alternative energy source. The possible consequences of dispersing mineral oil from a wind turbine transformer should be compared to the risks of hundreds of thousands of oil ton-miles to produce an equivalent amount of energy. While this may be beyond the scope of this report, such information would help evaluate impacts from a range of different energy sources. Chapter 7.4 addresses alternatives in a very general way, but a proper comparison would compare these impacts on a per delivered-BTU or other energy measurement basis. A few comparative tables depicting such results would be a very helpful addition to the report.	80087-015	nmatic EIS
National Marine Sanctuaries Act Compliance		В-
The DPEIS should clarify and/or correct NOAA's OCS jurisdictions under the Marine Protection Research and Sanctuaries Act and the National Marine Sanctuaries Act (NMSA).		709
 Table 1.6-1 lists the US Environmental Protection Agency and the US Army Corps of Engineers as the responsible agencies under the Marine Protection Research and Sanctuaries Act. This should be corrected to include NOAA. 		
 NOAA's responsibilities under the NMSA should be listed in Table 1.6-1 and the directives of the NMSA should be described in section 1.6 ("OCS Regulatory Framework") to include a statement such as: 	80087-016	
The National Marine Sanctuaries Act (NMSA) prohibits the destruction, loss of, or injury to any sanctuary resource managed under law or regulations for the sanctuary in question and any violation of the act, any regulations, or permits issued thereunder (16 U.S.C. § 1436). In addition, section 304(d) of the NMSA (16 U.S.C. § 1434(d)) requires Federal agencies to consult with the Secretary of Commerce, through NOAA, on Federal agency actions internal or external to any national marine sanctuary that are likely to destroy, cause		

When seeking a permit for activities in the OCS, applicants may not be informed of all the pertinent federal statutory requirements. Informing applicants of statutory requirements once an application has already been submitted may be disruptive. frustrating, and lead to time delays in permit review and approval. To avoid this situation, MMS should develop, in collaboration with NOAA and other pertinent federal agencies, information for potential applicants seeking offshore permits on relevant federal statutory requirements. In addition to requirements established under Section 388 of the Energy Policy Act, other statutes that may be applicable to offshore activities include (but are not limited to):

Magnuson-Stevens Fishery Conservation and Management Act (16 U.S.C. §1801

- Marine Mammal Protection Act (16 U.S.C. §1361 et seq.)
- National Environmental Policy Act (42 U.S.C. §4321 et seq.)
- National Marine Sanctuaries Act (16 U.S.C. §1431 et seq.)
- Endangered Species Act (16 U.S.C. § 1531 et seq.)
- Coastal Zone Management Act (16 U.S.C. § 1451 et seq.)
- Fish and Wildlife Coordination Act (16 U.S.C. § 661-666c)
- National Fishing Enhancement Act of 1984 (33 U.S.C. § 2101 et seq.)

Protected Resources

The scope of information and description of potential impacts of alternative energy projects on protected species is overly general, and therefore it is difficult to provide comments on specific sections. The Programmatic Environmental Impact Statement (PEIS) should provide more specific species information, the quality of the protected species portion of this document is poor, and NOAA suggests these sections be rewritten. The material is not the best information available, in part because the document relies too much on web-based material. A more thorough review of the primary scientific literature is needed, and the PEIS should include specific, relevant information for each species in the appropriate geographic regions. The level of information provided for each species (i.e., distribution, habitat, diet, migration & movement, etc.) is also inconsistent. Hence, NOAA offers numerous specific suggestions to provide a general overview of the suggested revisions, but does not provide complete coverage of all issues in need of revision.

Also, please note that MMS needs to consult with NOAA under the ESA and MSA (for EFH), as well as any MMPA, CZMA, and marine sanctuary consultations as appropriate, for the development of this program. Consultation is required for each specific authorization issued under this program.

Geographic Scope

Excluding Alaska and/or tidal projects from the document may be ill-advised. Petroleum News recently announced that the federal government has recently issued permits for

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the loss of, or injure any sanctuary resource. Thresholds for consultation vary according to each sanctuary's designation document. If NOAA determines that the action is likely to destroy, cause the loss of, or injure sanctuary resources, NOAA shall recommend reasonable and prudent alternatives that can be taken by a Federal agency to protect sanctuary resources. The Federal agency may choose not to follow these alternatives provided the reasons are submitted in writing. However, if the head of a Federal agency takes an action other than an alternative recommended by NOAA and such action results in the destruction of, loss of, or injury to a sanctuary resource, the head of the agency shall promptly prevent and mitigate further damage and restore or replace the sanctuary resource in a manner approved by NOAA.

• While the comments that follow this section deal with resources managed by NOAA under multiple statutes including the NMSA, the following comments address marine birds managed by NOAA as sanctuary resources solely under the authority of the NMSA: Wind turbine generators (WTGs) on the Outer Continental Shelf are potential threats to marine birds. This issue should be thoroughly explored and seabird habitat considered in siting if wind power generators are planned. The western wall of the Gulf Stream at the Outer Continental Shelf of eastern North America between the Virginia-North Carolina border and Cape Canaveral (South Atlantic Bight) was ranked as the highest priority marine bird habitat at a Marine Bird Conservation Workshop in Shepherdstown, West Virginia in 2007. This area has the highest species diversity of any priority marine habitat identified at the workshop. Furthermore, the diversity includes one endangered species, the Bermuda Petrel, and several other species of special concern (e.g., Black-capped Petrel, Madeira/Fea's Petrels, Herald Petrel, and Audubon Shearwater) because of low population numbers. These species are documented as occurring on the Outer Continental Shelf off Cape Hatteras in the area called "The Point" (Lee 1999).

Although precise documentation of the Madeira/Fea's Petrel may not be certain because of the close resemblance to two other "soft plumaged" petrel species, all four are eastern Atlantic species and only the Madeira/Fea's petrels are known to occur in the Western North Atlantic. These birds fly long distances to forage and spend most of their time at sea in the air. The Bermuda Petrel presently exists as a population of only about 30 pairs, breeding only in Bermuda (Lee, in prep.). The global population of the Black-capped Petrel is estimated at 1,000-2,000 pair, breeding only in Hispanola. They feed their young by foraging on the Outer Continental Shelf off eastern North America, flying back and forth between the OCS and Hispanola possibly daily. The Madeira Petrel is considered the rarest bird in Europe, the entire population consisting of less than 50 pairs and maybe only 20 (Lee 1999). The Fea's Petrel population consists of only a few hundred pairs. The Herald Petrel population also consists of only a few hundred pairs. The current population of the Audubon Shearwater is 3000-5000 pairs (Lee 2000). All are long-lived, late maturing species with few young. Populations

have been depleted by damage to nesting colonies through predation or habitat degradation. Any increase in the mortality of adults could be devastating to these populations.

80087-016 (cont.)

80087-017

II. Marine Mammals

General

There is concern over the impacts of noise generation from OCS development on marine mammals and other marine fishery resources. NOAA recommends that MMS prioritize research efforts in order to collect information on the impacts of noise on marine mammals and other protected species prior to widespread OCS development. NOAA recommends that MMS include in the environmental consequences and cumulative impacts analyses in the DPEIS a thorough analysis of how marine mammals react to sound, both in the short-term and cumulative sense. In addition, NOAA recommends that the analyses also include an understanding of protected species or fish seasonal habitat needs to accurately site offshore energy production facilities in areas that will avoid impacts. Since placement of facilities outside of areas of concern is one of the key mitigation tools, adequate information needs to be provided in order to make these site placement decisions.

Ocean Ambient Noise

In order to fully assess the potential impacts of noise generated from the new alternative energy development and production activities on the existing acoustic environment and marine mammals within the three OCS planning areas, it is imperative to have a good understanding of ambient noise characteristics of these oceans for the purpose of establishing an acoustic environment baseline. The Acoustic Environment sections (Section 4.2.5, Sections 4.3.5, and 4.4.5 for the Atlantic, Gulf of Mexico and Pacific regions, respectively) of Chapter 4 Affected Environment of the DPEIS provides a brief discussion on ocean ambient noise in terms of spectra and major sources, however, it fails to provide any quantitative analysis of ambient noise levels as a whole in these areas.

Although in a later section (Section 5.2.5.3.2 Pile-Driving Noise) in Chapter 5 Potential Impacts of Alternative Energy Development on the OCS and Analysis of Potential Mitigation Measures, the MMS assumes that an ambient noise level in open oceans at 130 dB re 1 µPa (page 5-23), NOAA considers that assumption inaccurate and believes it may represent an overestimation for most of the open ocean.

The overall open ocean ambient noise levels are summarized by Wenz (1962) in a graph known as the Wenz Curves. The Wenz Curves cover ambient noise source spectra from many sources, including frequencies from 1 Hz to 100 kHz, and spanning five decades. Though it is a generalization of ambient noise levels in a typical ocean environment, it is widely used to approximate and address the acoustic environment (e.g., Richardson et al., 1995; NRC, 2003).

Additional mitigation measures such as limiting vessel speeds within the national marine sanctuaries and within certain seasonal management areas should also be established, especially off the Atlantic Coast in the vicinity of the North Atlantic right whale critical habitat and the Stellwagen Bank National Marine Sanctuary.

protocols shall be established and implemented should a marine mammal be detected or

The MMS DPEIS states that helicopters may be used to ferry workers or materials to

offshore work sites, and that noise from helicopters could penetrate below the water

assessment on helicopter noise. However, the mere presence of helicopters over a

surface, though mainly below the craft (5-24 of the DPEIS). NOAA agrees with MMS'

pinniped rookery or haul-out could disturb animals that are hauled-out, and could even

cause stampedes. Mortalities and injuries could occur during a stampede, especially if

pups are present. Mortalities due to pup abandonment could also occur if mothers are

The DPEIS did not analyze these adverse impacts to pinnipeds that could occur due to

Pacific Coast. NOAA recommends that MMS conduct an analysis of the potential

The MMS DPEIS identifies that vessel strikes have been recorded in U.S. waters in almost every coastal state, and that collision between whales and vessels have been most

commonly reported along the Atlantic Coast, followed by the Pacific Coast (including

Alaska and Hawaii) (page 5-40 of the DPEIS). However, the DPEIS does not provide

any effective mitigation measures that would prevent or reduce the potential of marine

recommends that, while underway, all construction vessels remain 500 vd (457 m) away

from the northern right whales, as required under NOAA's right whale vessel approach

regulations (50 CFR 224.103). In addition, NOAA suggests that all construction vessels

remain 100 yd (91 m) away from all other marine mammals to reduce potential impacts

To avoid and prevent marine mammal injury and mortality by vessel strike, NOAA

mammal vessel strikes that could result from the proposed OCS project.

impacts to pinnipeds that could result from helicopter over-flights, and develop

over-flight of helicopters for the proposed projects, which is of greatest concern along the

appropriate mitigation measures, such as avoidance of over-flights above known pinniped

believed to have entered the safety zones during the construction.

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(cont.)

Potential Impacts and Mitigation Measures of Helicopter Over-flights

driven into the water by helicopter over-flights during nursing season.

Potential Impacts on Feeding Gray Whales

rookeries and haul-outs.

by traveling vessels.

Vessel Strike

The MMS DPEIS states that there would be electrical cabling to interconnect wind turbines and other project facilities and high voltage (115 kV or greater) cables that deliver the electricity to the existing transmission system on land in the proposed OCS

80087-023

Understandably, ambient noise levels in shallow waters (< 200 m) over the continental shelf are more variable, both in time and from place to place, and are highly dependent on wind velocity and breaking waves (Worley and Walker, 1982; Wille and Gever, 1984; Zakarauskas et al., 1990; Tkalich and Chan, 2002). Nonetheless, many measurements have been made of ambient noise levels in shallow waters off the coast of North America. and the overall results more or less agree with the Wenz Curves (e.g., Knudsen et al., 1948; Piggott, 1964; Worley and Walker, 1982; Zakarauskas et al., 1990; Andrew et al., 2002; Black and Greene, 2002; McDonald et al., 2006; also see review by Urick, 1983; Zakarauskas, 1986). Therefore, NOAA strongly recommends that the MMS provide a more detailed analysis of the ocean ambient noise levels for the three OCS planning regions.

Calculation of Zone of Influence (ZOI)

In calculation of the ZOI, NOAA believes that sound propagation from specific acoustic sources is highly variable and dependent on local bathymetric and environmental conditions. The ranges from sources in various operational areas to specified received levels, and consequently the zone of influence may vary by orders of magnitude depending on these conditions. These zones of influence should properly be determined using empirical measurements and sufficient sound propagation models that consider such factors. NOAA encourages MMS to this approach in its analyses.

Marine Mammal Monitoring and Detection

Many of the proposed MMS OCS project areas are frequented by a wide range of marine mammal species and provide important habitats for these species. The DPEIS acknowledges that construction and operation of the proposed project could potentially affect some of these species, and provides some mitigation measures. Nonetheless, NOAA believes that the proposed mitigation measures provided in the DPEIS are inadequate, given that the DPEIS did not provide any marine mammal monitoring and detection procedures that could significantly reduce these potential adverse impacts.

NOAA strongly recommends that the MMS employ qualified marine mammal observers (MMOs) on the construction sites and vessels to conduct marine mammal monitoring before, during and after the construction of the proposed project in the vicinity of the project area. The MMOs would be responsible for visually locating marine mammals at the ocean's surface and, to the extent possible, identifying the species. The MMOs would monitor the construction area using 25x power binoculars and/or hand-held binoculars. Night vision devices should be provided as standard equipment for monitoring during low-light hours and at night.

Safety zones of specific threshold sound pressure levels should be established before the start of any construction activities. MMOs should monitor the safety zones for a minimum of 40 minutes to make sure that no marine mammals are present within the safety zones before initiation of any construction activities, and continue monitoring the safety zones during the construction period. In addition, power down and shut down

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project area (5-78 of the DPEIS). These cables are likely to be trenched into the seabed and would generally be buried 1 to 3 m (3 to 10 ft) into the seafloor. However, it is not known whether these cables would adversely affect gray whale's bottom-feeding behavior. Although the MMS' proposed Pacific Coast OCS project area is outside the normal gray whale's summer and fall feeding grounds in the Arctic, some whales spend the summer feeding along the coast in other parts of their range (Jones and Swartz, 2002). Also, whales destined for the summer grounds sometimes stop to feed periodically on the way if the opportunity arises.

It is well documented that gray whale's bottom-feeding leaves mouth-sized depressions or "feeding pits" in the sea floor that indicate whale jaws are penetrating 10-40 cm deep into surface sediment (Nerini and Oliver 1983). Industry standard for target cable burial depth on nearshore areas of the continental shelf where gray whales feed is normally 1 m (3.3 feet), but achieved burial commonly is between 0 and 0.3 meters (<1 foot). NOAA believes there is a reasonable concern that feeding gray whales could interact with and entangle on shallowly buried transmission cables.

III. ESA-Listed Species

Sea Turtles

Personal communication citations should not be used when written, peer-reviewed documents are available. Most or all NOAA 2006c citations should be replaced with citations to written documents (preferably primary literature).

The definition of juvenile turtles ("those which have commenced feeding but have not attained sexual maturity") does not match typical descriptions of the juvenile stage of sea turtles, and may incorrectly imply that hatchlings are not feeding.

The sentence "These species use coastal waters for foraging..." should be amended to include oceanic foraging.

It is not clear what is meant by "Mating may occur directly off the nesting beaches or remotely." MMS should better describe what is meant by "remotely."

The range of the leatherback turtle extends much further south than stated. The statement that "The leatherback's range in the Atlantic extends from Cape Sable, Nova Scotia, south to Puerto Rico and the US Virgin Island." should be amended. If the document is only discussing the range of the leatherback WITHIN the action area, this should be explicitly stated, otherwise the full extent of the species range should be provided along with a literature citation.

The statement that "Thousands of subadult loggerhead turtles forage on horseshoe crabs in Chesapeake Bay during the summer months" seems out of place. Mentioning only a single location and single food source inappropriately emphasizes one small portion of the range and diet.

When considering impact and mitigation measures, the DPEIS seems to focus on protecting nesting females (which is certainly important), but the document should also thoroughly discuss mitigation measures to protect aggregations of juveniles and nonnesting adults. A more thorough discussion of distribution patterns and water temperature would help.

In several sections, the document suggests juvenile and adult sea turtle avoid dangerous 80087-023 situations ("areas with heavy vessel traffic," entanglements, entrainments, etc."). Statements that sea turtles are "active swimmers" and "slow and deliberate swimmers"

(cont.)

80087-024

are not scientifically sufficient to support the premise that all sea turtles will actively avoid dangerous situations. Sea turtles are found entangled in fixed fishing gear (gillnets, pound net leaders, and lines associated with crab, whelk, and lobster gear), documented with propeller marks from boat motors, and caught in dredges and mobile fishing gear. Hence, it is inappropriate to suggest that turtles are likely to avoid dangerous situations, unless scientific evidence is provided to support this claim.

The fact that alternative energy actions (e.g., construction of alternative energy sites) are expected to be staggered does not diminish the impacts to sea turtles, unless the actions are limited to times and areas where the distribution of sea turtles is limited.

The document inappropriately argues that because sea turtles are threatened and endangered, there are few of them, and therefore the total impact is necessarily low (i.e., because there are so few animals to impact). Hence, the following sentence and all similar and associated statements should be revised: "However, because of the threatened or endangered status of all the sea turtle species, impacts could be minor for these species." Relatively minor impacts to individuals or populations may be important to recognize and mitigate and should be better characterized and evaluated in the PEIS. Even impacts to a few individuals could be problematic if the populations are low and the resilience is weak.

ESA Consultation and Related Issues

On Page ES-2 and elsewhere, MMS states that the proposed action analyzed in the DPEIS is the establishment of the MMS Alternative Energy and Alternate Use Program on the OCS and the promulgation of associated regulations. However, neither the program nor the associated regulations are described. Although the analysis generally explains the potential impacts of the activities that could result from wind, wave, and current energy projects on the OCS, from initial site characterization through decommissioning, it is not described in the context of a Federal program overseeing these activities. This presents difficulties in understanding how site selection for projects would occur, how site-specific studies would be identified and carried out, and how mitigation measures would be identified and implemented. Section 3.5 (beginning on Page 3-17) describes the steps to be undertaken in testing a technology, characterizing potential sites, construction of the facility, and its operation. MMS should clarify how each of these steps would be addressed in a rule.

Page 2-4, MMS states that it intends to ask industry to identify those areas with the most potential for development through a call for interest, which would be announced after promulgation of the final rule. MMS does not intend to identify zones for resource-specific development or no-development at this time. Considering the mitigation measures called for in the PEIS, there are several areas along the coasts where alternative energy projects should not be proposed due to concerns for marine mammals, sea turtles, marine protected areas, or other natural resources. In general, the presence of protected species or other wildlife and their habitats should be given equal consideration in characterizing a site for a wind, wave, or current energy project. A project proponent should examine the biological characteristics of a potential site and nearby areas as well as the geological and meteorological potential for the site.	80087-026	discussed in sections 5.2.12.2.1, 5.2.12.3.1, and others, sea turtles exposed to geological and geophysical surveys could exhibit behavioral responses that result in harassment or experience impacts to their hearing abilities. Such consequences would be considered a "take" under the ESA. For each alternative energy project, additional environmental impact evaluations must be conducted under ESA section 7. Additional measures may be required to minimize impacts to listed species or critical habitats. The PEIS should mention that requirements for additional mitigation measures could result from project-specific section 7 consultations. During section 7 consultations, assessments will describe how listed species may be taken and jeopardized and how designated critical habitat may be destroyed or adversely modified, unless listed species or critical habitat are not likely to	80087-028	lternative Energy Programmatic EIS
The DPEIS covers the wide range of environmental issues that must be addressed for any wind, wave, energy, or alternate use project. The potential impacts are generally described and mitigation measures presented. NOAA recommends the PEIS reiterate the need to conduct project-specific environmental review and that additional or more detailed mitigation measures will likely be necessary for each project. For example, on Page ES-4, the summary of potential impacts and mitigation for Alternative Energy Development should include a statement regarding site-specific information that would be developed, reviewed, and additional mitigation measures identified. The DPEIS reiterates potential impacts for technology testing, site characterization (special and searchesis) and approximate as a positive testing and additional mitigation of the property of the pr	80087-027	be adversely affected. If the ESA-listed species would be taken incidentally, an incidental take statement will be issued that contains terms and conditions for minimizing the impact of the take. If the species would likely be jeopardized or their critical habitat destroyed or adversely modified, then NMFS will develop reasonable and prudent alternatives to the proposed action. As alternative energy projects are proposed, a separate Biological Assessment may need to be prepared in accordance with the regulations for interagency cooperation (50 CFR Part 402). Biological Assessments are required for "major construction activities" and should describe the listed and proposed species and designated and proposed critical habitat that may be present in the action area and the evaluation of potential effects of the action are another evaluation of potential effects of the	(cont.)	ammatic EIS
(geological and geophysical surveys, permitted or accidental releases of liquid waste, solid debris, or fuel), construction (noise, vessel traffic, permitted and accidental releases of liquid waste, solid debris, and fuel), operation, and decommissioning. As for the four-level classification scheme (negligible, minor, moderate, or major), the conclusions drawn for ESA-listed species could mislead future project-specific evaluations. This four-level classification scheme is not consistent with the ESA and this disparity should be spelled out in the DPEIS so as not to cause confusion with the need for ESA Section 7 consultation. Any potential take by harassment, harm, or by other means would require a Section 7 consultation under the ESA. Minor is the category for impacts that "could be avoided with proper mitigation" or, "if impacts occur, the affected resource will recover completely without any mitigation once the impacting agent is eliminated." Although the species as a whole may not suffer significant population declines due to impacts to one or few individuals, there could be consequences from which a species may not recover	80087-028	action on such species and habitat. The purpose and content of Biological Assessments are contained in 50 CFR Part 402.12. For all decibel measurements, please provide the reference pressure (i.e., with reference to 1 µPa for underwater sounds or 20 µPa for sounds in air). Given that the PEIS covers sounds in both air and water, it is difficult to discern in all cases in the DPEIS whether the received or source levels refer to sound in the air or underwater. The accuracy of the accounts for threatened and endangered species must be verified. For example, Table 4.3.8-1 (Page 4-141) lists the fin whale as present in the Gulf of Mexico from December to March. This species is rare in the Gulf, as noted in the text in section 4.3.8.2.1 (bottom of Page 4-143). Also, the fin whale does not appear to undertake distinct annual migrations as stated in this section.	80087-029 80087-030	B-713
completely with or without mitigation. Moreover, impacts classified as moderate for some endangered species should probably be characterized as "major." The conclusions on impacts to sea turtles and fish, as well as for marine mammals appear to be for the species rather than for populations or individuals, but this is not clear in all cases. This should be clarified. Also, conclusions that impacts are negligible or minor would be inaccurate if an		Fishery resource and EFH discussions should include an analysis of impacts to endangered fishes, such as endangered and threatened Pacific salmon, sturgeons, and Atlantic salmon. Other listed species that may be affected include Johnson's seagrass and white abalone. Furthermore, species proposed for listing and species of concern should be included in the analyses. Attached is a list of the Species of Concern that could be included in the PEIS.	80087-031	
individual is taken by harassment, harm, wounding, etc. NOAA would not consider the previously listed types of takes to be negligible or minor. For example, for impacts		The analysis generally describes the impacts to listed species or similar taxa. For a section 7 consultation on the program, NMFS would need additional details on the extent	80087-032	

(cont.)

80087-035

coastal zone that may impact coastal habitats. The Coastal Habitats and Seafloor Habitats Sections of the Affected Environment chapter acknowledge the potential for installation of cables and construction of supporting offshore and onshore facilities to

80087-032

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(cont.)

The DPEIS does not provide enough information to conduct a Section 7 consultation on site characterization studies that may be conducted in the near future. In order to conduct a meaningful analysis on the impacts to marine mammals and endangered and threatened species, MMS needs to provide information on the locations, extent of area covered and duration of seismic surveys, the number and sizes of airgun arrays, and other related information.

of activities and impacts to listed species and designated critical habitat. The information

modified. Additional information on the number, type, and locations of potential projects within the timeframe of the PEIS would be helpful, including map products that show at

in the DPEIS does not appear to be sufficient to conduct a consultation and determine

whether a species would be jeopardized or critical habitat destroyed or adversely

least the general geographic locations and spatial extent of proposed activities.

MMS should discuss listed critical habitat for Steller sea lions in Oregon as a site of importance in the DPEIS (58 FR 45269). Haulout sites of importance for Steller sea lions are not sufficiently reported. Please refer to Jeffries et al. 2000 to determine haulouts in Washington and to Scordino 2006, or contact Oregon Department of Fish and Wildlife (ODFW), Marine Region, to determine haulouts in Oregon.

MMS should discuss Southern Resident killer whales in the list of evaluated listed species.

There are additional breeding sites for northern Elephant seal in Oregon and Washington waters. Contact OR Department of Fish and Wildlife, Marine Regions (Robin Brown), Oregon Institute of Marine Biology (Jan Hodder) and Washington Department of Fish and Wildlife (WDFW) Marine Mammal Investigations (Steve Jeffries) for additional information.

Impacts of sound on migration appear to be only considered for construction activity. An analysis should be presented on whether or not operating facilities will affect passage of migrating whales.

IV. Fish and Fisheries

Essential Fish Habitat

NOAA recommends MMS include in Section 8.3 an explanation of how they will address project-level essential fish habitat (EFH) consultations pursuant to the process identified in the Magnuson-Stevens Fishery Conservation and Management Act (MSA). The MSA requires Federal agencies to consult with the Secretary of Commerce, through NMFS with respect to "any action authorized, funded, or undertaken, or proposed to be authorized, funded, or undertaken, by such agency that may adversely affect any EFH identified under this Act." 16 U.S.C. § 1855(b)(2). When a Federal action agency determines that an action may adversely affect EFH, the Federal action agency must initiate consultation with NOAA. 16 U.S.C. §1855(b)(2). In order to carry out this EFH

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consultation, NOAA regulations at 50 C.F.R. § 600.920(e)(3) call for the Federal action

agency to submit to NOAA an EFH assessment containing "a description of the action;

an analysis of the potential adverse effects of the action on EFH and the managed species; the Federal agency's conclusions regarding the effects of the action on EFH; and

proposed mitigation, if applicable." Should the project result in substantial adverse

600.920(i). NOAA recommends MMS identify in the PEIS a process for conducting

to authorizing any site-specific projects. NOAA will work with MMS to ensure the

Characterization, Construction, Operation, and Decommissioning for Wind, Wave, and

impacts to fishery and EFH resources, yet impacts to coastal habitats (which include

EFH) would range from negligible to major. Major impacts are defined by MMS as

with proper mitigation. Major impacts to coastal habitats (for example estuarine

include a range from minor to major, and these impact levels should be consistent throughout the document. Prior to authorization of any site-specific or technology-

and that unavoidable impacts are appropriately compensated for.

those that would threaten a resource's viability and result in incomplete recovery, even

wetlands and seagrass beds) may constitute a major impact to EFH and associated fishery resources. Therefore, MMS should revise the classification of potential EFH impacts to

specific authorizations, MMS should develop EFH mitigation measures in cooperation with NOAA to ensure that resultant impacts to EFH will be negligible to minor in scope

The Fish Resources and Essential Fish Habitat subsections of the Affected Environment Sections for each region should include a discussion of the Habitat Areas of Particular

Concern (HAPC) designated in each fishery management plan (FMP) for the appropriate

All proposed alternative energy technologies under consideration would involve: (1) the installation of submarine cables from proposed offshore facilities under the sea bottom through Federal waters; (2) power transmission cables through the seabed from the OCS

and state waters to onshore land-based substation facilities; and (3) onshore transmission

damage coastal habitats. Estuarine EFH along the coast that may be impacted includes,

but is not limited to, shallow subtidal and intertidal unvegetated bottom substrates, oyster reefs and shell substrate, coral reefs, seagrass beds, mangroves, estuarine emergent

cables from land-based substations to power grids for distribution. Similarly, all

technologies would require the construction of new onshore support facilities in the

Ocean Current Technologies" NOAA notes that MMS anticipates only minor to moderate

project-level EFH consultations to ensure the requirements of the MSA are satisfied prior

impacts to EFH, an expanded EFH consultation may be necessary. 50 C.F.R. §

In Table 7.1.1-1, which summarizes "Potential Impacts from Testing, Site

process meets the requirements of the MSA.

regional Fishery Management Council.

marsh, and coastal forested wetlands.

Coastal Habitat Impacts

(cont.)

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(cont.)

Operation of cables can also impact benthic fauna by increasing the temperature of surrounding sediments and water. All of the potential alternative energy methods described in the DPEIS include connection of offshore equipment with onshore facilities via cables. As such, the PEIS should include a discussion of potential temperaturerelated impacts.

MMS concludes that existing Federal, state, and local permitting regulations followed during the review of project-specific environmental analyses would ensure that resultant impacts from alternative energy projects are negligible to moderate. Despite the existing Clean Water Act and Rivers and Harbor Act regulatory framework, typical oil and gas development activity and pipeline installation in the coastal zone authorized by U.S Army Corps of Engineers (COE) has resulted in extensive historic and ongoing coastal habitat loss. For example, while excavation and fill activities in tidal wetlands are regulated by the COE, significant wetland losses have resulted from associated unregulated aspects of pipeline installation, such as vehicle tracking, soil compaction from equipment operation, saltwater intrusion, and clearing of forested wetlands. Also, restoration of organic coastal marsh soils in pipeline corridors is very difficult due to compaction and oxidation of organic soils, which limits the ability to fully restore wetlands to pre-project elevations. Finally, studies conducted for the Texas Parks and Wildlife Department have shown that over 50% of wetland losses due to pipeline installation occur outside the permitted construction right of way and often are not

NOAA recommends MMS consider including precautionary license conditions, regulatory guidelines, and enforceable mechanisms, in cooperation with the COE and NOAA, as mitigation measures to ensure that individual and cumulative impacts of alternative energy facilities, associated transmission cables, and alternative use facilities to EFH and associated coastal habitats are fully mitigated. Because impacts to EFH could occur from the proposed siting of onshore facilities and associated installation of cable and transmission lines, NOAA recommends that MMS fully analyze all measures to avoid, minimize, and mitigate impacts to EFH rather than deferring such analyses and responsibility to later COE permitting activities. MMS should also monitor and evaluate the impacts to EFH and associated coastal habitats of all authorized construction activities, including required impact restoration and mitigation activities in an annual report and require necessary corrective actions through adaptive management to ensure no net loss.

Submarine Cables and Transmission Lines

Electromagnetic Fields

NOAA believes sections discussing electromagnetic fields (EMFs) (Sections 4.2.7, 4.3.7, 4.4.7, 5.2.7, 5.3.7, and 5.4.7) should be developed in more detail with respect to the ecological effects on marine life. Previous studies have shown that several marine species make use of geomagnetic fields for navigation; however little work has been done to determine the effects of EMFs on species that are known to use geomagnetic fields. Benthic species such as skates and dogfish use electroreception as their primary methods for locating food. Migratory fish, such as salmon, navigate by using geomagnetic fields. While, at present, there is no conclusive evidence that EMFs have an adverse effect on marine species, NOAA believes MMS should devote more attention to potential impacts to sensitive species since these new technologies will substantially increase the number of submarine cables on the OCS.

Submarine cables and their associated EMFs are a common design component of all of the technologies proposed to be developed on the OCS. Currently, few major submarine cables occur on the OCS and limited research has been conducted on the associated EMFs and their individual and cumulative impacts on marine life. As mitigation for EMFs, MMS has recommended proper cable shielding and burial. In some cases, electrical fields can be produced outside the cable if it is not perfectly shielded, and magnetic fields can exist beyond even industry-standard shielded cables. In addition, burial may not be appropriate in areas where the seafloor composition or habitat type limits trenching. Therefore, impacts may occur even after steps are taken to mitigate

NOAA is concerned MMS' proposed action could significantly increase the number of

submarine cables in the marine environment with undetermined impacts to marine life.

Consequently, NOAA recommends MMS conduct studies on the potential impacts of this common programmatic component of all OCS alternative energy technologies. Subsequently, MMS could also require in initial leases the measurement of EMF levels at different operating capacities that could help assess the potential for impacts to marine life from EMFs.

Cable placement

NOAA recommends MMS expand its analysis of impacts from cable placement and anchoring. Cables should be placed along the least environmentally-damaging route. Sensitive habitats such as hardbottom (e.g., rocky reefs), submerged aquatic vegetation, native ovster reefs, emergent marsh, and mudflats should be avoided. If unavoidable, compensatory mitigation should be implemented. Cables should be buried to a minimum of three feet beneath the sea floor, whenever possible. Particular considerations (i.e., ocean and/or tidal currents) may require deeper burial or weighting to maintain adequate cover. Buried cables should be examined periodically for maintenance of adequate cover. NMFS can provide assistance for identifying the least environmentally-damaging route for cable placement.

Due to logistical and economic considerations, burial of cables and other submarine transmission lines is often limited to the near-shore and landfall area. Additionally, some geologic bottom features may preclude trenching and burying of cables. Free-laid cables have the potential to sway and therefore sweep large areas within their corridor thereby impacting live bottom communities. Another aspect of free-laid cable to be considered is potential conflict with fishing gears that could result in loss or damage to the fishing gear.

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Pile Driving

Underwater noise resulting from construction of alternative energy facilities can potentially impact fish and their habitats. NOAA is concerned about contributions to ambient noise in the water column as well as periodic, acute noise generated from construction activities like pile driving. Pile driving using impact hammers can generate intense underwater sound pressure waves that may adversely affect fish species and their water column habitats. The pressure waves from pile driving have been shown to injure and kill fish (CalTrans 2001; Longmuir and Lively 2001). Injuries directly associated with pile driving include rupture of the swim bladder and internal hemorrhaging, but are poorly studied (CalTrans 2001).

NOAA encourages MMS to require monitoring of noise levels for installation activities like pile driving during the construction of new alternative energy facilities on the OCS. Many of these new technologies will require novel anchoring technologies that may not have been used before. Since the impacts of installing these components on the OCS have not been studied in detail to this point, NOAA encourages MMS to proceed cautiously in permitting noise-related construction activities of new facilities. In particular, NOAA recommends that MMS consider:

- 1. The use of bubble curtains or cofferdams where possible.
- 2. The utilization of appropriate work windows to avoid impacts during sensitive times of year (e.g., anadromous fish runs and spawning, larval, and juvenile development periods).
- 3. The use of any other new technologies and methods that may minimize impacts to fish and fish habitat

Facility Siting

NOAA recommends MMS establish "no activity/no development zones" for alternative energy and alternative use projects similar to the MMS-established no activity zones for traditional OCS oil and gas leasing activities in the Gulf of Mexico. Establishment of no activity zones would ensure avoidance of direct impacts to high quality bottom habitats from anchoring, pile driving, or foundation construction. Sensitive offshore resources that should be avoided include: topographic highs, live bottom (pinnacle trends), and all habitat areas of particular concern (HAPC) as defined in the fishery management plans for the appropriate Fishery Management Councils. In addition, MMS should require sitespecific bottom habitat surveys of all offshore areas under consideration for development prior to providing access rights to OCS lands for alternative energy and alternative use.

Unlike conventional terrestrial power plants, alternative energy facilities on the OCS may involve significant spatial requirements. From the 1-2 square miles detailed in the DPEIS for wave and ocean current projects to over 50 square miles for a wind facility, the project footprints will affect other existing and potential users of the marine environment. The possible socioeconomic effects from the exclusion of commercial and recreational

vessels, proposed as a mitigation measure to preserve water quality, are inadequately addressed in subsequent analyses regarding Tourism and Recreation and Fisheries. In addition, even if alternative energy facilities are not completely closed to vessel traffic the spacing of individual units may preclude traditional use of these areas by certain vessel types (e.g., recreational sailboats) or commercial pursuits (e.g., commercial longline or large-scale trawl fishing vessels). NOAA recommends MMS expand the analysis of such impacts and consider approaches to mitigate existing uses, including consideration of potential compensation methods, in the development of the AERU Program.

NOAA recommends MMS broaden its Tourism and Recreation analysis beyond visual and auditory impacts. As described above, depending on the extent of outright vessel restrictions or operating limitations posed by individual unit spacing within an alternative ocean energy facility, existing activities by these sectors may be adversely affected. In addition, because of the potentially large footprint of these facilities, movement of displaced users to other areas may result in resource conflicts and degraded environmental conditions for increased use concentrations in the new areas. The Tourism and Recreation and Fisheries analyses should be revised to reflect these

Impingement, Entrainment, and Trapping from Wave Energy Generation Units

Section 5.3.11.1 and 5.3.11.4 note the potential for fish at various life stages to become impinged on screens, entrained through turbines, or trapped within water collection chambers. MMS concludes there would be negligible impacts to fish resources and no detectable changes in fish populations because only a small number of fish would be affected regardless of the unit design. However, no supporting research or study documentation is provided to support this conclusion. NOAA recommends MMS provide additional information regarding the anticipated water volume intake, the velocity and location of the intakes, the size and maintenance requirements of the intake screens, the methods that would be employed to ensure various life stages of fish are not trapped within water collection chambers, and the results of any relevant studies or sampling undertaken to document the number of eggs, larvae, juvenile, and adult fish that are likely to be entrained, trapped, or subject to impingement by wave energy generation

Impingement, Entrainment, Trapping and Turbine Strikes from Current Energy Units

Section 5.4.11.1 and 5.3.11.4 mention the potential for fish at various life stages to become impinged on screens; entrained through turbines, concentrators, or shrouds; struck by turbines; or trapped within various components of current energy units. MMS concludes there would only be negligible impacts to fish resources and no detectable changes in fish populations because only a small number of fish would be affected regardless of the unit design. However, no supporting research or study documentation is provided to support this conclusion. Because ocean currents are a known method of

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meter contour extends out to 27 nautical miles offshore. This site is extremely important state how it will permit work, or mitigate for effects of projects, in biologically important

Current energy conversion is not proposed for the OCS within the Region, however, numerous major projects are proposed in inland waters habitats. MMS should describe how the differences between these areas or jurisdictions will be rectified.

of Mexico in advance of the national legislation. MMS should also contact the other

Section 6.3.2.3 lists potential mitigating measures that could be employed to avoid

with evolving policies of those Councils.

environment by excess material.

V. Siting in Pacific Northwest Waters

Fishery Management Councils to develop approaches for aquaculture that are consistent

adverse impacts from aquaculture operations on the OCS. This section states that facility

siting should avoid all EFH. While it would be difficult to avoid all EFH on the OCS.

or near sensitive habitats including but not limited to: topographic highs, live bottom

NOAA is especially concerned that offshore aquaculture facilities not be constructed on

(pinnacle trends), or any HAPCs as defined in the appropriate fishery management plans

of the regional Fishery Management Councils. NOAA concurs that feed, animal waste, antibiotics, and chemicals should be monitored to avoid pollution of the surrounding

According to DPEIS, optimal energy capture from wave energy is from facilities placed

economically viable between 16 and 64 feet depth and currently have a maximum depth

of 144 feet. NOAA examined waters off the Oregon and Washington coast to determine

The exception is from the Columbia River to Destruction Island, Washington where the

The DPEIS stated that all wind and wave energy projects will be in waters shallower than

100 meters during the next 5 - 7 years. One hundred meter contour line generally ranges

from 3.5 nautical miles offshore in southern Oregon to 19 nautical miles just north of the

Columbia River and back to 7.5 nautical miles at Cape Flattery. At Heceta Bank the 100

to marine mammals due to ocean productivity caused by upwelling. The PEIS should

or sensitive areas like Heceta Bank that are not protected by marine sanctuaries.

at 50 feet depth. Furthermore, the document states that wind power facilities are

areas with highest potential for OCS developments within the Region. Most of the Oregon and Washington coastline is deeper than 100 feet at the 3 mile state boundary.

100 foot depth contour ranges from 4 to 6.5 nautical miles from shore.

MMS appears to assert that the proposed alternative will effectively address confusion regarding the roles and responsibilities of various Federal, state and local agencies with respect to OCS alternative energy facilities. It is unclear why such clarification is not possible prior to selection of a proposed alternative or why it is not provided in this document.

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Given the diversity of project types and technologies, it seems that "class by class" or regional alternatives may be more applicable.

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transport and dispersal for early life history stages (e.g., egg, pre-larval, and larval) of many fish species, NOAA is concerned that MMS has not fully considered the potential population-level impacts of current-based energy production.

NOAA recommends that MMS' analysis include information regarding the anticipated water volume intake, necessary velocity and location of current flow through turbines, the size and maintenance requirements of the intake screens, the methods that would be employed to ensure various life stages of fish are not trapped within current energy generation units, and the results of relevant studies or sampling undertaken to document the number of eggs, larvae, juvenile, and adult fish that are likely to be entrained, trapped, impinged, or struck by components of current energy generation units and turbines.

Aquaculture

NOAA recommends MMS coordinate potential development of aquaculture facilities at existing OCS platforms with NOAA's Aquaculture Program. The MSA provides NMFS. in conjunction with regional Fishery Management Councils, the authority over fishery management in Federal waters of the EEZ to include aquaculture activities. Therefore, any aquaculture activity conducted in the EEZ is subject to all applicable FMP regulatory requirements (e.g., size limits, bag limits, and fishing permit requirements). However, current U.S. law does not provide clear mechanisms to allow commercial aquaculture operations in Federal waters.

In response to this statutory need, in March 2007, the Administration proposed the National Offshore Aquaculture Act of 2007 that would give the Secretary of Commerce authority to issue permits for offshore aquaculture in federal waters of the Exclusive Economic Zone. Section 4(e) of the proposed legislation includes provisions with respect to Department of Interior jurisdiction over OCS facilities. In April 2007, the Administration's bill was introduced as H.R. 2010. While this legislation has not passed to date, the purpose of the Act is to create a regulatory framework that allows for safe and sustainable aquaculture operations for fish and shellfish in the EEZ. The 2007 Act includes requirements to ensure that offshore aquaculture proceeds in an environmentally responsible manner that is consistent with stated policy to protect wild stocks and the quality of marine ecosystems and is compatible with other uses of the marine environment.

The NOAA Aquaculture Program can assist MMS in identifying additional documents and other sources of information that are relevant to the PEIS for alternate use of OCS facilities. NOAA encourages MMS to coordinate with the NOAA Aquaculture Program with respect to alternate use of OCS facilities for aquaculture. Please contact Michael Rubino, Aquaculture Program Manager or Susan Bunsick, Policy Analyst, at 301-713-

MMS should also coordinate with the Gulf of Mexico Fishery Management Council, which is currently in the process of working with NOAA to draft generic amendments to their fishery management plans to authorize aquaculture activities in the EEZ of the Gulf (cont.)

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Site characterizations are limited to geological, geotechnical and/or geophysical aspects while biological habitat or living resource considerations are not elevated to a suitable level of importance. (Regional example: Gray whale migratory routes or feeding habitats are not called out for special consideration or site restrictions).

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VI. Siting in Southeast U.S. Waters

The following comments pertain to category 1) environmental concerns, and category 3) siting and technology concerns.

Critically important water depths for wind turbine generators (WTGs) are between 16 -148 ft and the most economically viable depth for WTGs is 16 – 66 ft (Chapter 3). For ocean current technologies, depths depend on the technology but can range from as little as 59 - 118 ft. In the South Atlantic Bight of the U.S., these depths directly coincide with the warm stable temperature zone (59 - 180 ft) of the continental shelf, the most productive area of the shelf for economically important reef fish (Miller & Richards. 1980). The immediate footprint of the pilings for individual towers would kill sedentary benthic organisms and other organisms that depend on the benthos for food and shelter. Major projects that cover areas of 4 - 23 mi² with multiple platforms dispersed within the project area could result in substantial changes in the local community assemblage. However, if construction of the majority of platforms on the OCS occurs in areas with soft sediments (p. 5-62) and if sensitive seafloor habitats such as live bottoms and coral reefs are avoided, impacts to benthic communities would be reduced. NOAA proposes that MMS work with NOAA to identify and avoid sensitive habitats such as live bottom,

These water depths also overlap with depths dived by recreational SCUBA divers. In the Southeast U.S., the recreational diving community represents a significant component of the coastal economy. Alternative energy operators will need to consider this user group and whether or not access would be restricted around alternative energy facilities (see section 5.2.22).

The assertion is made on p. 5-79 that mobile organisms would likely move temporarily from affected areas but could return after construction of alternative energy platforms is completed. MMS should provide scientific evidence to support this statement.

The transmission of generated energy from the OCS to the shoreline will take place via sub-sea cables, many that will be buried underneath the sediment. Page 3-23 indicates that "additional precautions would be needed if it were deemed necessary to transmit the energy over rocky or seismically active areas." Live bottom (rocky) reef habitat comprises a large area of the continental shelf in the South Atlantic Bight of the U.S. (Miller & Richards, 1980; Sedberry & Van Dolah, 1984; Levin & Hay, 1996), and this habitat supports sponges, hydroids, corals, invertebrates, seaweed beds, and a diverse assemblage of tropical and temperate fishes. Therefore, the specific methods and plan for routing cables through these rocky habitats must be included here, rather than the generic "additional precautions."

The fact that the precise locations of potential new alternative energy facilities or alternate use program facilities are currently unknown (ES-14) indicates that selection of locations needs to be a priority, identified well in advance of operations. Although the DPEIS is programmatic and, therefore, evaluates the generic impacts from potential activities occurring in the environment (p. 1-4), it is critical that the location of alternative energy facilities be determined as early as possible during the planning stages of these projects.

As stated throughout the document, most impacts from nearly all phases of development and production (i.e., technology testing, site characterization, construction, operation, and decommissioning) are expected to be negligible to minor if the proper siting and mitigation measures are followed (emphasis). The most important component of the previous statement is that proper siting and mitigation measures need to be followed, and this would be dependent on accurate characterizations of benthic habitats in the proposed areas of interest. With regard to the southeast U.S., the most extensive and best evaluation of the distribution of bottom habitats from Florida through North Carolina, and from the beach out to 200 m depth is a coarse estimate (1 min grid squares, SEAMAP-SA, 2001). Until estimates of the distribution of bottom habitats in this region is improved, proper siting and mitigation measures will be nearly impossible to achieve. Impacts thought to be negligible or minor may instead trend towards moderate and higher levels unless the distribution of bottom habitats is more accurately known.

Much of the DPEIS suggests that noise impacts to marine communities from Alternative Energy Development will be the primary impact affecting fish, sea turtles, and marine mammals. While increased noise may be a key impact for marine mammals and some turtles and fishes, the direct effect on marine communities of disturbance to the seafloor should not be discounted, whether through Technology Testing, Site Characterization, or Construction (see Decommissioning). Various bottom habitats can be essential habitat for commercially and recreationally harvested species and the alteration and destruction of bottom habitats may be as, or more important than noise to many marine community members.

The Atlantic Region Planning Area divided into North, Mid, and South Atlantic areas (Chapter 4) is artificial with respect to biological communities. North Carolina south of Cape Hatteras should be grouped with South Carolina, Georgia, and Florida to approximately Cape Canaveral (or all of Florida for convenience, although the distributions of many sub-tropical and tropical fauna begin to appear around Cape Canaveral), while North Carolina north of Cape Hatteras is appropriately grouped with Virginia, Maryland, and Delaware. The distinction is based on the presence of a warmtemperate fauna in the former grouping and a more strictly temperate fauna in the latter grouping. These biological groupings are well known and are based on the distribution of fish, mollusks, and decapod crustaceans (Briggs, 1974).

Land based wind parks can require substantial land areas. Assuming that the largest available land based turbine is used (currently, 1.5 MW), the total acreage for a wind park with 400 turbines in optimal wind conditions could require more than 2,000 acres; about 200 acres would be dedicated to the turbine footprint (assuming approximately 0.5 acres per turbine base, p. 7-21). Offshore WTGs are bigger than onshore turbines—a typical onshore turbine installed today has a tower height of about 60 to 80 m (200 to 260 ft) and blades about 30 to 40 m (100 to 130 ft) long; most offshore wind turbines are larger in size, and new prototype designs are even bigger (p. 3-4). Given the larger size and footprints of offshore WTGs, the DPEIS does not provide sufficient scientific support for the conclusions that it reaches.	80087-052	2.4, Pg 2-4 – NOAA disagrees with the dismissal of Alternatives 2.4.1, regulations by energy source (i.e., wind, wave, and tidal) and 2.4.2, identification and analysis of coastal areas with greatest resource potential. These alternatives should be further developed or perhaps incorporated into existing alternatives. Although commonalities exist between the technologies assessed, there are significant differences between the relative risks these technologies pose for living resources (e.g., stationary, floating, actively turning sub-surface blades). Similarly, affects on animal feeding habitats or migratory routes may vary widely by geographic region. The document would be strengthened by providing a more definitive programmatic model for consideration.	80087-060
VII. Specific Comments		As additional resource information is obtained by MMS, it may in the future establish "resource specific development zones" or "no-development zones" likely through coordination with potential affected states. MMS should clarify when and how they intend to do this, and should elaborate upon this idea.	80087-061
Page ES-5 states, "In general, impactsmeasures are followed." This summary sentence is not supported by a scientific or policy foundation. It is likely that the full effects of siting alternative power generation facilities will not be known for years without a robust monitoring and adaptive management program.	80087-053	3 & 7 – Statistical experts should be consulted to devise acceptable protocols for site characterization, monitoring, and impact assessment of OCS alternative energy projects. To adequately characterize the biological attributes of a site, samples must be taken many times during the year. For impact assessment, a major concern is subtracting out	80087-062
Page ES-6, Decommissioning – MMS should require a bond for any alternative energy project that is developed to account for impacts to the environment and NOAA trust resources given that these are largely untested technologies.	80087-054	background variability from the variability due to construction, operation, maintenance, and disassembly of OCS alternative energy projects. This is very difficult and challenging to do, particularly in offshore seafloor habitats.	00007 002
Page ES-7, Technology Testing – "Single demonstration environment." MMS assumes minimal disturbance. That conclusion is dependent on where the facility is sited. Without the requirement to collect baseline information prior to installation and to	80087-055	3 – The photographs help visualize what the new technology looks like and are a very helpful part of the document.	80087-063
monitor impacts for a year after installation, it is not appropriate to draw this conclusion in this DPEIS.		$3.1-A$ 1-megawatt generating device would provide sufficient energy for \sim 770 households in 2003. MMS should use this information instead of the 1000 household assumption in the first paragraph of section 3.1	80087-064
Page ES-8, Operation – The DPEIS states that "minimal maintenance vessel activity and underwater disturbance during operation is expected." MMS needs to provide information in the PEIS to support this statement. Long-term maintenance will have some impact on the surrounding environment of an alternative energy facility and should be considered with the overall impacts of each project.	80087-056	3.5.3, Pg $3-23$ Subsea Cables – MMS should state how deep the cables would be buried using the jet-plow technique. Fishes and fisheries would generally be less impacted if cables were buried.	80087-065
Page ES-13, Paragraph 6 – The DPEIS states, "Mitigation measures that decrease the likelihood of occupational accidents include adherence to established regulations and safety guidelines." MMS needs to discuss which regulations and safety guidelines it is referring to, perhaps by expanding the discussion on laws identified in Table 6-1.	80087-057	4 & 5 – The marine resources that might be affected by development of alternative energy sources in the OCS have been described and potential impacts have also been listed. However, the impacts to the different biological resources and their habitats are treated in isolation from each other. The physical, geological, chemical, and biological resources in marine environment are interactive and dynamic. This should be addressed in this DPEIS in terms of description and potential impact. The difficulty in	80087-066
Table 1.6-1, Pg 1-14 – Regarding US Fish and Wildlife Service and NMFS – modify the last phrase of pertinent provisions to "or result in the destruction or adverse modification of critical habitat designated for such species."	80087-058	quantitatively determining impact at this level should also be addressed. Pertinent literature should also be cited.	
Table~1.61, Pg~117-For~NMFS~there~should~also~be~treaty~tribe~responsibilities~listed.	80087-059	4.2.2.1.1 – The sentence "While the location of a large percentage of the right whale population" needs revision. The phrase "a small group of pregnant females overwinter in waters offshore Florida and Georgia, an area considered to be a calving	80087-067

ground" implies that pregnant females are aggregated on the calving grounds off the coasts of Florida and Georgia. This is incorrect and "offshore" can be interpreted as beyond coastal waters, where most mother/calf pairs are found. MMS should better describe and characterize seasonal and spatial habitat use patterns by north Atlantic right whale mother/calf pairs off the Southeast U.S. coast.	80087-067 (cont.)	particularly when there are multiple sources along a migratory route. Assessing this will require better baseline information about a well-established migration route and commitment to multi-year scientific investigations to assess changes as development and commercialization increases. The few studies that have been conducted on the effects of sound on marine mammals have primarily involved impacts of seismic air guns on large whales; much less is known about effects of other sound sources.	80087-075 (cont.)
Fin whale: The Blaylock (1985) reference is outdated and should be replaced with current references. NOAA is in the process of revising the fin whale recovery plan. A revised draft recovery plan is available on the NOAA website at http://www.nmfs.noaa.gov/pr/pdfs/recovery/draft_finwhale.pdf. The draft recovery plan includes a list of current fin whale literature that MMS should consult.	80087-068	4.2.8 – The sentence "Occurrence of cetacean species" is somewhat misleading. A suggested rephrasing is: Occurrence of cetacean species is generally widespread in Northwest Atlantic waters; many of the large whales and populations of smaller toothed whales undergo seasonal migrations along the U.S. Atlantic coast.	80087-076
Humpback whale: MMS should provide a reference source for the sentence "Humpback whales may be observed migrating north offshore of the Atlantic States during mid-to late		The last sentence in the paragraph should be rephrased to: "The order Pinnipedia includes four species of seals, which are mainly found in the North Atlantic."	
spring and mid-to- late fall." It does not seem logical that this species exhibits two northern migration patterns. The sentence "Humpbacks are rarely observed inshore north of North Carolina, but from Cape Hatteras south to Florida, inshore sighting occur more frequently" is unclear, and not completely accurate. During winter, humpbacks are sighted in coastal waters south and north (i.e., vicinity of Chesapeake and Delaware Bays) of Cape Hatteras.	80087-069	4.2.8.1 – The sentence "All of the endangered cetaceans" is misleading. The time period (i.e., March through April) provided for the northern migration of large whales is too precise for the state of existing knowledge. For example, blue whales are rarely sighted off the U.S. Atlantic coast, and migration may vary by size/sex/age classes (i.e., as in sperm whales).	80087-077
Regarding Sperm whales, an example of Web-based information that is not pertinent to the Atlantic coast is the text, "Sperm whales generally inhabit, but do come close to shore where submarine canyons or other geophysical features bring deep water near the coast." This is true in the Pacific (i.e., Monterey Canyon) or in the Mediterranean, but not along the U.S. Atlantic coast.	80087-070	Table 4.2.8-1, Pg 4-51 – The criteria for classifying occurrence as "common, occasional, uncommon," and typical habitat as "coastal, shelf, slope/deep" are not described, although Waring <i>et al.</i> 2006 is cited. NOAA suggested revisions are contained in an abbreviated version of the table provided at the end of this document as an attachment.	80087-078
The seasonal distribution information contained in Waring et al. (2006) only pertains to survey sightings data, and does not represent the distribution of the "North Atlantic Stock."	80087-071	Table 4.2.8-1 — The occurrence of north Atlantic right whales is "uncommon" throughout the area simply because they are extremely rare. Animals are "commonly" seen in areas designated as critical habitat under the ESA; since these areas do overlap significantly with areas under consideration for AE development, they should be specifically shown. Further, the text indicates that right whales occur near the coast, but there is no "X" in the	80087-079
4.2.5.1 – The document should not refer to websites for information, as the sites may change after this document is made available in final form, and a reader will not be able to find the information it references. NOAA strongly suggests referring to published scientific literature instead.	80087-072	"Coastal" column in the table. This should be added. Throughout the DPEIS MMS is describing species of marine mammals, but NOAA manages based on marine mammal stocks. Impacts of offshore development may impact some stocks within a species, but not others. NOAA suggests revising the text to reflect	80087-080
4.2.5.1 – The DPEIS states "The threshold of pain is an SPL of 140dB." MMS should clarify whether this is for humans, and whether it is in air or in water. Discussion should consistently involve information on sound in water, and be focused on marine resources of concern (e.g., marine mammals, sea turtles, fish). Figure 4.2.5-1 should be replaced by something that provides information on sound levels in the water.	80087-073	current marine mammal management practices. Table 4.2.8-1 includes similar information as table 4.3.8-1, but has a different format. MMS should consider clarifying the information in these tables.	80087-081
4.2.5.3, Pg 4-32 – Footnote 17 is key and should be in the main text, not in a footnote.	80087-074	4.2.8.2, Nonendangered species, Paragraph 1 – The scientific name for harbor porpoise is misspelled, the correct spelling is <i>Phocoena phocoena</i> .	80087-082
There is limited scientific information on the effects of anthropogenic noise on fish. Very little is known about the effects of anthropogenic noise on marine mammals,	80087-075	4.2.8.2, Paragraph 2 – The sentence "A limited migration or season distribution and returning south in the fall and winter" is not completely accurate. The distribution of	80087-083

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Table 4.2.11-2, entitled "Fish Species for Which Essential Fish Habitat Has Been Designated in the Atlantic, Gulf, and Pacific Regions" is not accurate. For example, the table only identifies five species for the South Atlantic Fishery Management Council. A comprehensive list of species managed by the Fishery Management Councils can be found at the appropriate Council website. NMFS' webpage provides links to the individual Councils' websites at http://www.nmfs.noaa.gov/councils.htm .	80087-088	Table 4.2.23-1, Pg 4-111 – This table should be broken out for each region or be added to each region's description in full. Figure 4.4.10-1 includes a reference to National Marine Sanctuaries in the legend, but the sites are not included in the figure. They are, however, referenced in the text beginning on page 4-252.
4.2.14 Seafloor Habitats and Chapter 5: – The importance of soft sediment seafloor habitats on fisheries and EFH needs to be better emphasized in the DPEIS. Soft		4.4.11.1 – The Affected Environment section for Fish Resources and Essential Fish Habitat in the Pacific Region should include a discussion of the green sturgeon in Section 4.4.11.1, Threatened or Endangered Species
sediments on the OCS are dynamic habitats, not just mixtures of different grain-sized mineral particles. Seafloor sediments contain varying amounts of organic matter depending on grain size and oceanographic conditions. Thousands of invertebrates per square meter live in—or on— the sediments of the ocean bottom, along with bacteria and protozoa. Amphipod and polychaete tubes can cover and cement the sediment surface		4.4.11.1.3, Pg 4-238 – Pink salmon are not listed under the ESA. The sentence needs to be rewritten. NOAA suggests moving the bracketed list of all five salmon stocks to page 4-241 where they describe salmon in general.
over hundreds of square km ² at certain locations during certain time periods. These emergent tubes can provide habitat for other important macroinvertebrates, as well as	80087-089	4.4.11.2.1 Anadromous Fishes, Pg 4-241 – There are other fish that occur that are not listed here, e.g. sea-run cutthroat trout, sturgeon, and shad.
fish. Bioturbation and microbial metabolism recycle nutrients into the overlaying water column. There are also many important biogeochemical processes within the sediments. All of these processes form a mosaic of structure and function within the sediments. The macrofauna, meiofauna, and microfauna associated with the sediments account for a major portion of the biomass in the ocean, and constitute an integral part of the marine		4.4.11.2.2, Pg 4-242 – There is currently no foreign fishing fleet fishing in the EEZ, delete reference. The text refers to the "Southwest Fishery Management Council." The correct name is the Pacific Fishery Management Council.
food web that supports exploitable fish species. MMS should describe how OCS alternative energy projects would disturb and affect these processes within the soft		Chapter 5 of the DPEIS recommends specific mitigation actions for each area of potential adverse impact. However, the DPEIS does not explain how MMS would implement or

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(cont.)

marine mammals off the U.S. Atlantic coast is based on seasonal surveys, conducted

principally during the summer. The winter distribution and migration for most small

odontocetes is not well known; hence, it is not correct to state that "Most species are

Atlantic waters in late autumn to early spring move into North Atlantic waters in

summer.

sediments.

to each region's description in full.

present in the mid-Atlantic area throughout the year." Some species that occupy mid-

4.2.8.2, Paragraph 3 - The scientific name for pilot whales (Globicephala melaena) is

outdated. Further, two species of pilot whales utilize shelf edge habitats: long-finned

pilot whales (Globicephala melas) and short-finned pilot whales (G. macrorhynchus).

4.2.8.2, Paragraph 4 - The reference to "harbor seal" in the second sentence should be

changed to harp seal. The occurrence of both harp and hooded seals in U.S. Atlantic

Figure 4.2.10-1 appears to be missing an "S" (as indicated in the legend) for the Gerry E.

Table 4.2.11-1, Pg 4-65 - This table should be either broken out for each region or added

waters are considered to be outside the normal ranges for these species.

Studds Stellwagen Bank National Marine Sanctuary in Massachusetts Bay.

enforce these mitigation measures with program applicants on a site-specific basis.

4.2.14, Paragraph 3 Seafloor Habitats, Pg 4-79 - MMS should check up-to-date

missed many smaller invertebrates.

"Crustaceans" in these sentences.

will directly or indirectly affect these habitats.

references on slope habitats. Wigley and Theroux used 1mm sieve sizes that may have

4.2.14.1 - This section should refer to maps where Stellwagen Bank, the Charleston Bump, and the Oculina Bank are depicted. Topographic Features including ridge and

4.2.14.2, Sentences 1 & 2 Benthic Communities, Pg 4-81 - MMS should include

4.2.14.2, Pg 4-82 - MMS should explain why the ridge and swale topography is

Shelf Valley is also an important topographic feature of the NY Bight.

swale structure should also be mentioned under this section. MMS should describe the

function and importance of the ridge and swale topography. There is an extensive ridge

important to the OCS environment and (Chapter 5) how alternative energy development

Figure 4.2.15-1 should be corrected to read: MONITOR National Marine Sanctuary.

and swale system off the NJ coast and also in other areas along the Atlantic. The Hudson

Therefore, it is difficult to determine how effective these mitigation actions would be in addressing potential adverse impact.	80087-101 (cont.)	installation of alternative energy technology in the paths of marine mammal migrations may well have unintended, unexpected outcomes that go well beyond the "minor" or "moderate" impacts discussed in this document.	80087-105 (cont.)	Alternat
Chapter 5 of the DPEIS provides conclusions regarding potential adverse impacts for biological and physical resources. Although the DPEIS appears to provide substantial analysis and discussion to support conclusions in some areas (for example, section 5.2 regarding impacts of wind energy activities in general), the DPEIS provides substantially less citations to scientific literature, analysis, or discussion to support conclusions in other areas (for example, sections 5.4.8 and 5.4.11 regarding impacts of ocean current energy development on marine mammals, fish resources, and essential fish habitat). The lack of information to support conclusions in some areas makes it difficult to determine the basis for and comment on the accuracy of the conclusions in those areas.	80087-102	 5.1.1, Pg 5-2 – In the definition of "Major" the word "or" should be used instead of "and". Using "and" is likely to result in an under representation of major impacts from the development and implementation of alternative energy projects. 5.2.5 – The DPEIS should estimate Potential Impacts of Alternative Energy Development and Production relative to the Acoustic Environment based on the best available science and/or areas of current scientific uncertainty. 	80087-106	Alternative Energy Programmatic EIS
Chapter 5 – More attention should be given to possible functional effects due to loss of resources or loss of habitat. In many sections throughout Chapter 5, especially under seafloor habitats, statements are made that disturbance will be small compared to the availability of similar seafloor habitats in surrounding areas. This cannot be known until the proposed site has been characterized.	80087-103	5.2.5.3.1, Pg 5-21 includes the following statement: Underwater noise from propeller cavitation is the strongest noise from ships. As shown in Table 5.2.5-2, this broadband noise can range from subsonic to ultrasonic frequencies and can reach 160 dB (re 1µPa at 1 m) sound levels from ships, including ship sonar, may affect behavior and disturb communication of marine mammals (Thomsen et al. 2006), but not cause physical harm. In areas of existing shipping, these effects would be reduced due to habituation by the		ammatic EIS
5.2.1.4 – NOAA agrees that some fish species could be attracted to the new structure in the ocean. However, whether these fish species are the same that would "normally" be found in the area is unclear. Adding structure may change the local fish community in unpredictable ways.	80087-104	animals. In previously undisturbed areas, fish and mammals might avoid the work area or experience some other temporary behavior changes. Such changes would not be expected to affect the survival of these species in the vicinity of projects.		
5.2.5 (and other sections that address the acoustic impacts of ocean industrial development on marine mammals, such as 5.2.8.2.1) – NOAA agrees that the acoustic impacts of technology testing on marine mammals would be minor to moderate. Under certain situations, marine mammals have been known to divert away from an area to avoid certain localized anthropogenic sound sources. To date, no long-term negative impacts have been found (although few, if any, studies have been directed at addressing this issue). However, once the collection of wind or wave energy is proposed on a commercial level and at a very broad scale, there is not sufficient information to assess whether the impacts will be moderate, and it is very possible that the impacts of commercial scale development will have "major" impacts on some marine mammal populations. It is possible, for instance, that coastal migrations of some marine mammals (e.g., gray whales, harbor porpoise) could be sufficiently disrupted that their migration stops, or that the migration changes in a manner that puts the population at risk. It is clear in the literature on terrestrial mammals that anthropogenic changes to a landscape sometimes prove to be insurmountable barriers to migratory behavior. A recent paper (Berger et al 2006) describes historical migratory routes of pronghom antelope that have been abandoned. There seems to be an assumption that marine mammals will simply migrate around anthropogenic activities and use a different path to get to their destination. However, there is not a complete understanding of what constitutes a "barrier" – either natural or anthropogenic – to a marine mammal, so assumptions about avoidance of widespread activity in migratory paths should not be made. Widespread	80087-105	Levels of underwater noise associated with ships can range much higher than 160 dB re 1μPa, with levels varying among ship types, though generally positively correlated with increasing size and/or speed (Richardson et al., 1995; Heitmeyer et al., 2004). Support and supply ships (with lengths between 55 and 85 meters) are likely to represent a large proportion of vessels associated with both alternative energy infrastructure construction and operational maintenance. Source levels of such vessels generally range between 170 and 180 dB re 1 μPa at 1 meter, with higher speeds and thruster use increasing source levels significantly (Richardson et al., 1995). Additionally, the concept of marine animals "habituating" to high-noise environments is poorly understood (National Research Council, 2005). Currently, there is little scientific evidence to support hypotheses that the reproductive and/or biological fitness of marine animals commonly exposed to higher background levels of noise is either enhanced or reduced by additional sources of noise (National Research Council, 2005). NOAA is particularly concerned with the addition of stressors to the environment for endangered and/or threatened species that spend some or all of their time within national marine sanctuaries. The information in Table 5.2.5-2 demonstrate that several of the below-water noise sources associated with alternative energy siting, construction and/or operation are above 200dB re 1 μPa. Based on a simplified model of transmission loss (distance to isopleth of frequency X=10′((205-X)/15), where propagation model is between cylindrical and spherical) for a source level of 205 dB re 1 μPa (as listed as a upper limit for pile driving in Table 5.2.5-2), an area with a 1 km radius would be ensonified over 160dB re 1μPa, and an area over 46 kilometers would be ensonified over 120 dB re 1μPa (a level still well above both	80087-107	B-722

narrow and broad bandwidths of concern in several areas of the deep and shallow water ocean environment). Studies have shown that intense sources of impulse sound associated with alternative energy construction are likely to disrupt the behavior of marine mammals at ranges of many kilometers (Madsen et al., 2006). Even less intense sources associated with alternative energy operation have documented responses from marine mammal populations in the vicinity of these sites (Koschinski et al., 2003). Thus, impacts from all sources should be discussed and estimated based on the best available	80087-107 (cont.)	propagation, and thus evaluations of the spatial extent of noise impacts associated with alternative energy development need to be evaluated site-specifically. Such an expanded discussion will give readers and consulting agencies a general understanding of how individual sources related to alternative energy development will and/or will not add acoustic energy to omnipresent background levels, as well as what specific information will be necessary to evaluate on a case-by-case basis.	80087-111 (cont.)	Alternative Energy Programmatic
science and, where necessary data is absent, should highlight data needs. 5.2.5.3.1, Pg 5-21, bottom paragraph – The DPEIS states, "In areas of existing shipping, these effects would be reduced due to habituation by the animals." This is an assumption that may have little scientific support; a literature citation should be provided. Very little is known about animals' responses to shipping, but much variation has been observed.	80087-108	 5.2.5.6 Mitigation Measures, Pgs 5-29 to 5-30 – trained monitors or observers must be used to search areas where fish, mammals, and other marine life may be harmed by pile driving. If sensitive marine life is found, pile driving must be postponed, in addition to being temporarily halted. Additional measures that should be considered for use during pile driving and seismic surveys include the following: Passive acoustic monitoring (PAM) is another tool that could alert operators about 	80087-112	rgy Programı
Table 5.2.5-2, Below-Water Noise Sources, Pg 5-22 – Seismic airgun arrays emit higher frequencies as well as the frequencies listed. Also, currently seismic explosions are rarely used in the marine environment; this is an outdated method for geological and geophysical surveys. 5.2.5.3.2, Pg 5-23, Paragraph 1 – an assumption of 130 dB for ambient ocean noise levels	80087-109	 the presence of vocalizing marine species. PAM use should be considered in conjunction with visual monitoring. Limits on nighttime pile driving, seismic surveys, and use of explosives. In some cases cutting of foundation pilings is the preferred method of removal rather than the use of explosives. 		natic EIS
may be artificially high. MMS should use a lower ambient level, particularly one taken from empirical measurements. 5.2.5.3.2, Pg 5-23 includes the following assertion: Assuming an ambient noise level in open ocean of 130 dB and a transmission loss	80087-110	5.2.8 Marine Mammals – This section pertains to impacts to marine mammals due to site characterization, seismic surveys, construction, vessel traffic, discharge of waste, operation and decommission of meteorological, wind towers, etc. Similar information pertaining to marine mammals is contained in the various sections/subsections; therefore, the following comments pertain to all sections (i.e., 5.3.8, 5.4.8, 7.5.2.8)		L
of 4.5 dB per doubling of distance for a 205-dB source at 30 m (98 ft), a simple transmission model would estimate that pile-driving noise would be distinguishable for up to 2,000 km (1,240 mi)(i.e., 16 doublings of 30 m). Despite evidence of 20 th century increases in the ambient levels of underwater noise (particularly for low frequencies and in areas with high commercial shipping traffic)		Overall, the information pertaining to potential impacts of various activities on marine mammals is overly general, with the possible exception of literature pertaining to noise impacts on marine mammals. Furthermore, without site-specific studies, phrases such as "impacts from vessel noise or construction, etc, are expected to be negligible for most species, and minor for species that are threatened or endangered" cannot be evaluated.	80087-113	B-723
(Andrew et al., 2002; MacDonald et al., 2006) the value of 130 dB represents an upper limit for only the very lowest frequencies (0-50Hz) and for all other frequencies is far higher than is supported by the literature (Wenz, 1962; Cato, 1976) (including studies that have focused specifically on measuring windfarm related underwater noise in densely populated coastal zones (Thomsen et al., (2006)). Accurate estimation of ambient noise levels is critical to assessing the possible impact of additional noise sources related to alternative energy development. For this reason, the discussion of ambient noise levels in deep ocean and shallow continental shelf marine environments	80087-111	Text contained in this section implies that alternative energy projects will not occur within coastal waters, (<i>i.e.</i> , OCS pertains to 3 to 200 nm); however, the wind farm proposed for Horseshoe Shoals (in Federal waters) in Nantucket Sound is certainly within a coastal habitat. Construction and vessels activity in this region can be expected to disturb gray seals (contrary to 5.2.8.2.1- 4 th para.), particularly during the pupping period. The largest gray seal pupping colony in U.S. Atlantic waters is on Muskeget Island, which is located a few miles south of Horseshoe Shoals.		
should be expanded to discuss all available information on ambient noise levels currently documented for the range of marine environments of interest for alternative energy development. Citations used in the discussion on the acoustic environment should		5.2.8.2.1, Paragraph 2 – The statement that side-scan sonar does not impact marine mammals should have references added or be deleted.	80087-114	
describe the frequency bandwidths that they are based upon. Finally, this discussion should state that ambient levels are likely to vary significantly among sites due to variation in levels of human activity and environmental conditions affecting noise		5.2.8.2.1, Paragraph 3 – Text states that there is currently no evidence that significant adverse impacts to cetaceans can be attributed to geological and geophysical surveys (USDOI/MMS 2004a). However, what is not stated is that these impacts would most	80087-115	

likely be sub-lethal and very difficult to assess. The absence of evidence should not be interpreted as evidence that significant impacts do not occur 5.2.8.2.2 – This section states that population effects to marine mammals are not	80087-115 (cont.)	potential projects. Without independent studies, it will be difficult to evaluate statements like (5.4.8.2.1, Paragraph 2), "Because most of the potentially affected marine mammals are highly mobile species, they may be expected to quickly leave an area when a survey is initiated, thereby greatly reducing their exposure to minimal sound levels and, to a lesser	80087-122 (cont.)	Alternativ
expected, but that individuals will be affected. This would constitute harassment under the Marine Mammal Protection Act and an Incidental Harassment Authorization would have to be issued for each project.	80087-116	extent, masking frequencies." 5.2.8.6 – Gray whales are not endangered; however, the proposed mitigation measure is appropriate. For many species of marine mammals, there is not sufficient information		e Energ
5.2.8.2.2, Pg 5-39, last sentence – Displacement of marine mammals is an impact itself and could lead to "moderate" impacts if the displacement prevents animals from biologically important activities.	80087-117	available about seasonal distribution and habitat use to reliably avoid placement of facilities in sensitive cetacean congregation, mating, or feeding areas. This information should be collected prior to permit authorization.	80087-123	y Progr
5.2.8.2.3 Vessel Traffic, Paragraph 3, Pg 5-40 — This paragraph briefly mentions large whale vessel strikes in Atlantic, Gulf of Mexico, and Pacific OCS regions. Large whales that are not explicitly mentioned (e.g., blue, sei) are considered to be rare or extralimital. However, there is no mention of the difficulty of detecting vessel collisions with some deepwater species. Further, text in this paragraph implies that a correlation exists between species abundance and vessel strikes. Therefore, northern right whales are not listed as "species considered most likely to encounter vessels," although vessel strikes	80087-118	5.2.8.6 Mitigation Measures, Pg 5-47 – Measures to minimize the risk of vessels strikes should be included in this section. Also, measures to raise awareness and prevent accidental marine debris should be included. The mitigations for platform removal by explosive-severance in the Gulf of Mexico are updated to reflect the 2006 biological opinion and 2007 incidental take authorization. Some of these measures may be applicable to the alternative energy projects.	80087-124	Alternative Energy Programmatic EIS
are one of the leading causes of northern right whale serious injury and mortality. 5.2.8.3.1 Geological and Geophysical Surveys, Pg 5-42 – Marine mammals exposed to seismic surveys and exhibiting behavioral changes may be harassed. An MMPA incidental take or incidental harassment authorization will be necessary.	80087-119	5.2.11 & 5.2.14 – Depending on the type of installation, there may be substantial localized destruction of seafloor and EFH habitat. Section 5.2.14.3 indicates that construction could take 6 months to 2 years. It is unknown how quickly a benthic community would rebound after disturbance for this length of time.	80087-125	
5.2.8.3.3, Paragraph 3 – This paragraph appears inconsistent with the fifth paragraph in the prior section on vessel traffic. Section 5.2.8.2.3 states that "it is unlikely that there would be encounters between manatees and meteorological tower construction vessels," whereas Section 5.2.8.3.3 states that "the endangered West Indian manatee…could be	80087-120	5.2.11.2, Pg 5-60, Paragraph 2 – The last two sentences appear to contradict each other. If any additional mortality of adult rockfish could be considered a major impact, then even a small number of meteorological towers requiring removal could have a major impact on rockfish.	80087-126	B-724
injured or killed by collisions with construction support vessels." There is there a difference between the two sections that should be clarified. 5.2.8.3.3, Paragraph 4 – The sentence "many of these species, such as dolphins and seals, are commonly attracted to moving vessels and spend periods of time following moving	! 	5.2.11.3, Pg 5-61, Paragraph 2 – Clarify or provide the rationale for the statement that "wind structures for a particular project would be somewhat dispersed over the project area and the total area affected by seafloor disturbance would usually be relatively small compared to the availability of similar seafloor habitat in surrounding areas."	80087-127	
vessels or swimming with the bow waves of ships" is an overgeneralization of the behavioral response of these animals to vessels. Further, a primary literature citation is required for the sentence "Because these species are agile, powerful swimmers, they are also capable of avoiding collisions with oncoming vessels, although some may be injured by contacting propellers while following ships." It seems very unlikely that animals will	80087-121	5.2.11.3, Pg 5-61, Paragraph 4 – Clarify or provide the rationale for the statement "Overall, the noise associated with placement of platforms would not result in measurable changes in fish populations, although distribution of fishes within the project area could be temporarily altered."	80087-128	
approach moving vessels from astern and make contact with the propellers. 5.2.8.6 Mitigation Measures – The scope of the additional general mitigation measures implies that measures will be implemented to minimize impacts on (a) marine mammals		5.2.12.1 Technology testing, Pg 5-65 – the last sentence about the minor impacts to sea turtles contradicts earlier statements in the paragraph that no impacts to sea turtles are anticipated.	80087-129	
during critical life history phases, or (b) important habitats. If implemented, these should reduce the likelihood of impact on marine mammals. A mitigation measure that has not been mentioned is the need for protected species monitoring studies during all phases of	80087-122	5.2.12.2.5, Pg 5-68, Paragraph 2 (also on Page 5-73, Paragraph 4) – Acoustic criteria used in section 7 consultations for underwater explosions have been 182 dB re $1\mu Pa^2$ -sec	80087-130	

and 12 psi. However, acoustic criteria continue to evolve and will likely be different for projects proposed in the future.	80087-130 (cont.)	The DPEIS's estimates of Potential Impacts to Areas of Special Concern should be expanded, as described below, to address impacts to National Marine Sanctuaries from activities occurring both within and outside their boundaries.	80087-140 (cont.)	Alternati
5.2.12.3.2, Pg 5-69, Paragraph 4 – Provide the basis with literature references for the assumption "that habitats such as sea-grass beds and live-bottom areas commonly used by turtles for feeding or resting would be avoided during facility siting and pipeline routing, and that some soft-bottom areas affected by construction or trenching would recover."	80087-131	5.2.15.2, Pg 5-86 – "Site Characterization" states the following: Depending on the distance from project areas to areas of special concern, geological and geophysical surveys could potentially affect fish (Section 5.2.11.2) and marine mammals (Section 5.2.8). Similarly, the use of explosives to remove		Alternative Energy Programmatic EIS
5.2.12.3.3 Vessel Traffic, Paragraph 1, Pg 5-70 – Provide the basis with literature references for the statement that "juvenile and adult sea turtles might avoid areas with heavy vessel traffic" and "most species generally exhibit considerable tolerance to ships."	80087-132	meteorological towers once site characterization activities have been completed could harm nearby fish and marine mammals. Overall, such impacts would be negligible to minor in terms of potential impacts on populations of organisms. Pile driving, if needed to install meteorological towers, would be unlikely to have		Progra
5.2.12.3.3 Vessel Traffic, Paragraph 2, Pg 5-70 – Sea turtles are usually difficult to spot, even in daylight and clear visibility and <i>are</i> very difficult to spot from a moving vessel when below the water surface.	80087-133	more than temporary and negligible effects on populations of fishes or marine mammals within offshore areas of special concern. Given the source levels (many of which are over 200 dB re 1µPa and significantly	80087-141	mmatic
5.2.12.4.4, Pg 5-72, Paragraph 4 – Correct "hatching" to hatchlings. This misspelling is repeated in other sections. Perform a search and replace, as appropriate.	80087-134	overlap frequencies used by species protected in areas of special concern and/or listed under the Marine Mammal Protection Act and/or the Endangered Species Act) associated with several alternative energy construction activities, this statement does not accurately		EIS
5.2.12.5, Pg 5-73, Paragraph 2 – Explain what is meant by decommissioning activities would be similar to construction but at lower levels.	80087-135	portray the possible impacts that noise and/or vessel activities associated with construction activities could have on sanctuary resources. As stated in other comments, acoustic energy from high-intensity sources such as seismic airguns, positioning of		
5.2.12.6, Pg 5-74, Mitigation Measures – Measures to be taken during explosive-severance removals should be updated to reflect the 2006 biological opinion and 2007 incidental take authorization for removals in the Gulf of Mexico. Some of these measures may be applicable to the alternative energy projects.	80087-136	construction barges, pile driving and blasting is likely to ensonify very large areas at intensities well above ambient levels within frequency bandwidths of concern. The ranges of impact from alternative energy construction and operation from acoustic sources as well as other transient activities should therefore be reflected in siting decisions as well as mitigation and monitoring designs.		B-725
5.2.14.2, Paragraph 2, Pg 5-80 – The gravel pavement and ridge and swale should also be avoided. It cannot be certain that natural habitat conditions would return in one or two years after removal of pilings.	80087-137	5.2.15.4, Pg 5-88 – "Operations" states the following:		5
5.2.14.4, Pg 5-82, last paragraph The effects of operations on diversity and abundance are discussed. MMS should describe the effects on ecological function especially for the large-scale projects.	80087-138	Noise and vibrations associated with the operation of the turbines would be transmitted into the water column and through the sediment. Depending on the proximity of OCS wind turbines to areas of special concern and the intensity and frequency of the sounds generated, such noises could potentially disturb or displace some marine mammals (Section 5.2.8) or fish (Section 5.2.11) within		
5.2.14.6 – Gravel pavements and ridge and swale should be added to the second mitigation measure.	80087-139	areas of special concern or could mask sounds used by these species for communicating and detecting prey. The potential for such effects would be project specific and would be considered further during project-specific evaluations.	80087-142	
5.2.15 Areas of Special Concern – Although alternate energy projects cannot be sited within marine sanctuaries, areas closed to fishing or HAPC, care must be taken as to where these projects are sited outside of such areas. Alternate energy projects should not be sited in areas where they would interfere with the transport of fish and invertebrate larvae destined to settle in areas of special concern.	80087-140	We agree with this statement's inclusion of masking as an impact of particular concern due to increasing noise levels from industrial activities adjacent to sanctuaries, and reiterate the importance of using site-specific modeling techniques to estimate the propagation of noise within various frequency bandwidths to educate decision making during all phases of alternative energy development in the OCS.		

5.2.1.5.6.— Because the noise and physical disturbance of construction and operation will extend beyond the physical structure of the wind structure, one appropriate mitigation measure would be a buffer row accountable concern where no structures can be located. 5.2.2.8. 6.3.2.3.— For both wind and wave energy, it seems that the installation of multiple projects could negatively impact commercial fisheries as they would preclude fishing in some areas and causes changes in fish distribution, both of which could reduce the market value of a fishery. Some benefits could occur if commercially-important fish an entervated to the new "structure" in the water cellum. The markets of the new "structure" in the water cellum. The markets of the project changes with the most varieties. The conditions to be the new "structure" in the water cellum. The markets of a policy that promoted large-scale changes in the or of the marine environment. It is possible that site-specific analyses would conclude that there are no important impacts on commercially-important fish species, yet the unprecedently broad scale development of the coxasta zone for energy production would have an impact. This issue should be better understood before commercial operations are allowed. 5.3.1.4.— In this section, the PEES needs to discuss in detail how the conclusion of minuting production would have an impact. This issue should be better understood before commercial operations are allowed. 5.3.1.4.— In this section and strong-time and structures in a reas that do not overlap with entanglement productions to before commercial operations are allowed. 5.3.1.4.— In this section and strong-time market with the vessel that are servicing those facilities. 5.3.1.4.— This is section to describe in detail in myster to to consider the facility of the control of the control of a consideration of the control of the control of the control of a control of the control of t	5.2.15.6. – Because the noise and physical disturbance of construction and operation will extend beyond the physical structure of the wind structure, one appropriate mitigation measure would be a buffer zone around Areas of Special Concern where no structures can be located.	80087-143	5.3.5.1 Technology Testing – This section needs to describe in detail impacts to NOAA trust resources associated with attraction or repulsion to wave energy devices. The description should provide species-specific detail. This section also should describe how NOAA trust resources and the project areas would be monitored during a technology	80087-150	Alternative
minimal impact was developed for geohazards such as storm surge. MMS should consider including a discussion of climate change and its impacts on ocean and coastal conditions to better address this issue. MMS needs to evaluate whether decommissioning is actually a realistic requirement. Section 5.3.1.5 states, "During decommissioning, the wave energy facility and its mooring and secur protection systems would be removedshore." This is not the case for the proposed wave energy project off the Oregon coast at Reedsport. The company informed NOAA that if the project is decommissioned, even with 14 buosy (rather than the 200 buoy potential build out), it would be cost prohibitive to remove the concrete moorings placed on the seafloor. Section 5.3.1.6 states, "Potential impacts to littoral (longshore) sediment transport could be mitigated by altering the design and location of the facility." This mitigation measure may not be possible because wave energy devices need to be situated in the water at a certain depth and angle from shore to maximize their energy production. MMS needs to analyze existing wave energy facilities (as a start) to explore the real potential for analyze existing wave energy facilities (as a start) to explore the real potential for analyze existing wave energy facilities (as a start) to explore the real potential for inspections performed by the operator of a wave energy facilities (as a start) to explore the real potential for inspection performed by the operator of a wave energy facilities and a detailed list of inspection requirements for maintenance. Section 5.3.4.4 states that, "routine wastewater discharges would be regulated under the NPDES program." MMS needs to provide an analysis of how NPDES permits would be used in the context of an offshore wave energy facility and to the effects of projects on known migration routes and feed within the project boundaries outlined in the DPEIS. Section 5.3.1.1 states, "Therefore, as long as sensitive seafloor habitats are identified and avoi	multiple projects could negatively impact commercial fisheries as they would preclude fishing in some areas and cause changes in fish distribution, both of which could reduce the market value of a fishery. Some benefits could occur if commercially-important fish are attracted to the new "structure" in the water column. The analysis defers potential impacts on fishery resources to site-specific NEPA analyses. However, site-specific analyses are very focused and do not necessarily consider the impacts of a policy that promotes large-scale changes in the use of the marine environment. It is possible that site-specific analyses would conclude that there are no important impacts on commercially-important fish species, yet the unprecedented broad scale development of the coastal zone for energy production would have an impact. This issue should be better	80087-144	testing event. 5.3.8.1 – MMS needs to provide an analysis in the PEIS about the potential collisions of whales with wave energy devices or with the vessels that are servicing those facilities. This could involve examining exiting wave energy facilities and extrapolating impacts over a number of years and a projects number of completed facilities. 5.3.8.4.1 – MMS states that a wave energy facility may have up to 2,500 mooring lines. As the section notes, this will pose a substantial entanglement hazard to some species of marine mammals, as well as sea turtles and other large marine species. It will be difficult to completely avoid placing structures in areas that do not overlap with entanglement-prone species. Reliable mitigation methods must be used to prevent entanglements;	80087-151	Energy Programmatic H
MMS needs to evaluate whether decommissioning is actually a realistic requirement. Section 5.3.1.5 states, "During decommissioning, the wave energy facility and its mooring and scour protection systems would be removedshore." This is not the case for the proposed wave energy project off the Oregon coast at Reedsport. The company informed NOAA that if the project is decommissioned, even with 14 buoys (rather than the 200 buoy potential build out), it would be cost prohibitive to remove the concrete moorings placed on the seafloor. Section 5.3.1.6 states, "Potential impacts to littoral (longshore) sediment transport could be mitigated by altering the design and location of the facility." This mitigation measure may not be possible because wave energy devices need to be situated in the water at a certain depth and angle from shore to maximize their energy production. MMS needs to analyze existing wave energy facilities (as a start) to explore the real potential for carrying out this mitigation measure. 5.3.2.4 – MMS needs to establish a minimum number of inspections performed by the operator of a wave energy facility and a detailed list of inspection requirements for maintenance. 80087-148 80087-149 Section 5.3.4.4 states that, "routine wastewater discharges would be regulated under the NPDES program." MMS needs to provide an analysis of how NPDES permits would be used in the context of an offshore wave energy facility and now, in particular, mixing 80087-149 Section 5.3.4.4 states that, "routine wastewater discharges would be regulated under the NPDES program." MMS needs to provide an analysis of how NPDES permits would be used in the context of an offshore wave energy facility and how, in particular, mixing 80087-149 Section 5.3.1.1, pg 5-187, last paragraph – Most shellfish are not mobile.	minimal impact was developed for geohazards such as storm surge. MMS should consider including a discussion of climate change and its impacts on ocean and coastal	80087-145	the mitigation that would be needed with this number of vertical lines. There should be some analysis of risk potential associated with these components of a facility.		EIS
Section 5.3.1.6 states, "Potential impacts to littoral (longshore) sediment transport could be mitigated by altering the design and location of the facility." This mitigation measure may not be possible because wave energy devices need to be situated in the water at a certain depth and angle from shore to maximize their energy production. MMS needs to analyze existing wave energy facilities (as a start) to explore the real potential for carrying out this mitigation measure. 5.3.2.4 – MMS needs to establish a minimum number of inspections performed by the operator of a wave energy facility and a detailed list of inspection requirements for maintenance. 80087-148 Section 5.3.1.4 states that, "routine wastewater discharges would be regulated under the NPDES program." MMS needs to provide an analysis of how NPDES permits would be used in the context of an offshore wave energy facility and how, in particular, mixing Gray whales, humpback whales, and killer whales are known to migrate and feed within the project boundaries outlined in the DPEIS. MMS should in the DPEIS. MMS should frow the projects on known migration routes and feed within the project boundaries outlined in the DPEIS. MMS should provide specific analysis on the effects of projects on known migration routes and feed within the project boundaries outlined in the DPEIS. MMS should provide specific analysis on the effects of projects on known migration routes and feeding areas. 80087-147 Section 5.3.1.1 states, "Therefore, as long as sensitive seafloor habitats are identified and avoided, impacts to fish resources would be negligible." NOAA disagrees with this statement. MMS should analyze the potential for the installation of a wave energy facility to change the surrounding environment by attracting and/or repelling aquatic organisms, thereby impacting fish resources. 80087-149 80087-149 80087-149	Section 5.3.1.5 states, "During decommissioning, the wave energy facility and its mooring and scour protection systems would be removedshore." This is not the case for the proposed wave energy project off the Oregon coast at Reedsport. The company informed NOAA that if the project is decommissioned, even with 14 buoys (rather than the 200 buoy potential build out), it would be cost prohibitive to remove the concrete	80087-146	for mooring lines or if it is a measure that may be adopted. Furthermore, if pingers are used, MMS should state how often applicant will have to test their effectiveness and reliability. MMS should identify which types of pingers it proposes to use. MMS should discuss the effects of pingers on the acoustic	80087-152	B-726
carrying out this mitigation measure. 5.3.2.4 – MMS needs to establish a minimum number of inspections performed by the operator of a wave energy facility and a detailed list of inspection requirements for maintenance. 80087-148 Section 5.3.4.4 states that, "routine wastewater discharges would be regulated under the NPDES program." MMS needs to provide an analysis of how NPDES permits would be used in the context of an offshore wave energy facility and how, in particular, mixing 80087-149 Section 5.3.1.1.1 states, "Therefore, as long as sensitive seafloor habitats are identified and avoided, impacts to fish resources would be negligible." NOAA disagrees with this statement. MMS should analyze the potential for the installation of a wave energy facility to change the surrounding environment by attracting and/or repelling aquatic organisms, thereby impacting fish resources. 80087-149 80087-154	Section 5.3.1.6 states, "Potential impacts to littoral (longshore) sediment transport could be mitigated by altering the design and location of the facility." This mitigation measure may not be possible because wave energy devices need to be situated in the water at a certain depth and angle from shore to maximize their energy production. MMS needs to	80087-147	the project boundaries outlined in the DPEIS. MMS should provide specific analysis on the effects of projects on known migration routes and feeding areas. 5.3.8.6, Pg 5-178, Mitigation Measures – The first set of measures regarding siting of	90097 152	
Section 5.3.4.4 states that, "routine wastewater discharges would be regulated under the NPDES program." MMS needs to provide an analysis of how NPDES permits would be used in the context of an offshore wave energy facility and how, in particular, mixing facility to change the surrounding environment by attracting and/or repelling aquatic organisms, thereby impacting fish resources. 80087-149 5.3.11.1, Pg 5-187, last paragraph – Most shellfish are not mobile.	carrying out this mitigation measure. 5.3.2.4 – MMS needs to establish a minimum number of inspections performed by the operator of a wave energy facility and a detailed list of inspection requirements for	80087-148	energy projects. Section 5.3.11.1 states, "Therefore, as long as sensitive seafloor habitats are identified and avoided, impacts to fish resources would be negligible." NOAA disagrees with this	' 	
	Section 5.3.4.4 states that, "routine wastewater discharges would be regulated under the NPDES program." MMS needs to provide an analysis of how NPDES permits would be used in the context of an offshore wave energy facility and how, in particular, mixing	80087-149	facility to change the surrounding environment by attracting and/or repelling aquatic organisms, thereby impacting fish resources.	80087-155	

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	5.3.11.6, Pg 5-193, first mitigation measure – As stated on Page 5-178, surveys to characterize potentially sensitive habitats for fish should be conducted during siting studies, rather than prior to facility construction. Earlier studies and proper siting would ensure that impacts to sensitive habitats could be avoided. Also, NOAA commends MMS for including the other mitigation measures, such as to design wave energy generation units to reduce the potential for entrainment, entrapment, or impingement of fish an invertebrates and avoiding the use of explosives for removing pilings.	80087-156	causing abandonment of feeding or mating grounds are valid and serious. Sufficient information about seasonal habitat use of marine mammals must be obtained to make informed decisions about where these facilities can be located in order to avoid impacts on marine mammals. 5.4.12.1.2, Pg 5-309 – MMS should state how deep the turbine blade rotors would be placed.	80087-159 (cont.)
	5.4.5.4, Pg 5-279, Paragraph 7 – Underwater noise from ocean current turbines should be measured to verify whether underwater noise from the turbines would be low.	80087-157	5.4.12.6 Mitigation Measures, Pg 5-316 – An additional measure to protect turtles would be to design and place rotors to avoid turtles from being struck by the blades or other moving parts.	80087-161
	5.4.5.6 Mitigation Measures, Pg 5-281 includes the following statement: Impacts to marine species from pile driving or the use of explosives may be mitigated by a number of means involving either removing animals from the work area or reducing sound emissions into water. Mitigation by removal of species would typically involve deterring fish and mammals by various proven means		6 – Using existing oil and gas platforms as part of an alternative energy project will reduce the construction and site selection work needed for a new facility and would be a helpful addition to a project. 6.3.2.2, Pg 6-10, Paragraph 3 – NOAA agrees with the statement by MMS: "With proper	80087-162 80087-163
	such as horn blasts, charges, strobes, electric seines; avoiding migration periods; or simply ramping up noise levels gradually, in the case of pile driving. Mitigation of piling noise at the source is possible by various means, including the use of bubble curtains, insulated piles, working inside of caissons or coffer dams, or working during periods of slack tide (Lewis 2005). Finally, monitors who have a clear view of the surrounding area can be stationed to alert operators of the presence of sensitive marine life so that pile driving can be halted until the area is clear. For many of the populations of marine animals whose life histories rely heavily on acoustic reception and transmission, (particularly low-frequency active baleen whales,	80087-158	design and management, impacts to the environment would be negligible to moderate." 6.3.2.2, Pg 6-10, last paragraph – In the third sentence, MMS states that "It is generally agreed that non-native species should not be used" In order to be consistent with the Administration's position in the National Offshore Aquaculture Act of 2007, NOAA recommends adding a sentence requiring a scientific risk analysis for the use of non-indigenous or genetically modified marine species, and noting that use of non-indigenous or genetically modified marine species should only be allowed if the risk of harm to the marine environment is negligible or can be effectively mitigated. See section 4(a)(4)(E) of the Administration's bill, which is available on the web at www.aquaculture.noaa.gov.	80087-164
	most of which are endangered or threatened in US waters) the option of "removing the animals from the work area" is impractical and the use of additional acoustic sources to deter their presence may necessitate additional consultation with NOAA under the MMPA, ESA and/or NMSA. Thus, this section of the DPEIS should be expanded to relate possible mitigation measures to classes of marine animals of concern (fish, sea turtles, seabirds, odontocete species, pinnipeds, baleen whales, etc.) according to both the		6.3.2.2, Pg 6-11, Paragraph 2 – NOAA agrees that marine mammals may be attracted to an aquaculture facility, but the standard industry practice is to keep these predators out of aquaculture enclosures rather than to actively repel them. This is done through cage design, use of strong materials, and in some cases the installation of predator nets. The Marine Mammal Protection Act regulates the extent to which an aquaculture operation could employ active methods of repelling marine mammals.	80087-165
e c a ti	asibility of available mitigation designs and their effectiveness, including the strengths d weaknesses of all approaches. The list of possible mitigation measures should be panded to include the use of passive acoustic technology to increase the effectiveness visual monitoring programs, as well as to monitor the acoustic footprint of the ernative energy site, monitor the presence/absence of vocally-active marine animals in e areas surrounding the site, and/or to mitigate vessel-whale collisions using real-time pabilities.		6.3.2.2, Pg 6-11, Paragraph 3 – NOAA recommends editing the 1 st sentence to read: "Siting of an aquaculture facility should consider impacts on areas essential to the commercial fishing industry" (rather than "avoid areas") Aquaculture is not categorically incompatible with traditional fishing grounds or essential fish habitat. In addition, MMS only has the authority to permit aquaculture on sites that have already been permitted for other uses.	80087-166
	5.4.8 – This section states in a few places that marine mammals would avoid operating turbine facilities, so implies that the risk of injury or death as a result of striking the rotors would be low. There is no evidence provided to support the assertion that the rotors would be avoided by marine mammals. The concerns raised about turbine noise possibly	80087-159	6.3.2.3, Pg $6-11$, Paragraph 4 – This paragraph on mitigation measures needs to be edited to reflect NOAA comments with respect to non-native species and siting of aquaculture facilities, specifically:	80087-167

 At the end of the second sentence, add: "unless a scientific risk analysis shows that the risk of harm to the marine environment from the offshore culture of non-indigenous or genetically modified marine species is negligible or can be effectively mitigated." Revise the last sentence to read: "facility siting should consider impacts on essential fish habitat and traditional fishing grounds" (rather than "should avoid") 	80087-167 (cont.)	known interests for alternative energy development could help determine: (1) the project capacity of areas of preferred development; (2) potential for conflict with other uses of the areas; and (3) assessment of impacts on resources of those areas looking at existing and proposed uses of the areas. 7.5.1.1, Pg 7-29 – GOM is also an acronym for the "Gulf of Maine."	80087-171 (cont.)	lternative Ene
6.4, Pg 6-12 – Several other uses seem possible for retired oil and gas platforms. Although such proposals are not expected within the next 5 to 7 years, MMS should state whether these facilities will be included within MMS' program for alternative energy and alternate use. 7 – This section indicates that the impacts to marine mammals could range from minor to major; NOAA concurs with this range of expected impacts. The section also states that impacts to fisheries should be negligible to minor. There is not sufficient evidence provided in the DPEIS to either support or refute that the development of large areas within the OCS for alternative energy use would cause negligible to minor impacts to fisheries. MMS should provide additional information to support this conclusion.	80087-168	7.5.1.1.2 – There should be a specific discussion on the cumulative impacts of oil and gas exploration on the marine habitats and biological resources in the Gulf of Mexico. 7.5.2 – The cumulative impacts analyses of most concern to NMFS (marine mammals, sea turtles, marine and coastal birds, fish resources and EFH, and fisheries) are very brief. There are little to no data available to assess whether extensive development of the OCS for power production will have population-level effects on any of these resources. Cumulative impacts could be significant if multiple alternative energy projects are located relatively close to each other, although each project by itself may not pose any significant concerns. MMS should describe plans to address this issue in its program. MMS should consider including a thorough cost-benefit comparison of OCS development to land-based power generation.	80087-173	lternative Energy Programmatic EIS
Table 7.1.1-1 – For the marine mammal summary, Guadalupe fur seals do not occur in the areas being considered for testing or development of ocean current generators. The table should reflect potential impacts on the endangered North Atlantic right whale, which does occur in this area. There is insufficient information to support or refute that wind or wave facilities would not incur population level impacts.	80087-170	Also, the DPEIS's discussion of cumulative impacts should be expanded, as described below, to address impacts to National Marine Sanctuaries from activities occurring both within and outside their boundaries. 7.5.2.15, Pg 7-40 "Areas of Special Concern" includes the following statement:	 	
Section 7.5 of the DPEIS discusses potential cumulative impacts from the proposed action. Although NOAA agrees with the conclusion of the DPEIS that the development and issuance of regulations for alternative energy projects proposed for the OCS would provide increased assurance that potential adverse effects on humans and biota from such projects would be more thoroughly considered, the assessment of cumulative impacts should be expanded. The DPEIS states that because the precise locations of potential new alternative energy and use facilities are unknown the cumulative impacts can only be assessed generically at this time. While it is true that cumulative impact assessments should be an iterative process that assesses incremental impacts from new projects, a more substantive assessment of cumulative impacts could be made in the PEIS if the preferred areas for projects are identified and separately assessed. At this time, many of the potential areas of preferred use have already been identified by the industries associated with the	80087-171	For all types of activities on and near the OCS, impacts to areas of special concern are site-specific impacts that depend on locations of facilities and activities Impacts from construction, other noise-generating activities or activities that release wastes to the water (in State-regulated and OCS waters) are expected to be minimal assuming that facilities would not be sited in the immediate vicinity of special marine-protected areas. It is unclear which marine-protected areas would be classified as "special" in the final sentence of this statement, however the term "immediate" vicinity does not adequately capture the range of distances over which some impacts from alternative energy construction and operation are estimated to be of concern. Initial determination of the spatial and temporal extents of the proposed development should be conservative. Thus, all activities taking place within the largest scientifically-supported area to be affected should be evaluated relatively to cumulative affects on areas of concern and their	80087-175	B-728
alternative energy development and other alternative OCS uses. The weaknesses of relying solely on a piecemeal approach based on project site impacts is already evident with the difficulties seen with balancing cumulative assessments from competing projects as seen with the reviews of the deepwater port projects proposed off of the coast of Massachusetts. Therefore, NOAA recommends that the PEIS include a cumulative		resources (many of which are not contained by the boundaries of protected areas).	1	

impact assessment based on a regional ocean management structure focusing on areas of

References:

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Attachment: Species of Concern

Common Name	Scientific Name	Candidate Species	Yr Listed	Area of Concern	Regions	Notes
Alabama shad	Alosa alabamae	No	1997	Gulf of Mexico - AL, FL, anadromous	SE	
alewife	Alosa pseudoharengus	No	2006	Atlantic - Newfoundland to North Carolina	NE	
Atlantic halibut	Hippoglossus hippoglossus	No	2004	Atlantic - Labrador to southern New England	NE	
Atlantic salmon	Salmo salar	Yes	1997	Atlantic - Gulf of Maine (other populations in streams and rivers in Maine outside the range of the listed Gulf of Maine DPS); anadromous	NE	
Atlantic sturgeon	Acipenser oxyrinchus oxyrinchus	Yes	1988	North America, Atlantic coastal waters	NE	
Atlantic wolffish	Anarhichas lupus	No	2004	Atlantic - Georges Bank and western Gulf of Maine	NE	
barndoor skate	Dipturus Isevis	No	1999	Atlantic - Newfoundland, Canada to Cape Hatteras, NC.	NE	
Black abalone	Haliotis cracherodii	Yes	1999	Pacific - OR, CA, Baja California	NW, SW	only planktonic larvise might be offshore
blueback herring	Alosa aestivalis	No	2006	Atlantic - Cape Breton, Nova Scotia, to St. John's River, FL	NE, SE	
bocaccio	Sebastes paucispinis	No	1999	Pacific - Southern DPS (Northern CA to Mexico)	SW	
Chinook salmon	Oncorhynchus tshawytscha	No	1997	Pacific - Central Valley, fall and late fall-run ESU	SW	
coho salmon	Oncorhynchus kisutch	No	1997	Pacific - Puget Sound/Strait of Georgia ESU; anadromous.	NW	-
cowcod	Sebastes levis	No	2004	Pacific - Central OR to central Baja California and Guadalupe Island, Mexico	NW, SW	
cusk	Brosme brosme	Yes	2004	Atlantic - Gulf of Maine	NE	
dusky shark	Carcharhinus obscurus	No	1997	Atlantic; Gulf of Mexico; Pacific	SE, SW, P	ter annual of the service
Green abalone	Haliotis fulgens	No	2004	Pacific - Point Concepcion, CA to Bahla de Magdalena, Gulf of CA, Mexico	sw	only planktonic larvae might be offshore
green sturgeon	Acipenser medirostris	No	2003	Pacific - northern DPS (including coastal spawning populations from the Eel River north, to the Klamath rivers); anadromous	NW	
Ivory bush coral	Oculina varicosa	No	1991	Atlantic - West Indies, Bermuda, NC, FL, Gulf of Mexico, Caribbean	SE	CATALON CONTRACT
Key silverside	Menidia conchorum	No	1991	Atlantic - Florida Keys	SE	only planktonic tarvae might be offshore
largetooth sawfish	Pristis pristis	No	1988	Atlantic - TX, FL Gulf Coast	SE	no confirmed US sightings since the 1940s
mangrove rivulus	Rivulus mermoratus	No	1997	Atlantic - FL, estuarine	SE	only planktonic larvae might be offshore
Nassau grouper	Epinephelus striatus	No	1991	Atlantic - NC southward to Gulf of Mexico	SE	
night shark	Carcharinus signatus	No	1997	Atlantic, Gulf of Mexico	SE	

Common Name	Scientific Name	Candidate Species	Yr Listed	Area of Concern	Regions	Notes
opossum pipefish	Microphis brachyurus lineatus	No	1991	Atlantic - Florida (Indian River Lagoon)	SE	only juvenites (plankton or Sargassum habitats) and planktoinc larvae offshore
Pacific hake	Merluccius productus	No	1999	Pacific - Georgia Basin DPS	NW	
Pink abalone	Haliotis corrugate	No	2004	Pacific - Point Concepcion, CA to Bahia de Tortuga, Gulf of CA, Mexico	sw	adults in < 120 feet depth only, larvae planktonic
Pinto abalone	Heliotis kamtschatkana	No	2004	Pacific - Sitka, AK to Point Conception, CA	A, NW, SW	adults in < 330 feet depth only. larvae planktonic
porbeagle shark	Lamne nesus	No	2006	Atlantic, Newfoundland, Canada to New Jersey	NE	
rainbow smelt	Osmerus mordax	No	2004	Atlantic - Labrador to NJ; anadromous	NE	
saltmarsh topminnow	Fundulus jenkinsi	No	1991	Atlantic - TX, LA, MS, AL, FL	SE	only planktonic larvae might be offshore
sand tiger shark	Carcharies teurus	No	1997	Atlantic; Gulf of Mexico	SE	
speckled hind	Epinephelus drummondhayi	No	1997	Atlantic - NC to Gulf of Mexico	SE	
steelhead trout	Oncorhynchus mykiss	No	1997	Pacific - OR Coast ESU; anadromous	NW	
steelhead trout	Oncorhynchus mykiss	Yes	1997	Pacific - Puget Sound; anadromous	NW	
thorny skate	Raja radiata	No	2004	Atlantic - West Greenland to NY	NE	
warsaw grouper	Epinephelus nigritus	No	1997	Atlantic - MA southward to Gulf of Mexico	SE	
white martin	Tetrantunus albirbus	No	2002	Martin	NE SE	

	1	planktoinc larvae offshore		20 40 4 440 400 C		-	224.1	_			
DPS	NW			BRYDE'S	0	0	EX	-	X	X	_
cion, CA to Bahia de Tortuga, Gulf	sw	adults in < 120 feet depth only,		FIN	UC	0	C	X	X	X	
	011	larvae planktonic		HUMPBACK	UC	0	C	X	X	X	_
oint Conception, CA	A, NW, SW	adults in < 330 feet depth only. Isrvae planktonic		MINKE	EX	EX	C	X	X	X	
d, Canada to New Jersey	NE			SEI	A	UC	C		X	X	
NJ; anadromous	NE			DWARF SPERM WHALE	0	0	UC			X	
AL, FL	SE	only planktonic larvae might be offshore		P. SPERM	UC	UC	0	4		X	
9	SE	Gistrace		SPERM WHALE	UC	X	C			X	
Mexico	SE			BLAINVILLE'S BEAKED WHALE	0	0	?			X	
U. anadromous	NW	5	7	CUVIER'S	0	0	0			X	
anadromous	NW			GERVAIS'	0	0	?			X	
and to NY	NE			TRUE'S	0	0	?			X	
rd to Gulf of Mexico	SE			SOWERBY'S	EX	UC	C			X	
	NE, SE	2		SHORT-BEAKED COMMON DOL.	A	C	C		X	X	
				PANTROPICAL	C	0	0			X	
				BOTTLENOSE	C	C	C	X	X	X	
				CLYMENE	0	UC	A			X	
				FALSE KILLER	0	UC	A			X	_
				FRASER'S	EX	A	A			X	_
				WHITE-SIDED	A	EX	C		X	X	_
				WHITE-BEAKED	A	A	UC		X	1/6	_
				KILLER WHALE	UC	UC	UC		X	X	
				MELON-HEADED	0	0	A		-	X	_
				ATLANTIC SPOTTED	C	C	C			X	_
				PYGMY	0	EX	EX	_	_	X	_
				SHORT-FINNED PILOT	C	C	0	_	X	X	_
				LONG-FINNED	A	UC	C		X	X	_
				RISSO'S DOLPHIN	0	C	C	_	-	X	_
				ROUGH-TOOTHED	UC	UC	A	1	_	X	_
				SPINNER	0	UC	A	+	_	X	_
				STRIPED	A	C	0	_	_	X	_
				HARBOR PORPOISE	A	0	C	X	X		_
				W. INDIAN MANATEE	C	EX	EX	X	- 1	_	_
				HARBOR SEAL		UC	C	X	X		_
				GRAY SEAL	A	UC	C	X	X		_
					A			X		_	_
				HARP SEAL	A	EX	0	X	X	-	_
				HOODED SEAL	EX	EX	EX		X	X	_

"Table 4.2.8-1"

Species RIGHT WHALE BLUE BRYDE'S

Table Name corrections:

Dwarf sperm whale (Kogia sima) Pantropical spotted dolphin (Stenella attenuata) Short-finned pilot whale Long-finned pilot whale (Globicephala melas)

Occurrence Typical habitat

S. Atl. Mid-Atl. N.Atl. Coastal Shelf Slope/deep

From: ocsenergywebmaster@anl.gov

To: mail_ocsenergyarchives; ocsenergywebmaster@anl.gov;

Subject: OCS Alternative Energy and Alternate Use Programmatic EIS Comment 80088

Date: Monday, May 21, 2007 3:40:53 PM

Attachments: OCS_Renewable_Energy_Programmatic_EIS_comment_ltr_80088.DOC

Thank you for your comment, Gary Sprague.

The comment tracking number that has been assigned to your comment is 80088. Once the comment response document has been published, please refer to the comment tracking number to locate the response.

Comment Date: May 21, 2007 03:42:12PM CDT

OCS Alternative Energy and Alternate Use Programmatic EIS

Draft Comment: 80088

First Name: Gary Middle Initial: R Last Name: Sprague

Organization: WA Dept. of Fish and Wildlife

Address: Habitat Program, WDFW Address 2: 600 Capitol Way N.

City: Olympia State: WA Zip: 98501-1091 Country: USA

Email: spraggrs@dfw.wa.gov

Privacy Preference: Don't withhold name or address from public record
Attachment: C:\data\Gary's Data\2007 files\OCS - MMS - DOI\OCS Renewable

Energy Programmatic EIS comment ltr.DOC

Questions about submitting comments over the Web? Contact us at: ocsenergywebmaster@anl.gov or call the OCS Alternative Energy and Alternate Use Programmatic EIS Webmaster at (630)252-6182.



State of Washington

DEPARTMENT OF FISH AND WILDLIFE

Mailing Address: 800 Capital Way N, Olympia, WA 98501-1091 - (880) 902-2207, TDD (380) 902-2207, Main Office Location: Natural Resources Building, 1111 Washington Street SE, Olympia, WA.

May 21, 2007

MMS Renewable Energy and Alternate Use Programmatic EIS Argonne National Laboratory 9700 S. Cass Ave. Argonne IL 60439

To Whom It May Concern:

SUBJECT: DRAFT PROGRAMMATIC ENVIRONMENTAL IMPACT STATEMENT FOR ALTERNATIVE ENERGY DEVELOPMENT AND PRODUCTION AND ALTERNATE USE OF FACILITIES ON THE OUTER CONTINENTAL SHELF (DPEIS)

The Washington Department of Fish and Wildlife (WDFW) is providing comments for the Outer Continental (OCS) Shelf Renewable Energy Draft Programmatic Environmental Impact Statement (DPEIS). Our agency has a mandate to preserve, protect, perpetuate, and manage the fish and wildlife of Washington State and their habitats. We believe the types of projects covered by the DPEIS have the potential to have detrimental effects on fish and wildlife and their habitats. While the projects covered by the DPEIS may be primarily outside Washington State waters, project impacts may affect resources within Washington State. The projects may impact migratory species that return to Washington State waters, and it is likely that the projects will have an impact through transmission lines through Washington State waters and potentially through the additional vessel traffic due to construction and operations.

The DEIS was difficult to review because the "Proposed Action" remained undefined throughout the document. MMS points out that agency experience with the environmental consequences of the novel alternative technologies is limited or lacking, however, one of its primary motivations for moving ahead with the undefined proposed action appears to be to expedite the process of issuing leases or licenses for offshore development. The lack of information on the consequences or impacts of development would seem to be cause for taking a deliberate precautionary approach. None of the alternatives, including the proposed alternative, clearly outlines how information on impacts of new technologies on OCS living resources and habitats will be enhanced as the project goes forward. The document would benefit from using more assertive language with regard to requirements for applicants to incorporate mitigation techniques instead of the "may" or "might" language used in mitigation sections. Currently mitigations actions read as measures the applicant may consider, but they are under no obligation to implement mitigation measures. It is unclear what mitigation measures MMS would consider

80088-001

80088-002

Alternative Energy Programmatic EIS

(cont.)

80088-006

OCS Renewable Energy Draft Programmatic Environmental Impact Statement May 21, 2007 Page 2

requiring, when those measures would be required to be implemented, and what process MMS will use for selecting for requiring mitigation measures. WDFW suggests MMS articulate mitigation goals, and standards. The mitigation process should follow a sequence that first seeks to avoid impacts, then minimized impacts and mitigates for unavoidable impacts. Because this is new technology in an environment with limited information. MMS should include a process for addressing impacts that are not identified at the time of permit/license issuance. Requirements for enhancement measures should also be included.

The goal of WDFW's mitigation policy is to achieve no loss of habitat functions and values. The type of mitigation required shall be considered and implemented in the following sequential order of preference:

- · Avoiding the impact altogether by not taking a certain action or parts of an action.
- · Minimizing impacts by limiting the degree or magnitude of the action and its implementation.
- · Rectifying the impact by repairing, rehabilitating, or restoring the affected
- · Reducing or eliminating the impact over time by preservation and maintenance operations during the life of the action.
- · Compensating for the impact by replacing or providing substitute resources or environments
- . Monitoring the impact and taking appropriate corrective measures to achieve the identified goal.

WDFW believes the Mineral Management Service (MMS) should view its mandate to regulate alternate uses in the OCS in an ecosystem context and proceed in a precautionary manner in order to evaluate the implementation of new and emerging technologies in the marine setting. Early consultation with WDFW and other agencies and tribes will benefit all parties involved by minimizing costs, time expenditures, and impacts to marine resources. In the permitting/licensing process for energy projects we have found that it is beneficial to encourage applicants to initiate consultation with agencies and tribes well in advance of submitting an application to the permitting or licensing agency. If this is done as the applicant is developing their proposal it reduces the expense of going in directions that are not likely to be productive. Early consultation is beneficial for both the developer and agencies, because of improved understanding of environmental conditions, constraints, and project design.

Early consultation will also be beneficial in identifying information gaps. MMS will be dealing with new and emerging technologies in areas for which detailed information is incomplete. Given the incomplete information about the living marine resources on the outer continental shelf, and the incomplete information about the impacts of the new technologies, WDFW requests MMS proceed in a precautionary manner in permitting/licensing projects on the outer continental shelf. This type of approach should include:

80088-002 (cont.)

80088-003

- · Implementation of testing and complete evaluation of impacts in various locations with the different technologies before allowing full scale development. This would reduce the risk to living marine resources.
- · Complete monitoring of environmental parameters.
- · Development of protective measures.
- · Develop a enforcement program.

May 21, 2007

Page 3

· Modification of operations or decommissioning of projects if impacts are observed.

Based on a preliminary assessment and pre-consultation communications with resource agencies,

· Require a performance bond, including decommissioning costs.

OCS Renewable Energy Draft Programmatic Environmental Impact Statement

the timing and nature of site-specific studies can be determined. Early open discussions would add efficiencies. By definition, site-specific studies require a project description and some level of understanding of the unique set of environmental, ecosystem, and natural resource values under examination. These studies should commence at the point where a conceptual design is deemed acceptable to MMS, after pre-application consultation with resource agencies. Studies should be carried out in parallel with feasibility-level engineering design. MMS should establish review, evaluation, and consultation time frames that offer reasonable opportunities for review by resource agencies. In addition, MMS should require site-specific bottom habitat surveys of all sensitive offshore areas under consideration for development prior to providing access rights to OCS lands. Depending on location, similar studies may be needed for the water column or

surface waters. WDFW recommends that MMS identify studies, establish methods, conduct research, and analyze data in an open manner that encourages consensus. Once an activity is permitted, monitoring is critical for evaluating impacts. WDFW recommends

the establishment and approval of monitoring plans as a permit or license requirement for applicants and that the costs be borne by the permit/license holder. All monitoring plans must be of sufficient frequency, scope, and scientific integrity to satisfy data quality needs, address resource risk questions, be peer reviewed, and avoid conflict of interest situations. The results of the studies would be used to evaluation short-term impacts on resources and uses, and to provide information for the development of long-term impact assessments.

WDFW recommends MMS carry out a monitoring program for both project development and ongoing operations as impacts to living marine resources can occur in both stages. The project applicant should retain the burden of proof and hold responsibility for monitoring project impacts. An enforcement program should ensure the project applicant complies with permit terms and conditions.

80088-004

The greatest potential impact to Washington State resources from energy projects located off the coast would be impacts to fish and shellfish. Many species of fish reside in the area being

Gary Sprague

Major Projects Section Manager Habitat Program

cc: Teresa Eturaspe, WDFW

OCS Renewable Energy Draft Programmatic Environmental Impact Statement May 21, 2007 Page 4

considered for this PEIS, and many fish species migrate through this area. The fish resources of Washington State are very important economically and culturally. Commercial and recreational fishing are an important economic component of many communities in Washington State. Direct impacts to harvested species and species that are part of the food web that supports these species should be avoided, and unavoidable impacts mitigated. The salmon and steelhead species, as well as other species, are important to the cultural identity of the region and to the many Native Americans in the region. Impacts to fishing activities, both commercial and recreational will need to be included. Fisheries conducted by Native American Tribes in Washington State are restricted to usual and accustomed fishing areas. Projects located in these areas may have a disproportionate impact on certain tribes. Direct and indirect impacts to wildlife must also be considered. The potential impacts to wildlife could be significant and have economic impacts. Marine mammals and birds could potentially be impacted by ocean energy projects. Some of these species are protected through the Marine Mammal Protection Act, and the Migratory Bird

The Washington State "Hydraulic Code" (Chapter 77.55 RCW) requires that any person, organization, or governmental agency wishing to conduct any construction activity that will use, divert, obstruct, or change the bed or flow of state waters must do so under the terms of a permit (called the Hydraulic Project Approval - HPA) issued by WDFW. This permit should be required for projects being considered under the PEIS.

80088-007

It has been WDFW's experience with energy projects that the process for licensing energy projects often inadequately addresses environmental impacts. Often there is inadequate time to study potential impacts, and once licensed or permitted there is no avenue to address new information that reveals impacts of a project. Because of the uncertainties of fish and wildlife impacts associated with OCS energy projects, long term monitoring of fish and wildlife impacts should be included in the permitting requirements. It is possible that conditions could change resulting in unanticipated impacts. For example, it has been shown that small changes in ocean temperatures can significantly affect the migration routes of some fish. Long term monitoring should also include reporting requirements that makes the information readily available to the public. The reporting requirements should include cumulative impacts, both spatially and temporally. While relicensing of hydroelectric projects through the Federal Energy Regulatory Commission (FERC) allows some issues to be addressed after 50 years, the impacts must be endured for 50 or more years, or in perpetuity. In some cases this has resulted in listings of fish and wildlife under the Endangered Species Act, and in some cases stocks of fish populations have gone extinct. There should be a mechanism to address newly identified impacts throughout the license period. Like the Federal Power Act, the regulations for permitting OCS energy projects should require protection, mitigation, and enhancement measures for fish and wildlife. We also request that, like the Federal Power Act, recommendations from state fish and wildlife agencies be given a special level of consideration. Additionally, WDFW concurs with the comments submitted by the U.S. National Oceanic and Atmospheric Administration, the Washington State Department of Ecology, and the Washington State Department of Natural

80088-008

80088-006

(cont.)

Alternative Energy Programmatic EIS

80089-001

From: ocsenergywebmaster@anl.gov

To: mail_ocsenergyarchives; ocsenergywebmaster@anl.gov;

Subject: OCS Alternative Energy and Alternate Use Programmatic EIS Comment 80089

Date: Monday, May 21, 2007 3:42:24 PM

Attachments: Southern_Alliance_for_Clean_Energy_5-21-2007_80089.pdf

Thank you for your comment, Mary Carr.

The comment tracking number that has been assigned to your comment is 80089. Once the comment response document has been published, please refer to the comment tracking number to locate the response.

Comment Date: May 21, 2007 03:43:42PM CDT

OCS Alternative Energy and Alternate Use Programmatic EIS

Draft Comment: 80089

First Name: Mary Middle Initial: K Last Name: Carr

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Attachment: /Users/apple/Desktop/Southern Alliance for Clean Energy 5-21-2007.

pdf

Questions about submitting comments over the Web? Contact us at: ocsenergywebmaster@anl.gov or call the OCS Alternative Energy and Alternate Use Programmatic EIS Webmaster at (630)252-6182.

May 21, 2006

Department of the Interior MMS Renewable Energy and Alternate Use Programmatic EIS Argonne National Laboratory 9700 S. Cass Avenue Argonne, IL 60439.

RE: Comments by Southern Alliance for Clean Energy on the Draft Programmatic Environmental Impact Statement (PEIS) for the Nation's Outer Continental Shelf (OCS) Renewable Energy and Alternate Use Program.

Southern Alliance for Clean Energy is a non-profit organization that promotes responsible energy choices that solve global warming problems and ensure clean, safe and healthy communities throughout the Southeast. We have been in existence for more than 22 years, have members throughout the coastal region, and have offices in Georgia, North Carolina, Florida, and Tennessee.

Today, we would like to provide MMS with the following four recommendations regarding the Draft Programmatic Environmental Impact Statement:

A. Ensure timely completion of the final EIS.

The PEIS should be completed in a timely manner to ensure that the MMS process does not delay alternative energy development any longer than necessary. It is important to recognize that wind energy is among our nation's most environmentally benign energy supplies. At a time when strategically problematic energy resources such as fossil-based or nuclear fuels are being given preferred treatment for expedited permitting, it is essential that wind energy be provided the priority permitting support it deserves to help create a more strategic, national energy independence.

The Executive Summary of the PEIS states, "One consequence of delays in alternative energy production due to increased permitting times would be that the electricity not produced from OCS alternative energy facilities would be provided from other resources that could result in higher adverse impacts to the environment". We agree with this statement and believe it is imperative that MMS complete its rule-making for the EIS to ensure that alternative energy development, such as wind energy, can be introduced as a

B. Support the proposed action to develop a set of regulations for alternative energy activities on the OCS.

viable option for utilities looking to expand their energy resource capacity.

In the PEIS Executive Summary, there are three proposed actions and alternatives that MMS proposes to follow. The first proposed action and the one that we most strongly support is for MMS to develop a set of regulations in place for granting leases,

1

80089-002

easements, or rights-of-way for any alternative energy activities on the OCS, ultimately providing a road map for developers to follow during the permitting process. This proposed action would ensure an expedited and streamlined process for developing alternative energy, such as wind, on the OCS in a timely manner.

The second proposed action would be to develop no general regulations to govern these types of projects and to rather look at projects on a case-by-case alternative. Although, the nature of siting alternative energy projects on the OCS will vary from region to region, all proposed projects should be subject to the same environmental requirements in order to ensure development in an environmentally sensitive manner. However, we believe that research and assessment devices warrant an exception to these requirements as outlined in item C below.

The final proposed action would be for MMS not to develop the alternative energy and alternate use program on the federal OCS. This option would clearly set the U.S. back from the rest of the world in developing this untapped and significant clean energy resource. This option would also prevent consumers and energy providers from being able to realize the economic and environmental benefits associated with alternative energy projects.

C. Provide separate requirements for anemometers and other research devices on the OCS

An important component of developing alternative energy production on the OCS is collecting data for an extended period of time to evaluate the true resource potential. It is important that MMS not delay this process any further and allow research universities and other entities to set up anemometers and other testing equipment to analyze the alternative resource potential offshore. The installation of anemometers and other monitors provide a much smaller impact on the surrounding environment than the fullscale development of an alternative energy resource. Although it is important to ensure that the research devices will not have a significant impact on the OCS environment, due to their nature and scale, MMS should not require the installations of these research devices to undergo similar regulatory requirements as outlined in the PEIS for full-scale alternative energy projects.

D. MMS should recognize the regulatory differences associated with offshore wind and offshore oil and gas

MMS should keep in mind that while offshore oil and gas facilities are typically regulated heavily based on their large environmental impact, offshore wind does not have the same type of impediments and therefore should not be regulated in the same manner. Offshore wind has fewer environmental impacts, typically only during the construction and dismantling stages, and does not need to be regulated as heavily as oil and gas. It is important that the PEIS does not overly burden the alternative energy industry with irrelevant regulations and should ensure that the regulations applicable to wind energy development are really directed at those types of projects.

Thank you this opportunity to provide input.

Sincerely,

Mary Carr Renewable Energy Coordinator Southern Alliance for Clean Energy

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80089-002

(cont.)

80089-004

80090-002

80090-001

October 2007

From: ocsenergywebmaster@anl.gov

To: mail_ocsenergyarchives; ocsenergywebmaster@anl.gov;

Subject: OCS Alternative Energy and Alternate Use Programmatic EIS Comment 80090

Date: Monday, May 21, 2007 3:46:10 PM

Attachments: MMS_PEIS_Comments_WDCS_WCNE_May07_80090.pdf

Thank you for your comment, Regina Asmutis-Silvia.

The comment tracking number that has been assigned to your comment is 80090. Once the comment response document has been published, please refer to the comment tracking number to locate the response.

Comment Date: May 21, 2007 03:47:19PM CDT

OCS Alternative Energy and Alternate Use Programmatic EIS

Draft Comment: 80090

First Name: Regina Middle Initial: A Last Name: Asmutis-Silvia

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Privacy Preference: Don't withhold name or address from public record Attachment: G:\Regina Master\Personal\IWC\WDCS\Recycling program

\MMS_PEIS_Comments_WDCS_WCNE_May07.pdf

Questions about submitting comments over the Web? Contact us at: ocsenergywebmaster@anl.gov or call the OCS Alternative Energy and Alternate Use Programmatic EIS Webmaster at (630)252-6182.



Maureen A. Bornholdt Program Manager MMS Alternative Energy and Alternate Use Programmatic EIS Argonne National Laboratory, EVS/900, 9700 S. Cass Avenue Argonne, IL 60439

May 21, 2007

Dear. Ms. Bornholdt,

On behalf of the Whale and Dolphin Conservation Society- NA (WDCS) and the Whale Center of New England (WCNE), I thank you for the opportunity to provide comments regarding the Mineral Management Service's (MMS) Alternative Energy and Alternate Use Programmatic Environmental Impact Statement (EIS). First of all, we appreciate the efforts by MMS to pursue avenues to develop non-fossil fuel generated electricity. However, we are troubled that the impacts on wildlife, particularly those on marine mammals, continue to be inadequately considered. Problems within the EIS include underestimating populations, distribution and impacts on all marine mammal species within the proposed range of the developments. We are concerned that, if this type of poor information is reflected in all parts of the EIS, the siting criteria applied and the mitigation practices proposed for any development will be inadequate. As such, please consider these comments as some of our major concerns and a demonstration of the types of flaws that likely exist in other areas of the document as well.

Due to our concerns with the EIS, we do not support the preferred alternative and believe that, until an adequate Programmatic EIS is conducted, all applications must be reviewed on a case-by-case basis.

Vessel Strikes to Marine Mammals:

Throughout the EIS the impacts of vessel strikes on marine mammals are considered to be "minor" or "moderate" (if a threatened or endangered species is involved) or generally disregarded as is the case on page ES-6 where collisions are considered to be "minor" or "negligible" [Minimal maintenance vessel activity and underwater disturbance during operations is expected, resulting in negligible to minor impacts from vessel traffic (noise and collisions with marine mammals and sea turtles)]. We believe that this grossly underestimates the impact of vessel strikes to marine mammals, and in particular, the critically endangered North Atlantic right whale throughout its habitat range.

The North Atlantic right whale is one of the most critically endangered animals on the planet with fewer than 400 remaining. It is both a federally and, in some cases, a state

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protected species. The Potential Biological Removal rate for this species is zero meaning that the loss of one individual, annually, from this population due to human impacts may jeopardize the continued existence of this species. Therefore, any impacts to this species should be considered major.

We believe that the data presented are misinterpreted in the EIS. For example, Laist et. al (2001) does state that most ship strikes seem to occur over or near the continental shelf. However, they also indicate that "all types and sizes" of vessels can be involved in collisions with marine mammals. Therefore, smaller coastal vessels involved in energy projects should not be discounted as having impacts. Laist et al. (2001) also acknowledges their data are biased "towards vessel types whose passengers and crew are more likely to report such events". This is also the case with Jensen and Silber (2004), also cited in the EIS.

While both of these studies are the most comprehensive to date, they must be viewed with the caveats presented in both and not used to minimize impacts to marine mammal species. The data presented section 5.2.8.2.3 (Vessel Strikes) technically cite Jensen and Silber (2004) correctly (indicating that, internationally, finbacks as the most commonly reported species struck) but significant caveats are not considered. For instance, the mere shape of a finback may result in the likelihood it will stay wrapped on the bow of a vessel and be detected as opposed to a right whale which, due to its bulky body, will not likely wrap on the bow. As such, a reporting bias is inherent. Simply using the data as frequency data does not demonstrate the impact or risk to the species involved. Given that, according to the IUCN Red List (2007) fin whale populations likely exceed 40,000 animals and their distribution is world wide, while North Atlantic right whales exist only on the eastern seaboard of North America with a population of less than 400, the risk should not be considered equitable. In fact, vessel strikes have resulted in the deaths of at least nine right whales in the past three years (see Table 1).

It is this type of data misinterpretation used in this section to imply that right whale strikes are not significant when the EIS states The other species are rare or extralimital. Thus, among these species, the sperm whale in Gulf of Mexico and Atlantic waters, the humpback and fin whales in North Atlantic, and North Pacific gray whale along the Pacific Coast may be considered most likely to encounter vessels supporting the construction of meteorological towers on OCS waters." Right whales are rare in that they are a critically endangered species but, as mentioned in the previous paragraph the rate of collision for this species is extremely high given their reduced population size and limited distribution as compared to other species. Considering impacts to humpbacks, finbacks and gray whales only is an egregious error and misinterpretation of data.

Furthermore, we do not believe that mitigation measures regarding vessel strike risk are adequately addressed and, should a strike occur to a North Atlantic right whale, the EIS does not suggest any type of permit revocation or review or any other appropriate

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enforcement. We would expect a risk mitigation escalator clause to be included in any scheme that may go ahead.

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Impacts of Noise to Marine Mammals-

Throughout the EIS are statements implying that noise is of minimal consequence-The noise from these limited activities is anticipated to result in negligible to minor impacts for fish, sea turtles, and marine mammals; Behavior would likely return to normal following passage of the vessel or helicopter, and it is unlikely that such short-term effects would result in long-term population level impacts for most species of marine mammals. Thus, impacts from vessel noise would be short-term and negligible; by gradually increasing noise levels over a period of time to give sensitive species time to move out of the affected area; The noise from these studies could have minor to moderate impacts on fish, sea turtles, and marine mammals; Minimal maintenance vessel activity and underwater disturbance during operations is expected, resulting in negligible to minor impacts from vessel traffic (noise and collisions with marine mammals and sea turtles).

First, it is important to recognize that any disturbances to marine mammals would require the applicant to obtain a permit authorizing harassment as required by the Marine Mammal Protection Act (MMPA). Secondly, seals and baleen whales have hearing and vocalizations centered on lower frequencies, such as those created by activities like pile-driving (Richardson, et al., 1995).

We do not believe that the "one size fits all" acoustic impacts are appropriate and MMS can not produce a document indicating that acoustic impacts are equivalent regardless of the proposed site location nor the activity proposed. Transmission loss can greatly affect the distance a sound source may travel. In shallow water, sound may be channeled through reflections at the surface and the bottom and refracted in a stratified water column, potentially reducing transmission loss all the way down towards cylindrical spreading (which occurs in an acoustic free-field). However, transmission loss may be higher in shallow water due to refraction and scattering effects and acoustic interactions with the surface (wave agitation) and the type of bottom sediments (Madsen, et al. 2006). Because sound propagation is so closely linked to site characteristics, there may be large differences in transmission losses between seemingly similar shallow water habitats. According to Madsen, et al. (2006), "physical measurements as well as more detailed modeling are needed for each specific construction site to reliably evaluate the effects of wind turbines on marine mammals over changing seasons and wind conditions."

To assume that short term acoustical impacts will not result in long term population impacts is inappropriate. A study by Koschinski, et al. (2003) proposes that low frequency mating calls made by male harbor seals may be masked during wind turbine construction that could negatively impact reproduction, and therefore, have a long-term impact on population levels. The operating wind turbines may also affect right whales in

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the area. Nowacek et al. (2004) documented strong avoidance responses of North Atlantic right whales to tonal signals at received levels ranging from 134 to 148 dB)RMS) re 1 μPa. Therefore, North Atlantic right whales may respond to noise from operating turbines at ranges up to a few kilometers in a quiet habitat (Madsen, et al., 2006). If low frequency noise emitted during operation of the turbines is aversive to marine mammals in the area, they may choose to avoid passing within the range of this sound which could exclude them from areas that may be productive in food resources (Baumgartner and Mate, 2005). Any impacts to North Atlantic right whales should be considered to be

Marine Mammal Distribution Data are Incorrect

The distribution of some of the marine mammal species presented in TABLE 4.2.8-1 are incorrect and call into question the other marine mammal species presented in this table as well as non-marine mammal species considered in the EIS. Furthermore, the data presented in the table are sometimes contradicted in the text. For example, in the table, North Atlantic right whales are considered Uncommon in the South Atlantic, Mid-Atlantic and North Atlantic. Yet the text indicates they are found in coastal Florida and Georgia, Great South Channel, Cape Cod and Massachusetts Bays, Georges Bank/Gulf of Maine, Bay of Fundy, and Scotian Shelf. In fact, the east coast of North America is the only known habitat for the entire species and the species it is considered to be coastal (as such they were the "right" whale to hunt) yet habitat, according to the table is not considered coastal.

Similarly, in the table, fin whales are considered occasional in South Atlantic but Uncommon in Mid-Atlantic yet this contradicts the text which states During the winter, they appear to move farther offshore and may be found from Cape Cod to Florida (Blaylock 1985). There is evidence that fin whales calve in the mid-Atlantic region. It does not appear that stranding, nor sightings data were included in this assessment indicating the species is found in the mid-Atlantic (Wiley et al 1994, S. Barco, pers.

These types of errors are also apparent for humpback, sei and minke whales. According to the table, Humpback whales are considered Uncommon throughout the east coast and are not considered to be a coastal species. Yet, the text correctly indicates that During the summer, humpback whales congregate on feeding grounds located in the Gulf of Maine, the Great South Channel, Georges Bank, and Stellwagen Bank (NatureServe 2006: Waring et al. 2006). Humpback whales may be observed migrating north offshore of the Atlantic States during mid-to-late spring and mid-to late fall. Humpbacks are rarely observed inshore north of North Carolina, but from Cape Hatteras south to Florida, inshore sightings occur more frequently. Humpback whales feed on concentrations of krill and fish (Whale Center 2005; ACS 2004e). Minke and sei whales are also considered to be Uncommon in the North Atlantic, according to the reference Table. Yet, according to the Stock Assessment Reports, minke whales are "common"



and "widespread" in New England waters (SAR 2007) and sei whales are found in the "northern portions of the US EEZ" (SAR 2005).

It is unclear how the data were obtained and analyzed for the Table when the NMFS Stock Assessment Reports directly conflict the information presented (as does the EIS text in some places). Furthermore, neither stranding data nor data obtained via commercial whale watching, which occurs throughout the mid-Atlantic and Northeast US, was considered in the distributional analyses.

It is also unclear as to how the EIS points out in TABLE 4.2.15-1, the number of Marine Protected Areas in the Atlantic Region that are closed or have restrictions, in large part, because of the presence of marine mammals, while at the same time indicating the species are uncommon in these regions.

The inclusion of the population figures is also misleading. While the EIS text states that "The overall North Atlantic (humpback) population is estimated at 8,000 individuals (Whale Center 2005). Current data suggest that the North Atlantic Gulf of Maine humpback whale stock is increasing (Waring et al. 2006). This estimate is for the entire North Atlantic, not the discrete population managed by the National Marine Fisheries Service in US waters which is estimated to be 902 (SAR 2007b). This is true for other species as well. Sei whale populations are only considered for world wide distribution, not for the stock which would be impacted by proposed facilities and is managed by the National Marine Fisheries Service.

Again, these are but a few of the examples of incorrect data presented and is a call to question all of the distributional information provided in the EIS.

Marine Mammal Entanglement Mitigation is Misguided

According to the EIS, Impacts to threatened and endangered marine mammals would be minor to major if individuals were lost due to entanglement in moorings. Entanglement potential may be reduced through the use of sonic pingers. While we do agree, particularly in the case of the North Atlantic right whale, that entanglement issues should be considered to be major, the assumption that "sonic pingers" are a mitigation measure to reduce entanglement risk across all species and fisheries is highly misleading. In fact, pingers are only used as a mitigation measure to reduce the risk of entanglement to harbor porpoises in gillnets. Large whale entanglements in fixed fishing gear and mooring lines are common and there is no evidence that large whales can hear, or would respond in a manner to avoid the hazard, to sonic pingers.

As a current member of the Atlantic Large Whale Take Reduction Team, I can unequivocally state that the issue with lines in the water column is not easily resolved and there is currently no accepted proposed solution as to how to reduce entanglement risk from a buoy line, or any similar type of line that stretches throughout the water column.

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Furthermore, the threat of marine mammal and sea turtle entanglement did not appear to be considered in section ES-12/Aquaculture. Interactions between marine mammals and sea turtles and aquaculture facilities are known to occur and result in significant negative impacts (Moore and Weiting 1999). MMS must consider the risk to marine mammals and sea turtles prior to permitting any facilities.

Cumulative Impacts Must be Considered

Cumulative impacts are inadequately considered or acknowledged in this EIS. While ES-14 does state that Cumulative impacts to commercial fisheries could be of concern if several large exclusion areas were established close to one another, there is no consideration given to the fact that the exclusion areas could result in increased fishing, or shipping effort outside the exclusion area thereby increasing risk to marine mammals from entanglement and vessel strike as well as having a major impact for other users of

Furthermore, it appears that MMS is planning on evaluating proposals by planning areas (NA, MA, SA, Straits of FL and Gulf of Mexico.) To adequately consider the impact on the species, one must consider their entire migratory range and, therefore, planning regions need to be reviewed cumulatively, not individually. For instance, the critically endangered North Atlantic right whale utilizes the entire east coast (NA, MA and SA) and has also been reported in the Eastern Gulf of Mexico. As such, any proposals in these areas should be considered as potentially impact this species and multiple proposals must be considered as additive impact, regardless from which of the aforementioned region the proposal is sited.

We believe that the MMS must also, when reviewing cumulative impacts consider other OCS proposals, regardless of whether they are alternative energy based or not. The impacts that result from the industrialization of the OCS are additive and must be viewed as such.

Conclusion

According to the EIS, under this proposed action, there would be regulations in place for granting leases, easements, or rights-of-way for any alternative energy facilities on the OCS. Most importantly, the regulations would likely decrease the environmental impacts from alternative energy facilities by including consistent stipulations for data collection, facility siting, mitigation, and ongoing impact evaluation for each facility. These regulations would also provide a roadmap for developers to follow during the permitting process, allowing developers to more adequately estimate the resources required for the proposed facility. This would, in turn, result in fewer failed proposals, since developers would know the requirements before investing in projects or locations that would ultimately prove unacceptable due to unforeseen adverse impacts. Overall, it

would also be anticipated that having regulations in place for permitting alternative energy facilities on the OCS would result in decreased time to obtain permits, thereby facilitating development of the alternative energy industry on the OCS.

While we agree that Alternative Energy initiatives must be considered, we do not agree that developing a Programmatic EIS utilizing inadequate data to facilitate the permitting process is acceptable. Facilitating permits in the OCS under a "one size fits all" mandate provides potential developers with bad information and will, in fact, result in delaying the process. It is also not in their economic interest to have a project given the go ahead on a faulty information premise that then require substantial adjustment in the future as current known risks that may be currently ignored have to be subsequently incorporated.

We are supportive of clean, renewable, energy sources and their potential contribution to the reduction of greenhouse gases and other pollutants in our environment. With that in mind, we would like to see the successful development of appropriate alternative energy initiatives but within the context of a federally established policy that takes account all possible individual and cumulative issues that will and might arise. This can only be accomplished with careful monitoring, appropriate risk mitigation and siting of these projects. Together this should minimize, but ideally eliminate any negative impacts on the precious environment and wildlife resources in the OCS and should not contribute to the loss of an already critically endangered species.

We appreciate the opportunity to comment and thank you for your time and consideration.

Sincerely.

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80090-007

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