



Plans Workshop Meeting ePlans

July 18, 2017
New Orleans Hyatt



ePlans

What is it and What are it's Benefits

- A web-enabled application allowing electronic submittal of plans
- Structured data in web form rather than pdf
- Discrete data fields allow help, validation, and better reporting
- Reducing plan processing time
- Reducing errors and Requests for Information
- Improving customer experience



Log on to TIMS Web

(See BOEM website Quick Links “Industry eSubmissions” for TIMS Web Help)





Technical Information Management System (TIMS) Web Portal

TIMS Web (Staging)

[Forgot Password?](#)

[Forgot Username?](#)

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Attention:
TIMSWeb is currently available!

PAPERWORK REDUCTION ACT STATEMENT: The Paperwork Reduction Act of 1995 (44 U.S.C. 3501 et seq.) requires us to inform you that the information submitted via the web-based Technical Information Management System (TIMS Web (<https://timsweb.bsee.gov>)) is collected to (1) submit and track applications for production facility safety systems (FSS) outlined in 30 CFR 250.842; (2) ensure that facility management is knowledgeable of the incident of noncompliance (INC) issued, corrective action is taken in a reasonable period of time, and for component or facility shut-in enforcement actions that the identified component or facility is not returned to operation without the prior notice to the appropriate BSEE office as outlined in 30 CFR 250; and (3) ensure Oil Spill Response Plans are submitted in compliance with the Oil Pollution Act of 1990 required by 30 CFR 254. Responses are mandatory (43 U.S.C. 1334). Proprietary data are covered under 30 CFR 250.197. An agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a currently valid OMB Control Number. All of the information that can be submitted via TIMS Web is covered under various OMB approved information collections. The information submitted via this system is approved under:





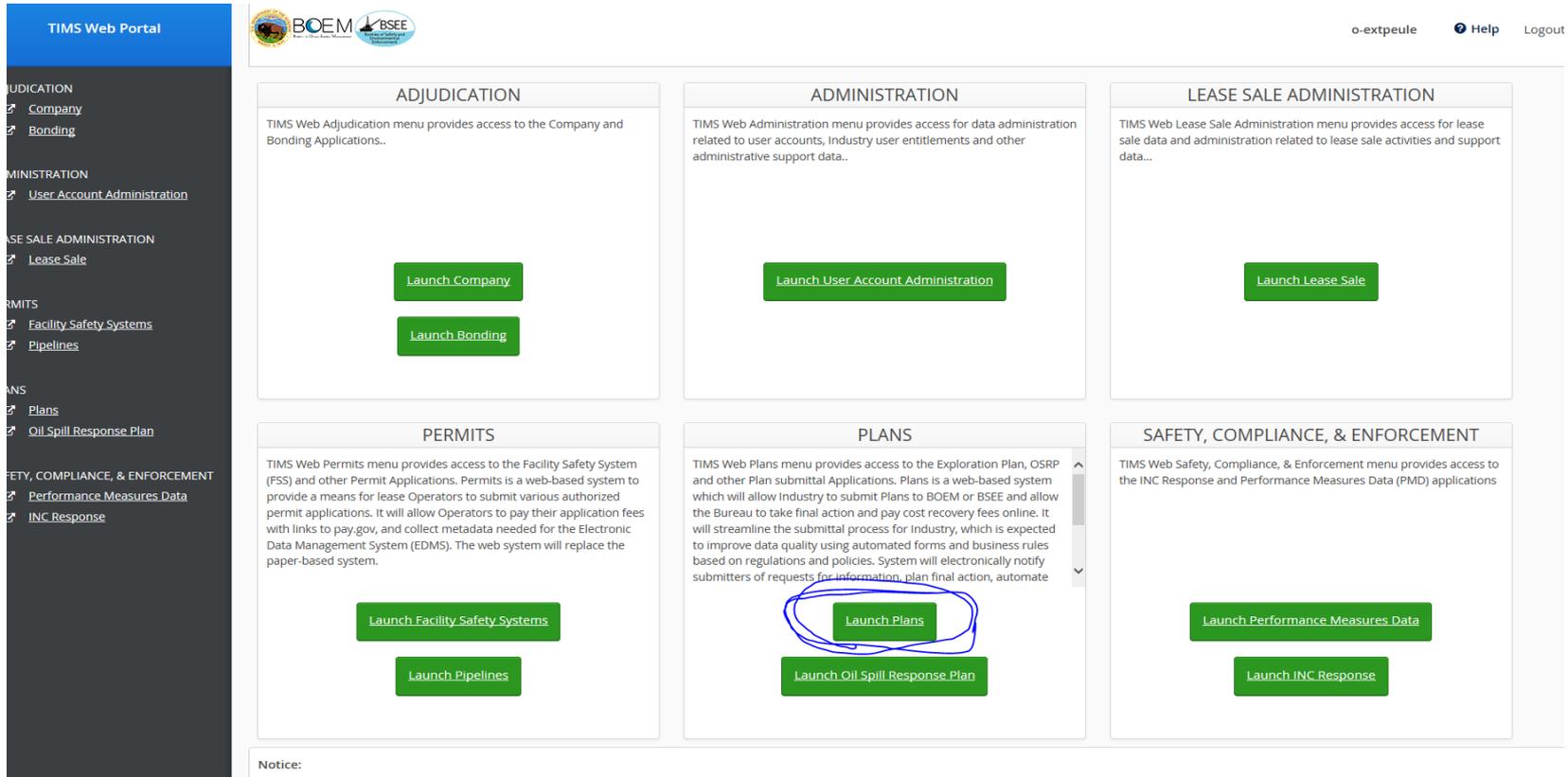



If you have any questions or feel that you have reached this page in error, please contact the [Help Desk](#) for further assistance.

U.S. Department of the Interior



Once logged in, select “Launch Plans”



The screenshot shows the TIMS Web Portal interface. On the left is a dark navigation sidebar with the following menu items: ADJUDICATION (Company, Bonding), ADMINISTRATION (User Account Administration), LEASE SALE ADMINISTRATION (Lease Sale), PERMITS (Facility Safety Systems, Pipelines), PLANS (Plans, Oil Spill Response Plan), and SAFETY, COMPLIANCE, & ENFORCEMENT (Performance Measures Data, INC Response). The main content area is divided into six panels:

- ADJUDICATION:** TIMS Web Adjudication menu provides access to the Company and Bonding Applications. Buttons: Launch Company, Launch Bonding.
- ADMINISTRATION:** TIMS Web Administration menu provides access for data administration related to user accounts, Industry user entitlements and other administrative support data. Button: Launch User Account Administration.
- LEASE SALE ADMINISTRATION:** TIMS Web Lease Sale Administration menu provides access for lease sale data and administration related to lease sale activities and support data. Button: Launch Lease Sale.
- PERMITS:** TIMS Web Permits menu provides access to the Facility Safety System (FSS) and other Permit Applications. Permits is a web-based system to provide a means for lease Operators to submit various authorized permit applications. It will allow Operators to pay their application fees with links to pay.gov, and collect metadata needed for the Electronic Data Management System (EDMS). The web system will replace the paper-based system. Buttons: Launch Facility Safety Systems, Launch Pipelines.
- PLANS:** TIMS Web Plans menu provides access to the Exploration Plan, OSRP and other Plan submittal Applications. Plans is a web-based system which will allow industry to submit Plans to BOEM or BSEE and allow the Bureau to take final action and pay cost recovery fees online. It will streamline the submittal process for industry, which is expected to improve data quality using automated forms and business rules based on regulations and policies. System will electronically notify submitters of requests for information, plan final action, automate. Button: Launch Plans (circled in blue).
- SAFETY, COMPLIANCE, & ENFORCEMENT:** TIMS Web Safety, Compliance, & Enforcement menu provides access to the INC Response and Performance Measures Data (PMD) applications. Buttons: Launch Performance Measures Data, Launch INC Response.

At the top right of the main area, there are links for "o-extpeule", "Help", and "Logout". At the bottom left, there is a "Notice:" label.



List of your company's submittals appears
 From this window you can create a plan or select existing plan

TIMS Web e-Plans
Create Initial EP
Help


Plan Submittals

ID	Plan Control ID	Plan Type	Lease/Area/Block	Region	Datum Code	Status	Created Date	Creator User ID
26757067	P22788-S0-R0-A0-M0	Exploration Plan		Gulf of Mexico Region	NAD 27	Draft	Jul 5, 2017 10:41:11 AM	
26756904	P22787-S0-R0-A0-M0	Exploration Plan	Lease: G11455 Area: GB Block: 128	Gulf of Mexico Region	NAD 27	Draft	Jul 5, 2017 10:35:40 AM	
26756539	P22786-S0-R0-A0-M0	Exploration Plan	Lease: G11455 Area: GB Block: 128	Gulf of Mexico Region	NAD 27	Draft	Jul 5, 2017 9:00:10 AM	
26755958	P22784-S0-R0-A0-M0	Exploration Plan	Lease: G11455 Area: GB Block: 128,	Gulf of Mexico Region	NAD 27	Pending	Jul 5, 2017 7:29:52 AM	
26755769	P22783-S0-R0-A0-M0	Exploration Plan		Gulf of Mexico Region	NAD 27	Draft	Jul 5, 2017 7:29:05 AM	
26755565	P22782-S0-R0-A0-M0	Exploration Plan	Lease: G11455 Area: GB Block: 128	Gulf of Mexico Region	NAD 27	Draft	Jul 4, 2017 8:56:37 AM	
26755307	P22781-S0-R0-A0-M0	Exploration Plan	Lease: G11455 Area: GB Block: 128	Gulf of Mexico Region	NAD 27	Submitted	Jul 3, 2017 12:13:20 PM	

- ✓ ID
- ✓ Plan Control ID
- ✓ Plan Type
- ✓ Plan Lease Area Block Info
- ✓ Region
- ✓ Datum Code
- ✓ Status
- Company Name
- ✓ Created Date
- ✓ Creator User ID
- Final Due Date
- Modification Number
- Plan Completed Date
- Plan Final Action Date
- Plan Received Date
- Revised Number



Plan is entered into 21 tabs

Web e-Plans

← Back
📅 Status History
View Plan Status
Start Submittal Process
📄 Generate Report

COMPANY	PLAN CONTROL ID	STATUS	REGION	📍 DATUM
	P22831-S0-R0-A0-M0	Draft	Gulf of Mexico Region	NAD 27

* (Indicates required field) ⓘ (Indicates you can hover over for more information)

🔦 Wells (0)
🏗 Structures (0)
📄 Plan Content
📇 Contacts
📁 General
💧 Worst Case Discharge
🌐 Geological & Geophysical
🔊 Hydrogen Sulfide

➕ Add Well

		Well Name	Surface Lease#	Bottom Lease#
✎	🗑			



Example Tab, Wells:

- Enter surface lat/long, water depth, MD, TVD and lease number
- System determines and displays area, block, departures, distance to shore
- System validates lease is active and user has land rights via DO, RUE, SL
- System validates well lat/longs are within range of valid lat/longs for the region.
- If lease is inactive system prompts for RUE or state lease
- System validates that MD is greater than or equal to the TVD

Well Information

Well Name *	<input type="text"/>	<input checked="" type="checkbox"/> Calculated Fields
API Well Number	<input type="text"/>	Surface Lease Area <input type="text"/>
Surface Latitude *	<input type="text"/>	Surface Lease Block <input type="text"/>
Surface Longitude *	<input type="text"/>	Surface Protraction Code <input type="text"/>
<input checked="" type="radio"/> Surface Lease#	<input type="text"/>	Surface Departures <input type="text"/>
<input checked="" type="radio"/> RUE Number	<input type="text"/>	Surface X Coordinates <input type="text" value="0"/>
State Lease Number	<input type="text"/>	Surface Y Coordinates <input type="text" value="0"/>
Bottom Latitude *	<input type="text"/>	Surface Projection Zone Code <input type="text"/>
Bottom Longitude *	<input type="text"/>	Bottom Area <input type="text"/>
<input checked="" type="radio"/> Bottom Lease# *	<input type="text"/>	Bottom Block <input type="text"/>
MD (ft) *	<input type="text"/>	Bottom Protraction Code <input type="text"/>
TVD (ft) *	<input type="text"/>	Bottom Departures <input type="text"/>
Water Depth (ft) *	<input type="text"/>	Bottom X Coordinates <input type="text" value="0"/>
Distance to Shore (statute miles) *	<input type="text"/>	Bottom Y Coordinates <input type="text" value="0"/>
Does the proposed well involve use of Subsea BOP or Surface BOP on a Floating Facility? *	<input type="text" value="No"/> ▼	Bottom Projection Zone Code <input type="text"/>
<input checked="" type="radio"/> Is the proposed well in a BSEE Unit?	<input type="text"/> ▼	



Hydrogen Sulfide |
 BPS |
 Waste & Discharge (1) |
 Air Emissions |
 Oil Spill Information |
 Environmental Monitoring and Mitigations |
 Lease Stipulations (2) |
 Support Vessels (0)

Attach File(s)

		Sale Number	Lease Stipulation Description	Description of measures taken to satisfy the stipulation
		25	MILITARY AREA	we will comply with military area stipulation requirements
		25	ARCHAEOLOGY STIPULATION	we will comply with requirements of archaeology stipulation

Example Tab, Stipulations:

- System populates stipulations
- Enter description of measures taken to satisfy stipulation



Example Tab, OSRP:

- Select applicable OSRP from the list of OSRPs that appear on OSRP tab
- Select OSRP scenario - <, >10 miles production or drilling
- System populates comparison chart

Hydrogen Sulfide BPS Waste & Discharge (1) Air Emissions Oil Spill Information Environmental Monitoring and Mitigations Lease Stipulations (0) Support Vessels (0) Onshore Support Facilities (0)				
Approved OSRPs	OSRP Number	OSRP Submittal Type	OSRP Status	Status Date
	<input type="text"/>	starts with...		
		OSRP Revision	Approve	Dec 5, 2016
OSRP Scenario * <input type="text" value="Production > 10 miles"/>				

OSRP Statements	
Covered Statement	All proposed activities and facilities in this Plan will be covered by the Oil Spill Information filed by [redacted] in accordance with 30CFR 254 and approved on Mon Dec 05 00:00:00 CST 2016.
Oil Spill Removal Organization (OSRO)	T & T Offshore; Miller Environmental; Clean Gulf Associates Services (CGAS); Clean Gulf Associates (CGA); AIRBORNE SUPPORT INC.; Wildlife Response Services, LLC; AMERICAN POLLUTION CONTROL, CORP; OMI Environmen
Spill Response Site	Aransas Pass, TX; Humble, TX; Venice, LA; Harvey, LA; ; Leeville, LA; Morgan City, LA; Abbeville, LA; Houma, LA; New Orleans, LA; Lake Charles, LA; Galveston, TX

Oil Spill Comparison Chart			
Plan WCD Scenario/Activity	Production > 10 miles	OSRP Scenario/Activity	Production > 10 miles
Plan WCD Facility location (area/block)	LR/222	OSRP Facility location (area/block)	
Plan WCD Facility designation	A	OSRP Facility designation	
Closest Plan Well's Distance to nearest shoreline(miles)	73.2	OSRP Distance to nearest shoreline(miles)	65
Estimated Maximum Flow Rate From Uncontrolled Blowout (STD/day)	663375	OSRP Estimated flow rate (BOPD)	
Plan WCD Total Volume(bbls)	20000	OSRP Total Volume(bbls)	15000
Plan WCD Type of Oil *	<input type="text" value="Crude Oil"/>	OSRP Type of Oil	Crude Oil
Plan WCD API gravity	35.1	OSRP API gravity	0



Frequently Asked Questions

- **H2S - Will ePlans have access to other wells or will the BOEM reviewer interpret same?**

You will be prompted to enter analog well information when H2S absent or present are selected. External user will not have access to proprietary data. BOEM proprietary, in-house data may be used by reviewers.

- **Air Quality (AQ)**

AQ will be calculated similar as now, however, calculations will be accomplished in ePlans rather than in corruptible excel spreadsheets. Numerous system validations will facilitate appropriate AQ submissions and eliminate or minimize potential for RFIs that cause approval times to be increased and unpredictable. System validates that emissions are being entered for activity years in the plan, that rigs and support vessels in AQ match that info elsewhere in plan, prompts user to attach historical fuel usage when default max fuel usage is edited, etc. The intent is to reduce AQ-related RFIs.

Frequently Asked Questions

- **Lease Stipulations and Special Conditions Information Section - Will ePlans automatically populate this section of the Plan based on the entered OCS-G Number**

Yes. You will be prompted to add a description of the measures taken to satisfy the stipulation.
- **CZM – Will ePlan auto-populate the CZM required state based on Lease Number and selection of shore base location?**

Yes, required state(s) will be populated based on lease number, shorebase, and waste disposal facility.
- **Environmental Impact Analysis Section - How will this be handled in ePlans?**

EIA will be an attachment.
- **Biological, Physical, and Socioeconomic Information - Will ePlans have ability to confirm if any of these issues are impacted based on proposed surface locations and water depths**

Yes





Questions?

