

**SOUTH FORK WIND FARM, LLC
OIL SPILL RESPONSE PLAN**

Issue Date: Sept 25, 2018
Issue No: 01
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OIL SPILL RESPONSE PLAN

for

SOUTH FORK WIND FARM, LLC

56 Exchange Terrace
Suite 300
Providence, RI 02903
USA

SOUTH FORK WIND FARM, LLC
OIL SPILL RESPONSE PLAN

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1.0 Section 1 – Introduction and General Information

1.1. Introduction

This “*Oil Spill Contingency and Marine Casualty Response Plan*” (OSMCRP; PLAN) provides Deepwater Wind South Fork, LLC (DWSF) with clear notification and activation procedures, and identifies shore-based resources to respond to an oil spill, or the substantial threat of an oil discharge from any **South Fork Wind Farm, LLC (SFWF) Wind Turbine Generator (WTG) and offshore substation**.

Supplemental information on the Project itself is contained in the Appendices

This PLAN is for use when a DWSF operated unit spills any oil into the water or has a casualty where there is any threat of spilling oil into the water.

In all emergencies, the response priorities are always:

- **Safety of Life**
- **Stabilization of the Situation**
- **Coordinated Response Actions**

The key elements of this Plan are:

Notification (prompt notification and activation of all response resources)

Mitigation (ensure safety and secure the source of the spill)

Pre-arranged Response Resources (identifies contracted response resources)

Communication and Coordination (response management protocols).

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1.2. Plan Holder (Operator) Information

The Plan Holder (Operator) of this Project is:

Project Operator	Deepwater Wind South Fork, LLC	
Address	56 Exchange Terrace, Suite 300 Providence, RI 02903	
Country	USA	
Telephone Number	+1 401-868-0607	
Plan Contact	Aileen Kenney	Email: akenney@dwwind.com

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1.3. Areas of Operation

The Area of Operations for SFWF (Renewable Energy Lease Number OCS-A 0517) and covered by this PLAN includes the outer continental shelf (OCS) in federal waters off the coast of Rhode Island and Massachusetts. The Lease area is located within the area designated by BOEM as the Rhode Island-Massachusetts (RI-MA) Wind Energy Area (WEA) and under the jurisdiction of the USCG (Sector Southeastern New England and Sector Long Island Sound).

1.4. Record of Changes (Log Sheet) (*Refer to Section 7*)

Log Sheet entries should be made by the individual responsible for maintaining this Plan. (*Refer to Section 7*)

NOTE: The following possess copies of this PLAN: Operator and Qualified Individual

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2.0 Section 2 – Notification Procedures

2.1. When to Notify

When there is a discharge of oil, or substantial threat of a discharge of oil, or a sheen seen upon the navigable waters of the United States the following notifications must be made:

2.2. List of Notification Contacts

The following notifications must be made in the event of a discharge of oil or risk of discharge of oil. The table below provides a prioritized list.

Organization to be called:	Phone:	Made by:	Time:	Notes:
Note: The numbers below must be called immediately or within thirty (30) minutes:				
QI (O'Brien's Response Management)	+1 281-606-4818	SFWF Asset Manager, SFWF 24/7 Operations Center		
USCG NRC (National Response Center)	+1 202-267-2675 or if from USA phone call +1 800-424-8802	QI or *		
Local USCG Sector Southeastern New England	+1 508-457-3211	QI or *		
Local USCG Sector Long Island Sound	+1 203-468-4401	QI or *		
Bureau of Ocean Energy Management (BOEM) and Bureau of Safety and Environmental Enforcement (BSEE)	+1-877-440-0173 or 202-208-5646	QI or*		
Rhode Island Department of Environmental Management (RIDEM)	+1 401-222-1360 (Business Day) +1 401-222-3070 (after hours)	QI or *		
New York Department of Environmental Conservation	+1 800-457-7362 (NY Hotline) + 1-518 457-7362 (from outside NY State)	QI or *		
DWSF	Other contacts			
Paul Murphy, Asset Manager	+1 412-901-6587	QI or *		
John O'Keefe, Marine Operations Manager	+1 857-268-0716			

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Organization to be called:	Phone:	Made by:	Time:	Notes:
Oil Spill Removal Organization (OSRO)	TBD	QI or *		
TBD ¹				

**Note: If for any reason the SFWF 24/7 Operations Center or SFWF Asset Manager is unable to reach the Qualified Individual, the SFWF Asset Manager must ensure that all the regulatory notifications listed above are made.*

¹DWSF will establish contractual agreements with an approved OSRO to provide emergency response services and cleanups of oil and/or hazardous material spills

2.3. Checklists (QI and Operator)

QUALIFIED INDIVIDUAL CHECKLIST	
1.	Ensure notifications of all Federal, State and other agencies are made.
2.	An immediate decision regarding spill response equipment and personnel is required. The appropriate Oil Spill Removal Organizations (OSRO) resources and Spill Management Team personnel for the magnitude of the incident must be notified and activated as required.
3.	Provide liaison with the USCG Federal On-Scene Coordinator (FOSC) and State On-Scene Coordinator (SOSC) to relay information about the incident status, report the action initiated and coordinate initial shore-based response actions.
4.	Notify Plan Holder (Operator), and commence response activity. Coordinate and direct clean-up operations in coordination with the FOSC until relieved by the Spill Management Team's Incident Commander's or Owner's representative (or the incident is concluded).

OPERATOR CHECKLIST	
(after notification and briefing from Qualified Individual)	
1.	Confirm safety of crew
2.	Notify Insurance Manager
3.	Notify legal representative as desired.
4.	Notify Owner / Corporate
5.	Provide technical assistance to Responders as required and keep QI advised of all details.

2.4. Means of Communications

The primary means of communications is cellular telephone and VHF radio.

3.0 Section 3 – Spill Mitigation Procedures

3.1. Mitigation Overview

In case of an oil discharge or other marine casualty, the highest priority is always the safety of the personnel. The mitigation procedures included in this section provide general guidance in responding to a casualty or oil spill and are supplements to the advisements contained in the Project Operations Manual. There is no substitute for training of the crew, herein called the Pollution Response Team, and onboard drills on all emergency procedures to mitigate the casualty or environmental impact.

3.2. Pollution Controls

All fluids, with the exception of the foundation crane hydraulic fluids, are contained within the wind turbine. Each fluid source has drip trays, pans or other devices to collect any dripped fluid. Each pan or tray has a drain system leading down the tower to a collection point in the lower storage space. The foundation crane hydraulic fluid is contained within a closed hydraulic system that is only pressurized during manned operation and therefore cannot outflow during normal unmanned operation. During crane operations, visual observations will be maintained of the crane system.

3.3. Most Probable Worst Case Discharge Scenarios

- All fuel and oils from the contracted support facility is the most probable worst-case discharge within the Area of Operations.
- 2,582.5 gallons of oil or product which can create a sheen within the vicinity of the WTGs and offshore substation.
- A major casualty or catastrophic failure would be if all the WTGs and offshore substation were damaged such that they were forced over into the ocean and could possibly release approximately 2,722.5 gallons of products (140 gallons of non-sheening products) into the ocean. The noted products contained on the WTG and offshore substation are listed, along with their Safety Data Sheets, in Appendix C.

3.4. Spill Detection

All SFWF service personnel will be briefed on the requirements of this Plan and the associated spill response protocols.

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Since the SFWF is an unmanned facility, regular visual inspections by the SFWF, as weather permits, will be able to determine if there are any leaks. The SFWF will also be remotely monitored 24/7 via a supervisory control and data acquisition (SCADA) system allowing for dispatch of an inspection if an oil spill or leak is detected or suspected.

3.5. General Instructions for Spill Mitigation

1. Poor weather conditions, high winds, and strong currents will dictate the safety and effectiveness of any onboard spill mitigation. Remember safety is the highest priority
2. The second priority is to stabilize the situation – stop the oil leak if possible, contain and clean up spilled oil, check other sources for leaks, transfer fluids if required but always - Safety First.
3. Keep good communication and coordination with the QI – he needs to know your status and what you are doing to stabilize the situation so he can keep the USCG and others informed.
4. The “Pollution Response Team” consists of project personnel activated to respond to an oil spill.
5. “Personal Protective Equipment (PPE)” refers to proper clothing, rubber gloves, goggles, etc. which are to be worn when handling or recovering oil or oil contaminated materials.
6. Fill out an Incident Report (and USCG 2692 if appropriate).
7. Follow operating procedures to mitigate and control the spill as appropriate.

3.6. Procedures for Pollution Response Team to Deploy Spill Containment & Removal Equipment

In case of an oil spill from the WTG, the Pollution Response Team will be activated to identify and secure the source and contain the oil as possible. The primary SFWF Operation shall hold a Spill Kit on the facility for small spills (see sample kit below) and will stop the flow of oil and cleanup the oil as can be safely accomplished. The Pollution Response Team will not be required to address oil which may spill on the water, except where placing absorbent materials could contain a sheen or as directed. The QI will activate the proper resources.

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Spill Kit (Example)

No.	Equipment	Remarks
15 gal.	Deck cleaning agent	Emulsifier
	Sorbents sufficient to absorb oil	Mixture of pads, pillows and booms
<i>Below items are to be non-sparking</i>		
	Portable containers	For storage of above (barrels or similar)
2	Hand scoops	
4	Shovels	
6	Buckets	4 gal. each
	Pumps complete with appropriate hoses	Diaphragm type
4 sets	Protective clothing	To protect personnel from inhalation hazards, eye exposure, and skin contact

3.7. Pollution Response Team Responsibilities for Record Keeping

In case of an oil discharge, the SFWF Asset Manager and QI will ensure that an accurate record of facts of the incident is maintained.

3.8. Pollution Response Team Duties to Initiate Response Operations and Coordinate with Shore-based Responders

The SFWF Asset Manager shall ensure that the first priority in an emergency or spill situation is for the safety of the personnel. Notification of the incident shall be made as soon as possible to the QI who will ensure notification of Authorities and activation of shore-based assistance as stated in Section 2 of this Plan. Containment and cleanup operations shall commence as possible remembering that safety is the highest priority and the SFWF WTGs are in open ocean.

The SFWF Asset Manager shall maintain communication and ensure all facility actions are coordinated with the QI.

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4.0 Section 4 – Shore-based Response Activities

4.1. Initial Response Actions and Resources

The initial shore-based assistance for a spill or threat of a spill within the SFWF area of operation is provided by the Pollution Response Team which consists of the Facility's Crew, SFWF Asset Manager and Qualified Individual with available project personnel. Initial response actions are to ensure (1) authorities are notified, (2) source control procedures are initiated to minimize risk, (3) required actions and resources are determined and activated, (4) communications are properly handled, and (5) Corporate advice and support is provided. SFWF has contracted Qualified Individual, Spill Management Team and Oil Spill Removal Organization (OSRO) services to provide a coordinated response to any oil spill or casualty. The SFWF Asset Manager of the facility is always responsible for the safety of his crew above all other priorities.

4.2. Qualified Individual's Responsibilities

NOTE: The SFWF operations do not require the use or arrangement of a Qualified Individual (QI) as defined by OPA 90 regulations. However, for the maximum protection of the environment and implementation of good policy and procedures through clear communication and a coordinated response, the term Qualified Individual is used in this PLAN even where there is no statutory or required relationship.

The QI is available 24 hours a day, 7 days a week and has direct and overall responsibility for implementing the PLAN consistent with Area Contingency Plan and National Contingency Plan priorities. The QI assures that proper notifications have been made and has full authority to activate resources and direct the response to the emergency as appropriate. This includes:

- ENSURE NOTIFICATIONS OF INCIDENT
- ACTIVATION OF OSRO and SMT (when needed)
- LIAISON WITH FEDERAL ON-SCENE COORDINATOR (FOSC)
- OBLIGATION OF FUNDS
- ESTABLISH RESPONSE PRIORITIES & STRATEGIC OBJECTIVES WITH FOSC AND SOSC.

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Even though the quantity of oil at risk of discharge is not significant and would only be beyond a Tier 1 response in a catastrophic incident DWSF has contracted the resources required to establish an ICS-based response management organization. In significant incidents, the QI will activate the Spill Management Team (SMT) and act as initial Incident Commander until relieved by the designated On Scene Incident Commander. The safety and security of response personnel and others who might be affected by the emergency incident is the primary concern of the QI and the Incident Commander and all facility and response personnel. This is particularly true in the early stages of an emergency response.

4.3. Coordination with the Federal On Scene Coordinator

The QI will ensure a coordinated response to any emergency or spill incident through effective liaison with the FOSC and other emergency responders, and initiation of a response, which keeps safety as the highest priority. The FOSC is responsible to direct initial response actions under the National Contingency Plan. Liaison and coordination with the FOSC ensure that initial response actions are most effective and that communications are established and controlled.

4.4. Response Management Organization

Whenever there is an oil spill involving SFWF WTG the QI will provide guidance for the activation and organization of the response and will be consistent with the information in this Plan.

Small Spills (Tier 1) – The QI receiving the notification of the spill will determine the response resources required. It is anticipated that small or minor spills will be managed by the Pollution Response Team or port/project and facility personnel, with the assistance of a local OSRO when required. All containment and recovery operations will be coordinated with the USCG, BSEE, and RIDEM representatives, and all operations, including waste storage and disposal, will be conducted in accord with existing regulations, keeping safety as the highest priority with oversight by the QI.

Moderate to Serious Spills or Casualties (Tier 2) - Whenever the magnitude of a spill or casualty requires activation of a Spill Management Team as required by OPA 90, the QI will activate the DWSF SMT resources to the degree required by the incident to provide the ICS-based response organization necessary to provide safe, effective coordinated management of the incident. SFWF and its SMT possess the resources and experience needed to implement and maintain the ICS organization,

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necessary to manage the Casualty or Worst Case Discharge Response, 24 hours a day for at least seven days.

4.5. Transfer of Responsibility

In the initial stages of the response, the QI maintains responsibility for liaison with the FOSC and direction of the activated management and contractor resources in coordination with the FOSC, SOSC and local responders. The SFWF Asset Manager remains responsible for the safety of the facility, stabilizing the situation on board, and keeping the QI informed on facility actions and status. Once the SMT is on site, briefed and organized, the Incident Commander (IC) will advise the QI that he is ready to assume management of the incident. The QI will then advise the SFWF Asset Manager of the facility and the FOSC of this fact and provide contact information for the Incident Commander. It will be clearly identified when the IC is responsible for management of the incident including liaison with the FOSC and SOSC, and for participating in a Unified Command.

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5.0 Section 5 – List of Contacts

5.1. Project Operator and Onshore Location of OSRP

Project Operator	Deepwater Wind South Fork, LLC	
Address	56 Exchange Terrace, Suite 300 Providence, RI 02903	
Country	USA	
Telephone Number	+1 401-868-0607	
Plan Contact	Aileen Kenney	Email: akenney@dwwind.com
24 Hour Contact (s)	Paul Murphy, Emergency Manager	+1 412-901-6587
	John O’Keefe, Marine Operations Manager	+1 857-268-0716

5.2. Qualified Individual (QI) and Spill Management Team (SMT)

Qualified Individual and Spill Management Team	O’Brien’s Response Management (Primary and Alternate)
Address	818 Town and Country Blvd., Suite 200, Houston, TX 77024
Country	USA
24 Hour Telephone Number	+1 281-606-4818
Alternate Telephone Number	+1 985-781-0804
Email	commandcenter@wittobriens.com
Qualified Individuals	Jason Bergeron, Gil Berkins, Michael Gallagher, Tom Haug, Kent Harrington, Aaron Holton, Greg Lebeau, Todd O’Brien, Sean Rock, Dan Sobieski, and Ed Turner

5.3. Oil Spill Removal Organization (OSROs)

This section will be updated once a letter of intent (LOI) has been signed with an OSRO for coverage. A map of the equipment storage sites and staging areas will be included in Appendix G at a later date.

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Name of OSRO	TBD¹
24 Hour Contact Information	TBD

¹DWSF will establish contractual agreements with an approved OSRO to provide emergency response services and cleanups of oil and/or hazardous material spills

6.0 Section 6 – Training and Drill Procedures

6.1. Training

All personnel directing response operations (QI/SMT/OSRO) or handling hazardous materials (facility crew/OSRO) will be trained in accord with 33 CFR 1910.120 and in the implementation of this Plan.

6.2. Drill Requirements and Frequency

Regular Drills are essential to the effective implementation of this plan and coordination of response actions.

The Plan shall be exercised as follows:

Internal Drills

Quarterly

- Qualified Individual (QI) Notification Drills – DWSF shall make telephone contact with the QI and identify the call as a “QI Notification Drill”. The time and contact information shall be recorded by DWSF and the QI.

Pollution Response Team Table Top Exercise (TTX)

- Annually, the DWSF Operations and QI will conduct a Table Top Exercise to review implementation of this Plan.

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Project Overview

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1.0 Project Overview

South Fork Wind Farm (SFWF) includes up to 15 wind turbine generators, inter-array cables, and an offshore substation, all of which will be located within federal waters on the outer continental shelf (OCS), approximately 19 miles (mi) (30.6 kilometers [km]) southeast of Block Island, Rhode Island, and 35 mi (56.3 km) east of Montauk Point, New York.

South Fork Export Cable (SFEC) is an electric cable that will connect the SFWF to the existing mainland electrical grid. The SFEC – OCS is the submarine segment of the export cable within federal waters on the OCS from the offshore substation to the boundary of New York state territorial waters.

Both SFWF and SFEC are depicted on the map in Appendix B.

2.0 Pollution Controls

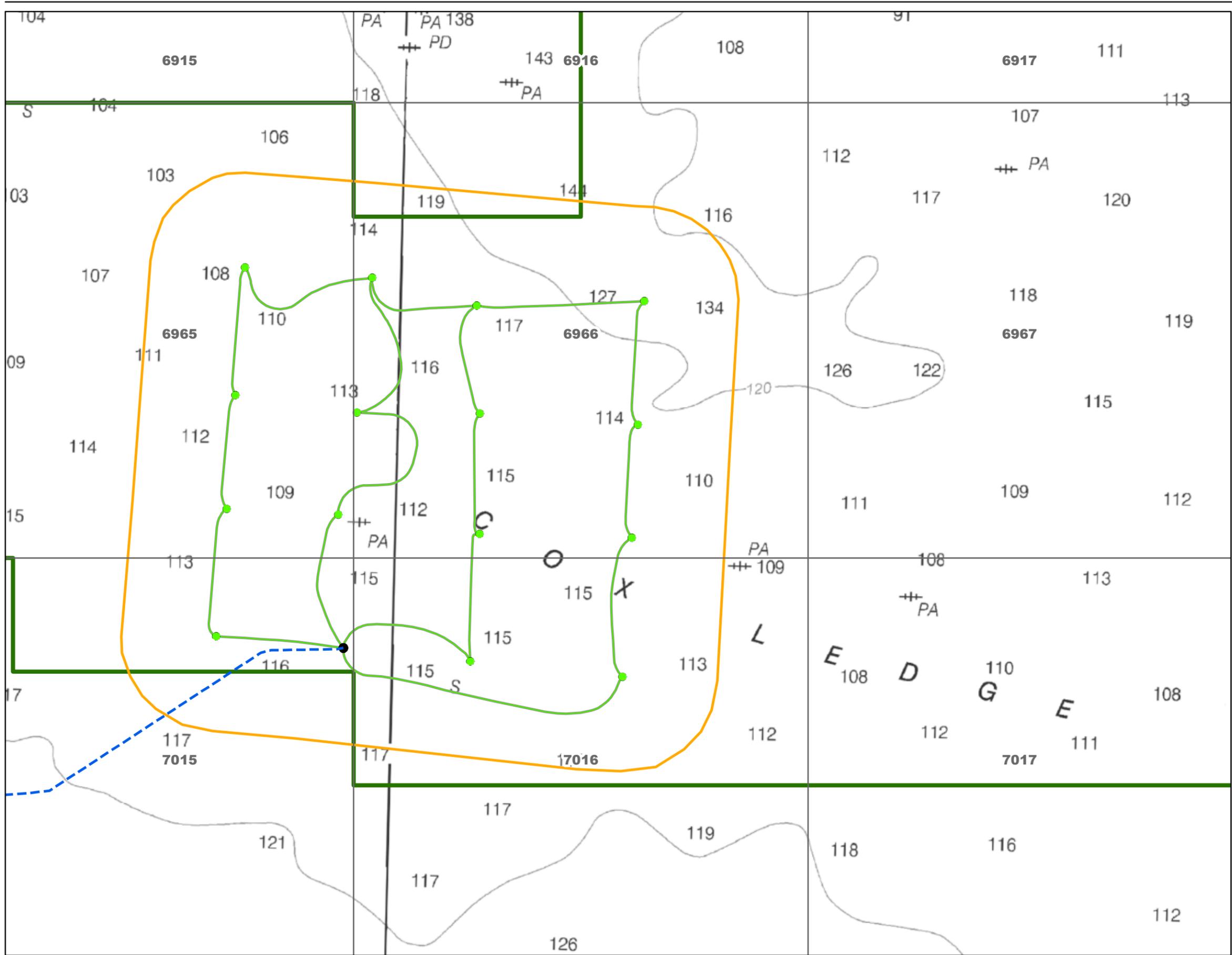
All fluids with the exception of the foundation crane hydraulic fluids are contained within the wind turbine and offshore substation. Each fluid source has drip trays, pans or other devices to collect any dripped fluid. Each pan or tray has a drain system leading down the tower to a collection point in the lower storage space. The foundation crane hydraulic fluid is contained within a closed hydraulic system that is only pressurized during manned operation therefore cannot outflow during normal unmanned operation. During crane operations, visual observations will be maintained of the crane system.

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Map Location

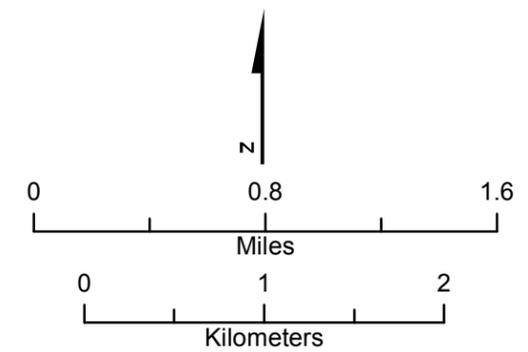
Section

1.0 Map Location – Deepwater Wind South Fork Wind Farm - Refer to the following Map and associated coordinates



- Legend**
- Lease Area
 - Lease Block
- South Fork Wind Farm (SFWF)**
- SFWF Maximum Work Area (including all anchor/mooring areas)
 - Offshore Substation
 - SFWF WTG (approx. 0.8-mile spacing)
 - SFWF Inter-array Cable (approx. 0.8-mile WTG spacing)
- South Fork Export Cable (SFEC)**
- SFEC Federal Waters (OCS)

Source:
NOAA Chart Tiles Service.
Soundings in feet at mean low water.



South Fork Wind Farm
0.8 Mile WTG Spacing
Deepwater Wind
New York/Rhode Island, US

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Locations and Water Depth with 0.8 Mile Spacing

WTG Id	UTM 19N, meters		WGS84, Geographic		Water Depth
	Northing	Easting	Latitude	Longitude	
ESP	317,489	4,549,449	41.075831	-71.172545	35.4
WTG 1	316,449	4,553,464	41.111736	-71.186113	33.0
WTG 2	317,794	4,553,354	41.111050	-71.170073	35.0
WTG 3	318,901	4,553,059	41.108645	-71.156817	35.8
WTG 4	316,348	4,552,116	41.099576	-71.186920	33.7
WTG 5	317,633	4,551,932	41.098211	-71.171570	34.2
WTG 6	318,934	4,551,922	41.098414	-71.156088	35.1
WTG 7	316,258	4,550,918	41.088777	-71.187623	34.5
WTG 8	317,437	4,550,855	41.088470	-71.173582	34.1
WTG 9	318,930	4,550,653	41.086992	-71.155759	35.1
WTG 10	316,145	4,549,573	41.076643	-71.188574	35.5
WTG 11	318,831	4,549,307	41.074851	-71.156538	35.0
WTG 12	320,669	4,553,108	41.109475	-71.135784	37.9
WTG 13	320,603	4,551,803	41.097709	-71.136187	35.1
WTG 14	320,538	4,550,612	41.086979	-71.136611	35.4
WTG 15	320,441	4,549,144	41.073745	-71.137347	34.5

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Summary of Fluids

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1.0 Inventory and Volume of Chemicals to be Stored on Location – Summary of Fluids in WTGs and Offshore Substation¹

Name	System	Use	Volume (Gallons US)	Volume (Liters)
Sheening Fluids (reportable)			2,582.5	9,775.5
Optipit or similar	Yaw pinion grease	grease	2.5	9.5
Castrol Hyspin or similar	Hydraulic system	lubrication oil	550	2082
Optigear Synthetic VG-320 or similar	Gear oil	lubrication oil	130	492
Mobilith 007 or similar	Main Bearing Lubrication	lubrication oil	140	530
Midel 7131 or similar	Transformer oil	lubrication oil	600	2271
Rotella or similar	Engine Oil	hydraulic oil	60	227
Polywater or similar	Cable pulling lubricant	lubrication oil	100	379
Diesel fuel	Diesel fuel	oil	1000	3785
Nonhazardous and Non-Sheening Fluids (not-reportable)			140	4,618
Water/Glycerol or similar	Cooling fluid		600	2271
12% sulfuric acid or similar (only at substation)	Electrolyte		20	76
FM-300 or similar	Fire suppressant		n/a	n/a
Mineral Spirits or similar	Paint Thinner		n/a	n/a
8DH10 or similar	SF6 gas		12 pounds*	n/a
R-410 or similar	Refrigerant		60	2271
TOTAL FLUIDS			2722.5	14,393.5

2.0 Safety Data Sheets (SDS)

The SDS for the products within the WTG's are in the office of the QI, onboard the vessel and with the SFWF Asset Manager.

¹ This inventory is an estimate and may be updated based on selection of WTG

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Sensitive Area Map

Section

1.0 Sensitive Area Map – Applicable Area Contingency Plans

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Please refer to the following Area Contingency Plans for Environmental Sensitivity Maps of the area covered under this plan:

- [Rhode Island and Southeastern Massachusetts Area Contingency Plan.](#)
 - Issued August 2015. Prepared by Rhode Island & Southeastern Massachusetts Area Committee c/o USCG Sector Southeastern New England Contingency Planning and Force Readiness Staff
- [Long Island Sound Area Contingency Plan](#)
 - Issued 2016. Long Island Sound Area Committee. USCG, CT DEEP, and NY DEC.

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1.0 Cross Reference of Title 30 Requirements to the SFWF OSRP

Source Document

Title 30: Mineral Resources

[PART 254—OIL-SPILL RESPONSE REQUIREMENTS FOR FACILITIES LOCATED SEAWARD OF THE COAST LINE](#)

§254.5 General response plan requirements.	SFWF Oil Spill Response Plan
<p>(a) The OSRP must provide for response to an oil spill from the facility. You must immediately carry out the provisions of the OSRP whenever there is a release of oil from the facility. You must also carry out the training, equipment testing, and periodic drills described in the OSRP, and these measures must be sufficient to ensure the safety of the facility and to mitigate or prevent a discharge or a substantial threat of a discharge.</p>	<p>In the Plan:</p> <ul style="list-style-type: none"> Section 3 Spill Mitigation Procedures cover all situations whenever there is a release of oil or other fluids from the facility. Section 6 Training & Drills cover all requirements for training, equipment testing, and periodic drills.
<p>(b) The OSRP must be consistent with the National Contingency Plan and the appropriate Area Contingency Plan(s).</p>	<ul style="list-style-type: none"> The Plan in its entirety is consistent with the National Contingency Plan and the appropriate Area Contingency Plan. ORSP Section 4 specifically discusses the Coordination with the Federal On Scene Coordinator and such Transfer of Responsibility.
<p>(c) Nothing in this part relieves you from taking all appropriate actions necessary to immediately abate the source of a spill and remove any spills of oil.</p>	<ul style="list-style-type: none"> The Plan in its entirety is consistent with the requirement to take all appropriate actions necessary to immediately abate the source of a spill and remove any spills of oil.
<p>(d) In addition to the requirements listed in this part, you must provide any other information the Chief, OSPD, requires for compliance with appropriate laws and regulations.</p>	<p>Subject to Review.</p>

[76 FR 64462, Oct. 18, 2011, as amended at 81 FR 36152, June 6, 2016]

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2.0 Cross Reference of SFWF OSRP to [30 CFR 254 Subpart B – Oil-Spill Response Plans for Outer Continental Shelf Facilities](#)

§254 Subpart B – Oil Spill Response Plans for Outer Continental Shelf Facilities	South Fork Wind Farm Oil Spill Response Plan
30 CFR §254.22	1.0 Section 1 – General Information and Introduction 1.1 Introduction 1.2. Plan Holder (Operator) Information 1.3. Areas of Operation 1.4. Record of Changes (Log Sheet)
30 CFR §254.21 30 CFR §254.23	2.0 Section 2 – Notification Procedures 2.1 When to Notify 2.2. List of Notification Contacts 2.3 Checklists (QI and Operator) 2.4. Means of Communications
30 CFR §254.23 30 CFR §254.26	3.0 Section 3 – Spill Mitigation Procedures 3.1 Mitigation Overview 3.2 Most Probable and Worst Case Overview 3.3 Spill Detection 3.4. General Instructions for Spill Mitigation 3.5. Procedures for Pollution Response Team to Deploy Spill Containment and Removal Equipment 3.6. Pollution Response Team Responsibilities for Record Keeping 3.7 Pollution Response Team Duties to Initiate Response Operations and Coordinate with Shore-based Responders

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§254 Subpart B – Oil Spill Response Plans for Outer Continental Shelf Facilities	South Fork Wind Farm Oil Spill Response Plan
30 CFR §254.23	4.0 Section 4 – Shore-based Response Activities 4.1 Initial Response Actions and Resources 4.2. Qualified Individual's Responsibilities 4.3. Coordination with the Federal On Scene Coordinator 4.4. Response Management Organization 4.5. Transfer of Responsibility
30 CFR §254.25	5.0 Section 5 – List of Contacts 5.1 Project Operator 5.2 Qualified Individual (QI) & Spill Managements Team 5.3 Oil Spill Removal Organization (OSROs)
30 CFR §254.29	6.0 Section 6 – Training and Drill Procedures 6.1. Training 6.2. Drill Requirements and Frequency
30 CFR §254.30	7.0 Section 7 - Log Sheet (Record of Changes)
30 CFR §254.22	APPENDIX A: Project Overview
30 CFR §254.22	APPENDIX B: Map Location
30 CFR §254.23 30 CFR §254.26	APPENDIX C: Summary of Fluids 1.0 Fluids Chart 2.0 Safety Data Sheets (SDS)
30 CFR §254.23	APPENDIX D: Sensitive Area Map
None	APPENDIX E: Cross Reference to BSEE Plan Outline
None	APPENDIX F: Spill Notification Placard

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Spill Notification Placard

Section

1.0 Spill Notification Placard

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