



Gulf of Mexico Regional OCS Oil and Gas Draft Programmatic Environmental Impact Statement

(GOM Oil and Gas Draft Programmatic EIS) Virtual Public Meetings

> Gulf of Mexico Office January 2025

Zoom Webinar – Live Interpretation

- American Sign Language interpretation will be provided throughout the course of the meeting.
- Active el canal de interpretación apropiado haciendo clic en el icono del globo terráqueo en la barra de tareas de Zoom ubicada en la parte inferior de su pantalla y seleccione su idioma.
- Si tiene dificultad con la traducción o con Zoom, por favor envíe un email o un mensaje a Jacob Burnstein (support@kearnswest.com).
- Kích hoạt kênh thông dịch thích hợp bằng cách nhấp vào biểu tượng quả địa cầu trên thanh tác vụ Thu phóng ở cuối màn hình và chọn ngôn ngữ của bạn.
- Nếu bạn gặp khó khăn với bản dịch hoặc với Zoom, vui lòng gửi email hoặc nhắn tin cho Jacob Burnstein (support@kearnswest.com).



Zoom Webinar – Technical Guidance

- If you encounter any technical difficulties within this meeting or the Zoom Webinar platform, please contact:
 - Technical Support, Jacob Burnstein, support@kearnswest.com
- For media inquiries, please contact:
 - BOEM Office of Communications
 - John Filostrat john.filostrat@boem.gov
 - Hillary McKey <u>hillary.mckey@boem.gov</u>

Please note, this meeting is being recorded.



Zoom Webinar – Live Interpretation

- American Sign Language interpretation will be provided throughout the course of the meeting.
- Active el canal de interpretación apropiado haciendo clic en el icono del globo terráqueo en la barra de tareas de Zoom ubicada en la parte inferior de su pantalla y seleccione su idioma.
- Si tiene dificultad con la traducción o con Zoom, por favor envíe un email o un mensaje a Jacob Burnstein (support@kearnswest.com).
- Kích hoạt kênh thông dịch thích hợp bằng cách nhấp vào biểu tượng quả địa cầu trên thanh tác vụ Thu phóng ở cuối màn hình và chọn ngôn ngữ của bạn.
- Nếu bạn gặp khó khăn với bản dịch hoặc với Zoom, vui lòng gửi email hoặc nhắn tin cho Jacob Burnstein (support@kearnswest.com).



Zoom Webinar – Closed Captioning





Meeting Objectives

- Provide information on the Gulf of Mexico (GOM) Regional Outer Continental Shelf (OCS) Oil and Gas Draft Programmatic Environmental Impact Statement (Programmatic EIS) for potential oil and gas leasing activities.
- Answer questions about the analysis, alternatives, and issues analyzed in the Programmatic EIS.
- Provide an opportunity for the public to provide comment on the Draft Programmatic EIS.





- Welcome
- Webinar Instructions and Guidance
- Opening Remarks
- Overview of the Gulf of Mexico Regional OCS Oil and Gas Draft Programmatic EIS
- Clarifying Questions
- Break
- Public Comment on the Draft Programmatic EIS
- Closing Remarks
- Adjourn



Guides for a Productive Meeting

- Honor the agenda
- **Participate respectfully.** We reserve the right to mute individuals who do not participate respectfully, use "colorful" language, or who use threatening of other inappropriate language.
- When you speak, provide your name and affiliation, speak clearly into the mic, and speak concisely.



Using Zoom Q&A

- Use the Q&A function during this *Clarifying Questions* portion of the meeting.
- If you have a question, select the Q&A icon.
- Type your questions in the blue rectangle and select *Send*.









Welcome and Opening Remarks

Dr. Jim Kendall, Regional Director BOEM Gulf of Mexico Region



Gulf of Mexico Regional Oil and Gas Lease Sales:

Draft Programmatic Environmental Impact Statement

January 2025

Public Meeting

In your own words, how would you describe the Draft Gulf of Mexico Programmatic EIS?

How will the GOM Programmatic EIS be used?

- Inform the decision for the first proposed Gulf of Mexico OCS oil and gas lease sale proposed in the 2024-2029 National OCS Oil and Gas Program (i.e., Lease Sale 262)
- Use and supplement as appropriate for decisions on future proposed Gulf of Mexico OCS oil and gas lease sales
- Use for tiering purposes for associated site- and activity-specific OCS oil- and gasrelated activity approvals (typically EAs for plan approvals)
- Help inform extraordinary circumstance reviews to ensure categorical exclusions are used appropriately



How does the PEIS relate to the 2024-2029 National Oil and Gas Leasing Program?

Gulf of Mexico Regional OCS Oil and Gas Programmatic EIS

OCS Oil and Gas Leasing Process



Key: APD = Application for Permit to Drill; BOEM = Bureau of Ocean Energy Management; BSEE = Bureau of Safety and Environmental Enforcement; CD = Consistency Determination; CZM = Coastal Zone Management; DOJ = Department of Justice; EIS = environmental impact statement; G2G = government-to-government; NEPA = National Environmental Policy Act; NOI = Notice of Intent; OCS = Outer Continental Shelf; PEIS = programmatic environmental impact statement; ROD = Record of Decision

Notes: Publishing the Draft and Final EISs must occur after the Area ID and prior to the issuance of the ROD/Final Notice of Sale. The ROD and Final Notice of Sale publish simultaneously. Usually, the Proposed Notice of Sale and CDs are finalized after the Draft EIS is issued but at least 90 days prior to Final Notice of Sale/ROD signature.

What is the proposed Federal action BOEM is analyzing in the PEIS? What is the purpose of that action and why is it needed?

Project Overview





What Alternatives to the Proposed Action did BOEM evaluate?

Alternative A – No Action

 Alternative A (No Action) is the cancellation of a single proposed Gulf of Mexico OCS oil and gas lease sale.

 Baseline conditions and ongoing activities would continue



Active Leases as of May 1, 2024



Alternative B

Alternative B (the Proposed Action) would allow for a proposed GOM oil and gas lease sale within the WPA, CPA, and EPA lease sale areas for oil and gas operations, with the following exceptions:

- whole and portions of blocks currently under Presidential Withdrawal;
- blocks that are adjacent to or beyond the United States' Exclusive Economic Zone (Extended Continental Shelf Area); and
- whole and partial blocks within the boundaries of the Flower Garden Banks National Marine Sanctuary as of the July 2008 Memorandum on Withdrawal of Certain Areas of U.S. OCS from Leasing Disposition.



Office of Leasing and Plans - Mapping and Automation Section | MAS2025-022 | 19 December 2024



Alternative C

Alternative C (Preferred Alternative) would provide a targeted lease sale area of more than 60 million acres to satisfy the IRA offshore wind leasing requirements.

Preliminary Exclusion Areas include

- all exclusions applicable to Alternative B;
- $_{\circ}~$ whole and partial blocks from the
 - Topographic Features Stipulation;
 - Live Bottom (Pinnacle Trend) Stipulation; and
 - Blocks South of Baldwin County, Alabama Stipulation;
- Significant Sediment Resource Areas;
- Wind Energy Area options as of April 2024, final Wind Energy Areas, and Wind Energy Lease(s) OCS-G 37334;
- whole and partial blocks within the Rice's whale
 Core Distribution Area as of April 2024; and
- whole and partial blocks within the Rice's whale proposed critical habitat.





Alternative D

Alternative D does not provide for a lease sale area of at least 60 million acres. Therefore, this alternative would not on its own satisfy the IRA offshore wind leasing requirements.

Preliminary Exclusions Areas include

- All exclusions applicable to Alternative C;
- whole and partial blocks in the EPA;
- $_{\circ}~$ Gulf of Mexico Wind Leasing Call Area;
- whole and partial blocks within the coastal OCS waters shoreward of the 20-m isobath;
- whole and partial blocks around the 2021
 Expanded Flower Garden Banks NMS; and
- whole and partial blocks identified as Dept. of Defense Mission incompatibility areas.



Office of Leasing and Plans-Mapping and Automation Section | MAS2025-024 | 19 December 2024



What were the key oil and gas-related activities on the outer continental shelf of the Gulf of Mexico analyzed?

Impact Producing Factors

Routine OCS Oil- and Gas-Related Activities Accidental OCS Oil- and Gas-Related Activities

Cumulative Activities



What resources were analyzed?

Resources Analyzed





What were the key findings regarding potential impacts?

Summary of Impacts

 Impacts under Alternative A were determined to be None or Negligible for all resources except economic factors.

• Minor to Moderate Adverse impacts were determined for Economic Factors

• Up to Major Adverse impacts

- Air Quality (formaldehyde, Alternatives B-D)
- Benthic Communities and Habitats, Marine Mammals, and Archaeological Resources (without BOEM mitigating measures, routine and/or accidental, Alternatives B-D)

Up to Moderate Adverse impacts

- Water Quality, Coastal Communities and Habitats, Birds, and Social Factors (routine and/or accidental, Alternatives B-D)
- Fishes and Invertebrates, Marine Mammals, and Sea Turtles (without BOEM mitigating measures, routine and/or accidental, Alternatives B-D)
- Marine Mammals (with BOEM mitigating measures, accidental, Alternatives B-D)

• Impacts to all other resources and cases were found to be Minor Adverse, Negligible, or Beneficial



Example – Impacts to Biological Resources

Benthic Communities and Habitats and Protected Corals

		Reduced dred of Impact		
Area of Impact	Alternative A	Alternative B	Alternative C	Alternative D
<i>Routine Impacts without</i> BOEM Protective Measures <i>in leased areas</i>	none	 → Negligible adverse to major adverse 	 → Negligible adverse to major adverse 	 → Negligible adverse to major adverse
Routine Impacts <i>with</i> BOEM Protective Measures <i>in leased areas</i>	none	• -> • Negligible adverse to minor adverse	• \rightarrow • Negligible adverse to minor adverse	• -> • Negligible adverse to minor adverse
Routine Impacts in excluded areas	none	none	none	none
Accidental Impacts in leased areas	none	 → Negligible adverse to major adverse 	 → Negligible adverse to major adverse 	 → Negligible adverse to major adverse
Accidental Impacts <i>in excluded areas</i> ^[1]	none	 → Negligible adverse to major adverse 	 → ● Negligible adverse to major adverse 	 → ● Negligible adverse to major adverse

1. Oil spills and spill response could occur in or move through excluded areas.



Reduced area of impact

What types of mitigation measures were analyzed?

Mitigation Measures

- Military Areas Stipulation;
- Evacuation Stipulation;
- Coordination Stipulation;
- Protected Species Stipulation;
- Topographic Features Stipulation;
- United Nations Convention on the Law of the Sea Royalty Payment Stipulation;
- Stipulation on the Agreement Between the United States of America and the United Mexican States Concerning Transboundary Hydrocarbon Reservoirs in the Gulf of Mexico (Transboundary Stipulation);
- Live Bottom (Pinnacle Trend) Stipulation;
- Blocks South of Baldwin County, Alabama, Stipulation;
- Restrictions due to Rights-of-Use and Easements (RUE) for Floating Production Facilities Stipulation; and
- Stipulation for Royalties on All Produced Gas.



How does OCS oil and gas leasing impact greenhouse gas (GHG) emissions and social cost of carbon?

Issues of Programmatic Concern – Greenhouse Gas Emissions

- In total, the life cycle analysis of domestically produced or consumed energy shows that selection of the proposed action results in only small changes in emissions from those under the No Action Alternative (Alternative A).
- When considering the impact of changes in foreign oil production and consumption energy markets, the proposed action represents an increase in global GHG emissions.
- The proposed action is estimated to result in higher global social costs than the No Action Alternative for all SC-GHG discount rates and activity levels.



How does BOEM make sure there is enough space for the different uses of the OCS?

Issues of Programmatic Concern – Space-Use Conflicts Between BOEM Program Areas

- Offshore oil and gas, marine mineral use, wind energy development, and potential carbon sequestration projects may have overlapping space needs on the OCS.
 - Under Alternative B, blocks containing SSRAs would be available for lease but excluded under Alternatives C and D.
 - BOEM uses ITLs and NTLs to mitigate; BSEE might not approve decommissioning in place requests.
 - Under Alternative B, areas identified for wind energy development would be available but excluded under Alternatives C and D.
 - WEA identification marine spatial planning model included oil and gas infrastructure distancing.
 - Under Alternatives B and C, areas that may support carbon sequestration would be available for lease, but many may be excluded under Alternative D.
 - Proposed carbon sequestration regulations are currently in development, and mitigations for space-use conflicts can be developed.



BOEM identified decommissioning as an Issue of Programmatic Concern. Why is that?
Issues of Programmatic Concern – Decommissioning

- The Bureau of Safety and Environmental Enforcement (BSEE) oversees the decommissioning and removal of infrastructure from the OCS
- The Government Accountability Office (GAO) has recently reviewed BSEE's management of oil and gas pipelines (2021) and oversight of decommissioning deadlines (2024)
- The GAO made several recommendations:
 - develop, finalize, and implement updated pipeline regulations
 - proactively oversee and enforce decommissioning deadlines;
 - develop, finalize, and implement changes to decommissioning regulations and guidance;
 - develop, finalize, and implement changes to financial assurance regulations and procedures
 - assess and revise qualification procedures

• DOI has agreed with all GAO recommendations and is implementing them



How does BOEM interact with Tribal governments or other Federal or State agencies in this process?

Consultations





(Section 106)

How are public comments taken into consideration? How are they factored into the evaluation and revision of the Draft PEIS?

Tips to Provide Helpful Comments

• • •	Helpful Comments Are fact based Include links to data or research Provide specifics regarding impacts to the ocean and coasts, the plants and animals, to people, and how people use the ocean Provide specifics on where and when the ocean is utilized			[OIL AND GAS COMPANY] would not pursue oil and gas development in the [LOCATION A], but would be interested in leasing in the [LOCATION B].		Three nautical miles off the coast of [CITY] is a 10-kilometer (6-mile) stretch that is popular for recreational fishing from May to August. Please consider this recreational use in your review.	This specific coast is an important stopover point for migrating birds. Experience with [SPECIES] suggests that they may be particularly sensitive to noise and disturbance during the fall and winter migration. Research on this topic is available at [LINK].	I manage a commercial fishing fleet out of [LOCATION]. I fish about 80 miles from the eastern border of the proposed leasing area. We are very concerned about oil and gas operations so close to our fishing grounds and possible effects on our fish.
				Fact		Fact & Location Specific	Data/Research & Impacts	Fact, Impacts & Location Specific
	Non-specific Oil and gas development hurts the environment and will result in lost business for me.	Opinion I support oil and gas drilling.	Opinion I do not like oil and gas drilling.			 Less Helpful Comments Only supports or opposes the program Do not provide enough specificity or substance for BOEM to evaluate the impact Provide the same or similar information as other comments (these comments are grouped together) 		



If people reviewing the PEIS see key considerations missing in the PEIS analysis, what course of action should they take?

How to Provide Comments

Written Comments

 Visit regulations.gov and under the search tab, type in Docket ID: BOEM-2023-0046-0025 to submit written and comments and view other comments
 Note: this is the Agency Preferred Option

• Oral Comments

- During the Virtual Public Meetings, BOEM will provide an opportunity to present oral testimony. Three Virtual Public Meetings will be held:
 - January 14th, 1pm CST
 - o January 15th, 9am CST
 - January 16th, 6pm CST











Clarifying Questions

Clarifying Questions

- The Q&A function is open for questions related to the Draft Programmatic EIS.
- BOEM will respond to questions relating to the Draft Programmatic EIS. All other questions will be noted by BOEM but not responded to as a part of this meeting.

Public comment on the Draft Programmatic EIS will be received immediately following this Q&A session.



Using Zoom Q&A

- Use the Q&A function during this *Clarifying Questions* portion of the meeting.
- If you have a question, select the Q&A icon.
- Type your questions in the blue rectangle and select *Send*.
- For those on the phone, dial *9 to raise your hand. The moderator will call on you by announcing the last four digits of your phone number and invite you to unmute.





Break – Draft Programmatic EIS Public Meeting

We Will Be Right Back

We are on a quick break and will return to the meeting at 7:00 CT/8:00 ET







Public Comment Opportunity

Comments on the Gulf of Mexico Regional OCS Oil and Gas Draft Programmatic EIS

In-Meeting Public Comment Process

- Members of the public will be muted throughout the meeting.
- To provide comments, use the Raise Hand function Use located on the bottom of the Zoom taskbar.
- When it is your turn, the facilitator will call your name. You will be unmuted to provide your oral comment.
- We ask that you limit your comments to the allotted time.
- Provide your name and affiliation before speaking.
- For phone-only participants, press *9 to "raise your hand" and enter the queue, and *6 to unmute yourself when prompted.
- If you encounter technical issues, chat Technical Support, Jacob Burnstein.
- If you leave and return, or lower and re-raise your hand, you will be placed at the end of the queue.



Public Comment – Draft Programmatic EIS

Meeting Guidelines

- To provide oral comment, click on the "Raise Hand" button U or press *9 on your phone. Everyone will have 3 minutes.
- The moderator will **call on you** when it is your time to speak and will unmute your line.
- Please be respectful. Threatening, profane, or other inappropriate language will not be permitted.
 Disruptive participants will be removed.
- For technical problems, please send a message to **Technical Support** via the chat box.
- Para la traducción al español, haga clic en el ícono del globo terráqueo en la barra de tareas de Zoom.
- Để xem bản dịch bằng tiếng Việt , vui lòng nhấp vào biểu tượng quả cầu trên thanh Zoom.

You can also comment online via <u>www.regulations.gov</u> under Docket ID **BOEM-2023-0046-0025**







Next Steps and Closing Remarks

Ross Del Rio, NEPA Coordinator BOEM Gulf of Mexico Region





For media inquiries contact the Gulf of Mexico Office, Office of Communications

john.filostrat@boem.gov