

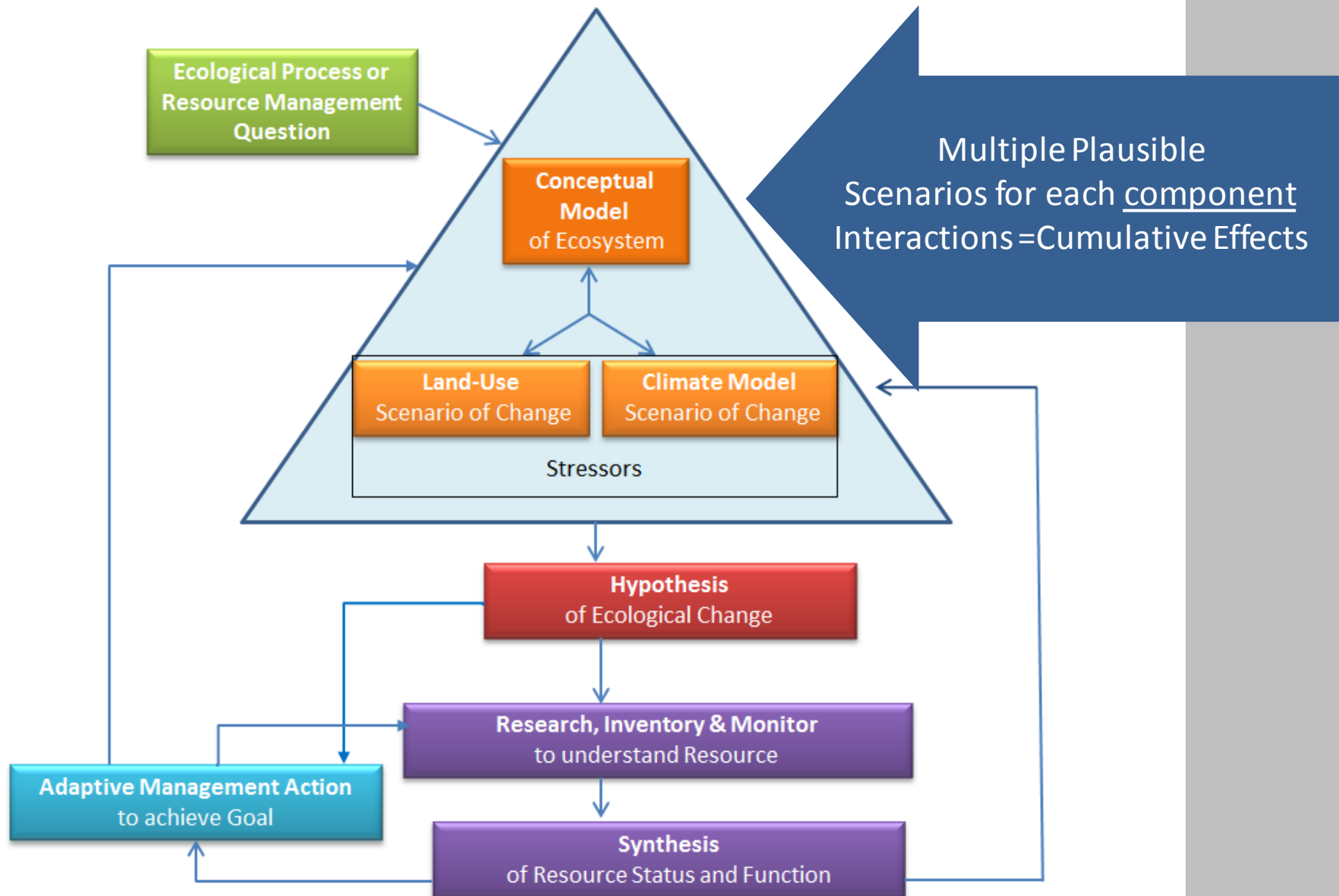
Scenarios as a critical component of Cumulative Effects Analyses

Wendy Loya¹, Paul Leonard¹, Ryan Wilson²,
Mark Miller³

¹ Arctic Landscape Conservation Cooperative, US Fish and Wildlife Service

² Marine Mammals Management, US Fish and Wildlife Service

² North Slope Science Initiative, Bureau of Land Management

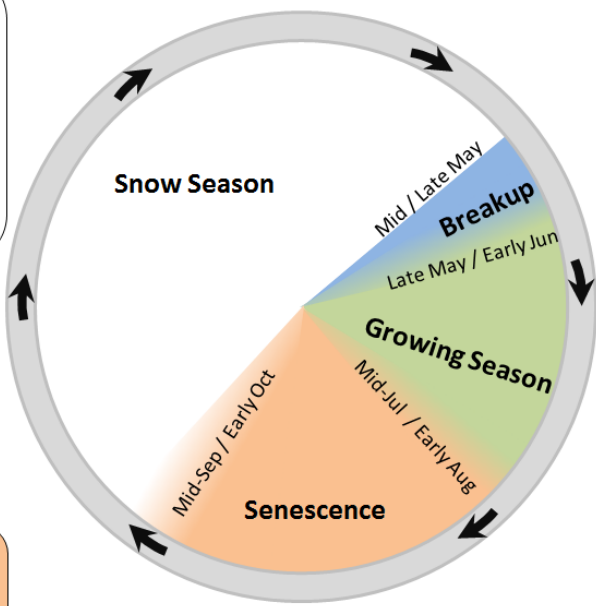




Understanding future landuse and landform change in the Arctic

Climate effects on seasonal biophysical processes

SNOW SEASON
Warmer temperatures
 Shorter snow season
 Delayed sea ice formation
 Change in snow characteristics
 Change in storm frequency & intensity
 Change in frequency of icing events



BREAKUP
Warmer temperatures
 Earlier snow melt
 Earlier river breakup
 Earlier green-up

GROWING SEASON
Warmer temperatures
Physical:
 More Growing Degree Days
 Change in wind patterns
 Drier soils
 Deeper active layer
 Increased N mineralization
Biological:
 Increase in plant biomass
 Change in plant communities
 Change in forage quality & quantity
 Change in disease & parasites
 Change in vertebrate distribution

SENESCENCE
Warmer temperatures
 Later first snow
 Prolonged plant senescence
 Later freeze up of rivers & lakes

Warmer temperatures affect many other processes

Factors driving land-form/cover change in a warming Arctic with altered precipitation, from USFWS WildREACH (2008)

U.S. Fish & Wildlife Service

Wildlife Response to Environmental Arctic Change

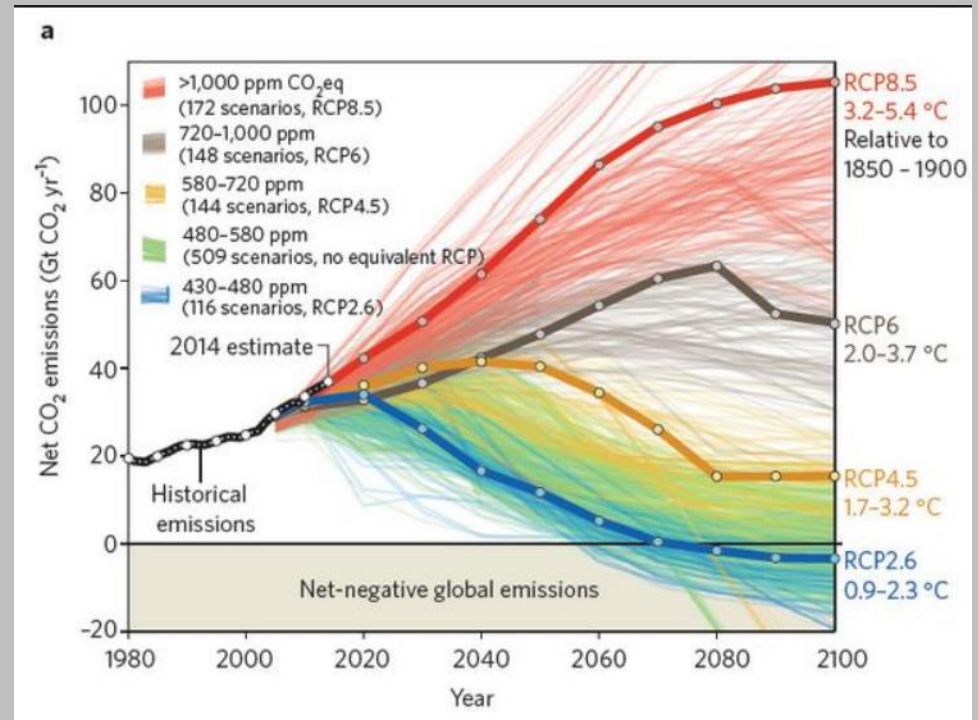
Predicting Future Habitats of Arctic Alaska



SCENARIOS FOR OUR FUTURE CLIMATE

In IPCC's Fifth Assessment Report (AR5), four Representative Concentration Pathways (RCPs) describe scenarios for future emissions, concentrations, and land-use.

- Strong mitigation policies result in a low forcing level (RCP2.6);
- Two medium stabilization scenarios lead to intermediate outcomes: (RCP4.5, RCP6.0);
- RCP8.5 assumes a population to 12 billion, a low rate of technology development, slow GDP growth, a massive increase in world poverty, plus high energy use and emissions.





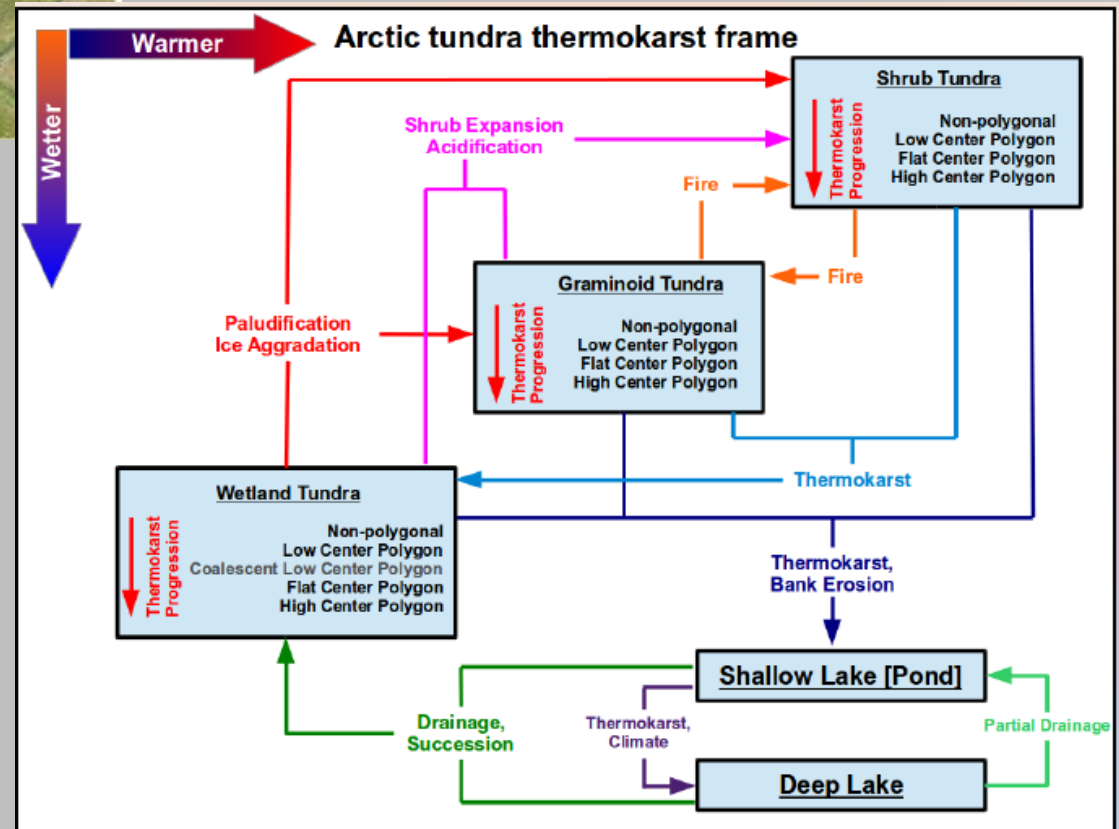
Alaska Thermokarst Model (ATM)

Bob Bolton et al. (UAF)

ATM is in development, will couple with the Integrated Ecosystem Model (IEM)

Models landform transition associated with increasing active layer for climate scenarios

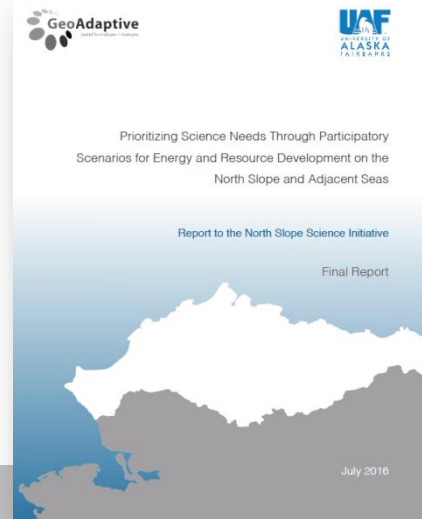
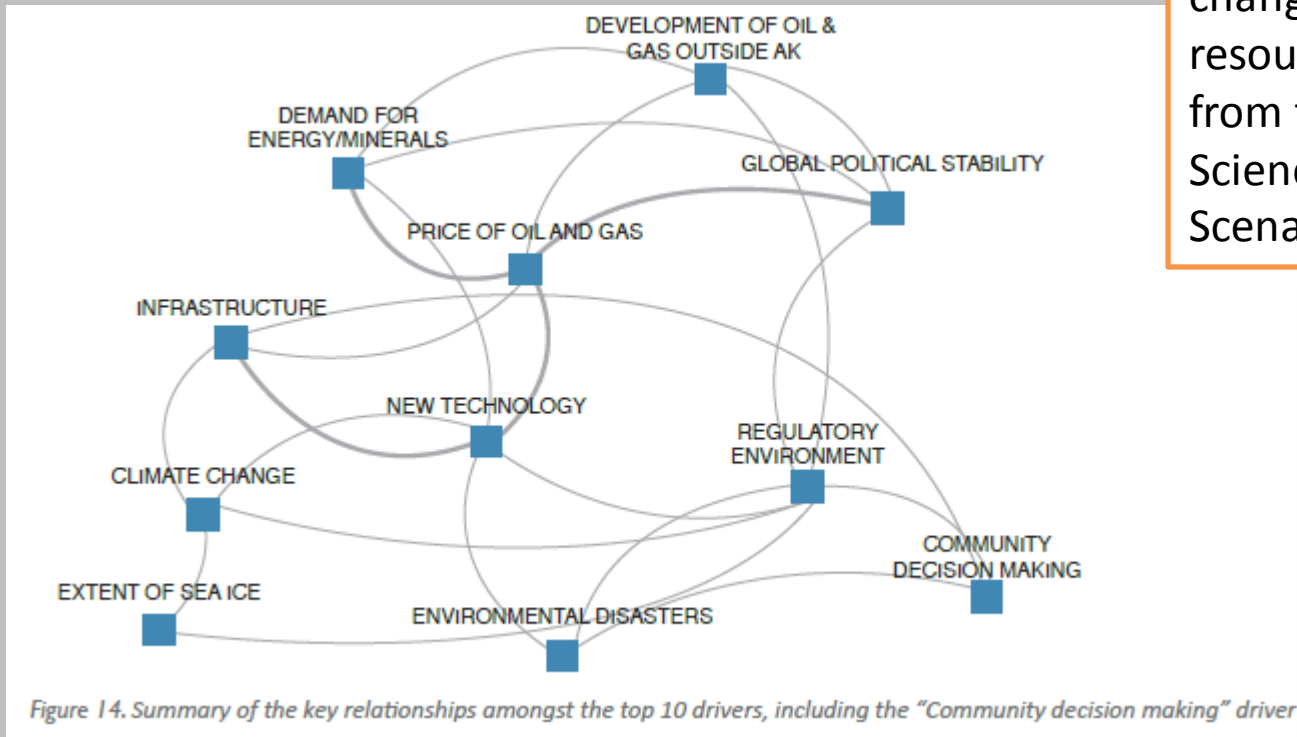
Will be useful for understanding habitat change, landform stability





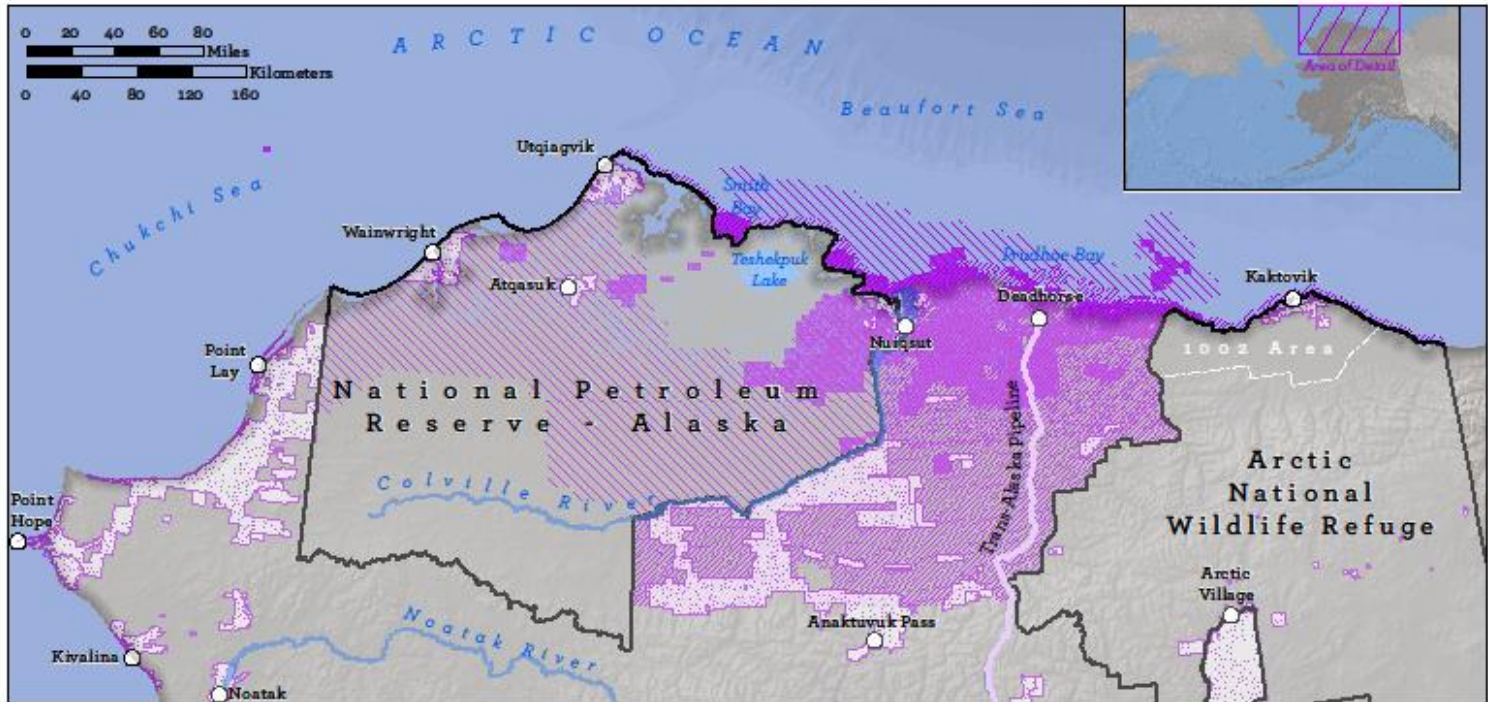
Understanding future land-use and landform change in the Arctic

Factors driving land-use change via energy and resource development, from the North Slope Science Initiative (NSSI) Scenarios Process (2016)





Oil & Gas Leasing on Alaska's North Slope



Map composed by Audubon Alaska. Last updated March 2, 2017

-  Sold Federal and State Leases
-  Active State Lease Area
-  Active Federal Lease Area
-  Conveyed Native Lands
-  Selected Native Lands

A p p r o x i m a t e E x t e n t

State Land (North Slope, North Slope Foothills, and Beaufort Sea Nearshore)¹
 35 million acres in existing leases
 45 million acres in leasing area

Arctic Ocean (Outer Continental Shelf; BOEM)²
 200,000 acres in existing leases
 2.8 million acres in leasing area

National Petroleum Reserve - Alaska (BLM)^{3,4}
 15 million acres in existing leases
 12.3 million acres in leasing area
 22.8 million acres total area

Sources:

- 1: Alaska Department of Natural Resources - Division of Oil and Gas. 2017. <http://dog.dnr.alaska.gov/GIS/GISDataFiles.htm>
- 2: Bureau of Ocean Energy Management. 2015. <https://www.boem.gov/Alaska-Cadastral-Data/eGISdata>
- 3: Bureau of Land Management. 2015. <https://www.blm.gov/programs/energy-and-minerals/oil-and-gas/leasing/regions/leases-alaska>
- 4: Bureau of Land Management. 2013. NPRA Final Integrated Activity Plan Record of Decision.

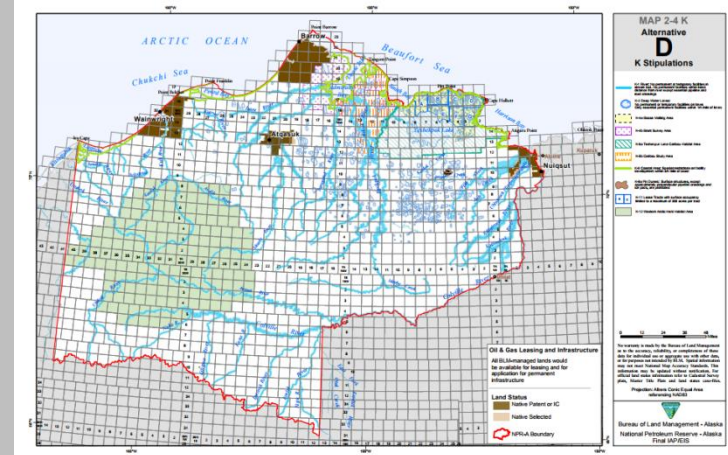
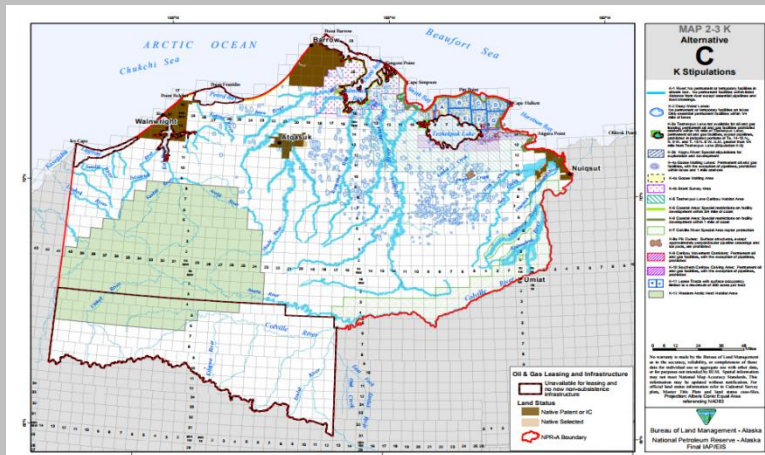
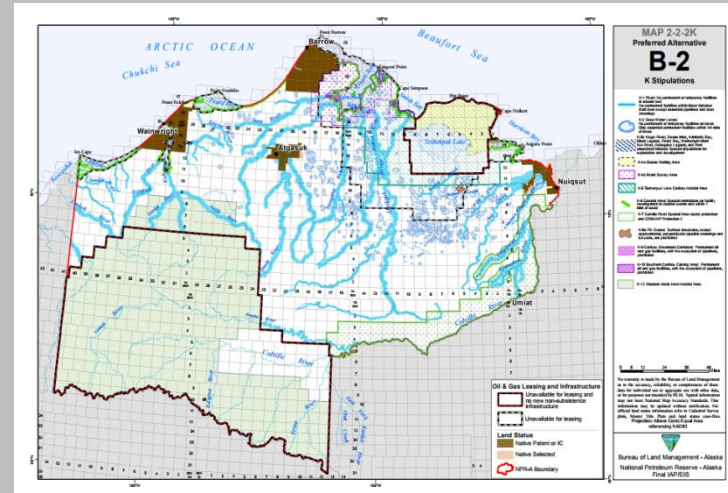
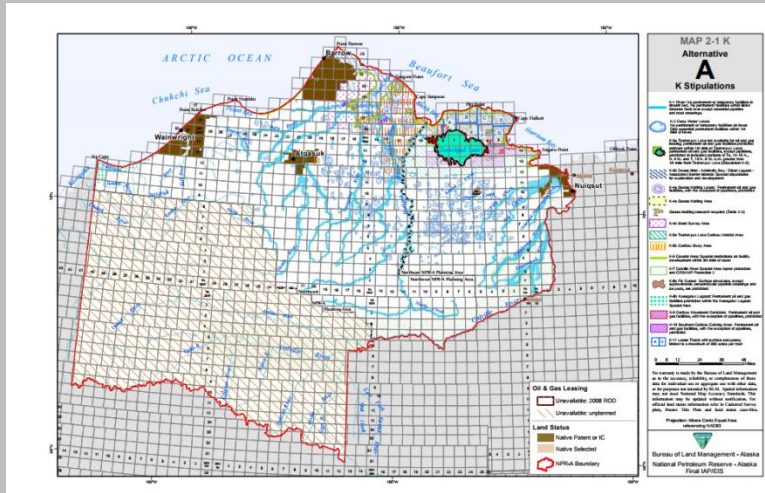




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NPRA Management Alternatives (Scenarios) in 2013 Integrated Activity Plan/EIS





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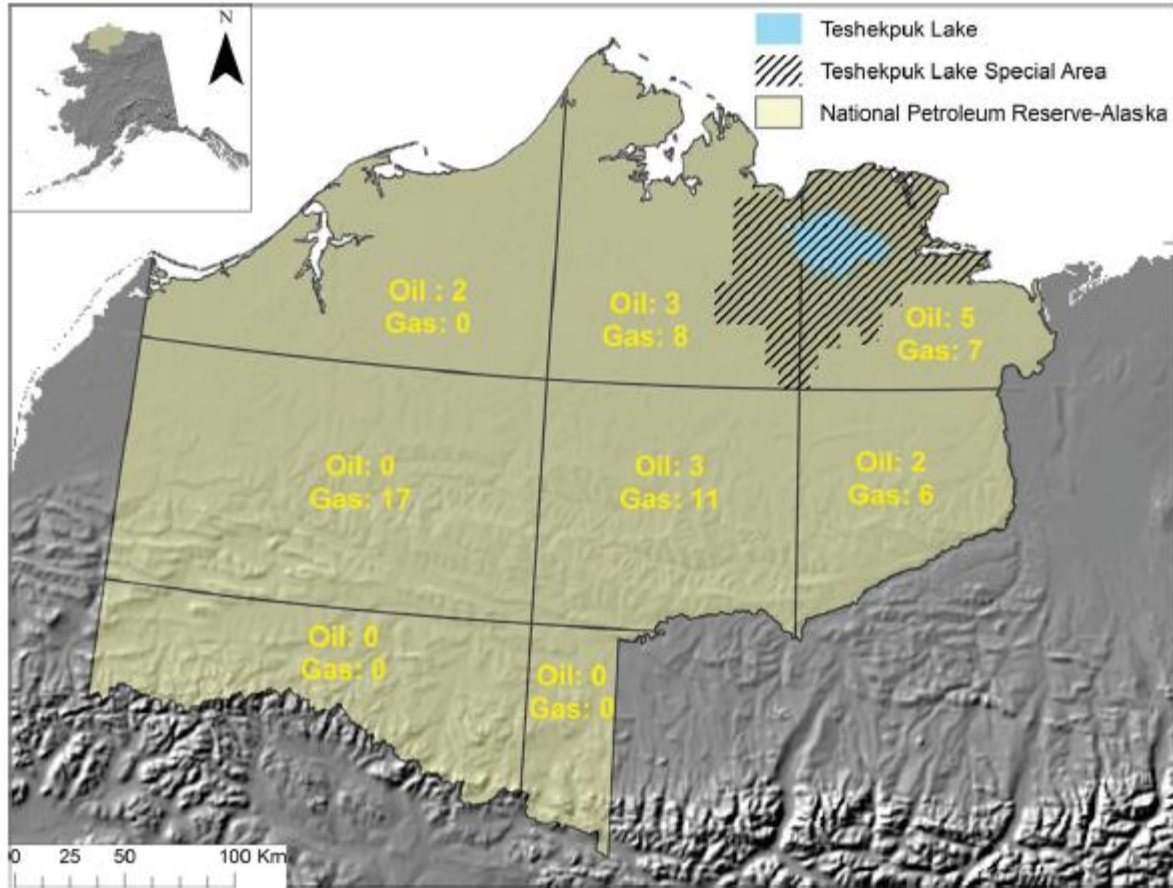


Figure 1 Location of the National Petroleum Reserve-Alaska (NPRA) within Alaska. Borders of Economic Zones within the NPRA are depicted and labeled with the number of oil and gas accumulations expected to be economically viable to develop if the entire reserve were open to development. The Teshekpuk Lake Special Area depicted with hash marks. Accumulation data are from Attanasi & Freeman (2011).

From Wilson et al. (2013) *Accounting for uncertainty in oil and gas development impacts to wildlife in Alaska*, Conservation Letters



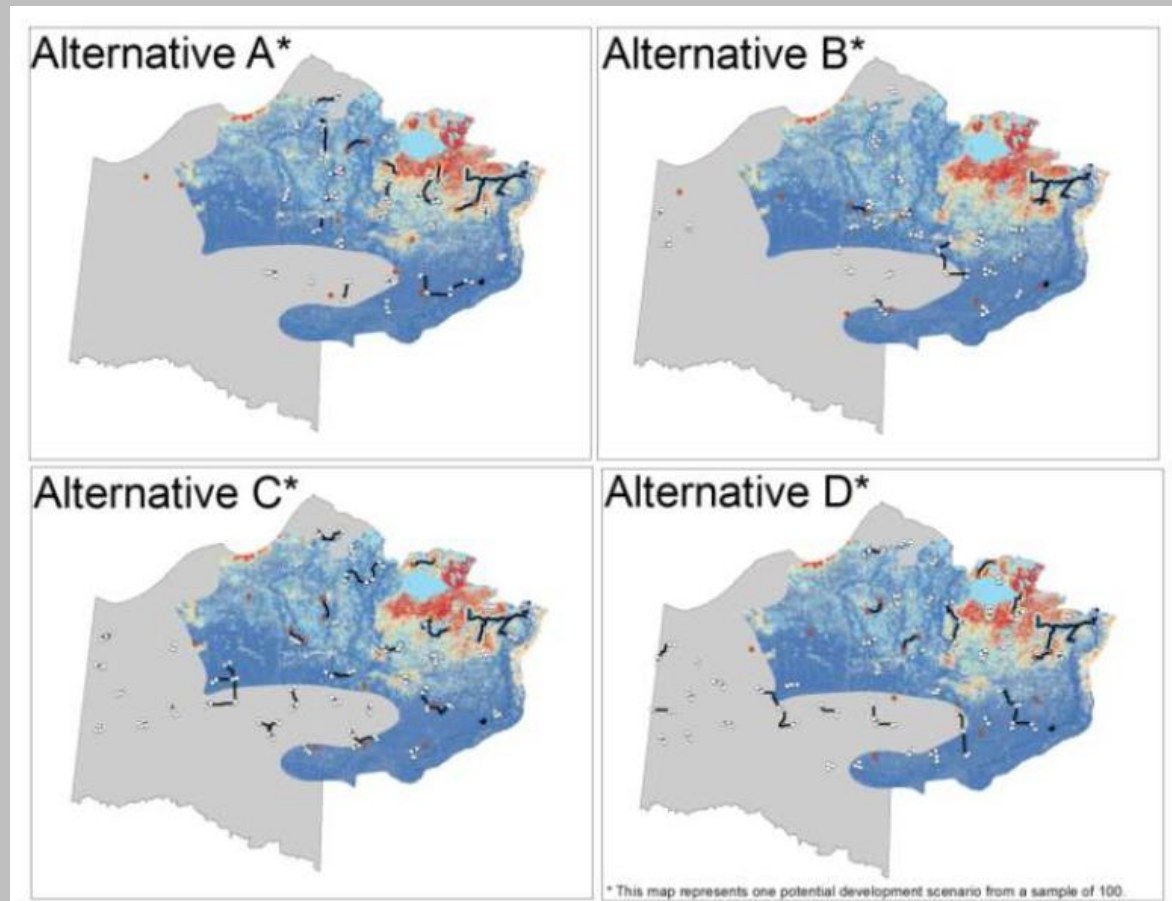
Effects of landuse change, ready for landform change

Development footprint assumptions defined in NPRA IAP/EIS

To account for uncertainty in location of oil, models were run 100 times

Footprint (black) overlaid on high value caribou calving habitat (red) and habitat was devalued based on proximity to infrastructure

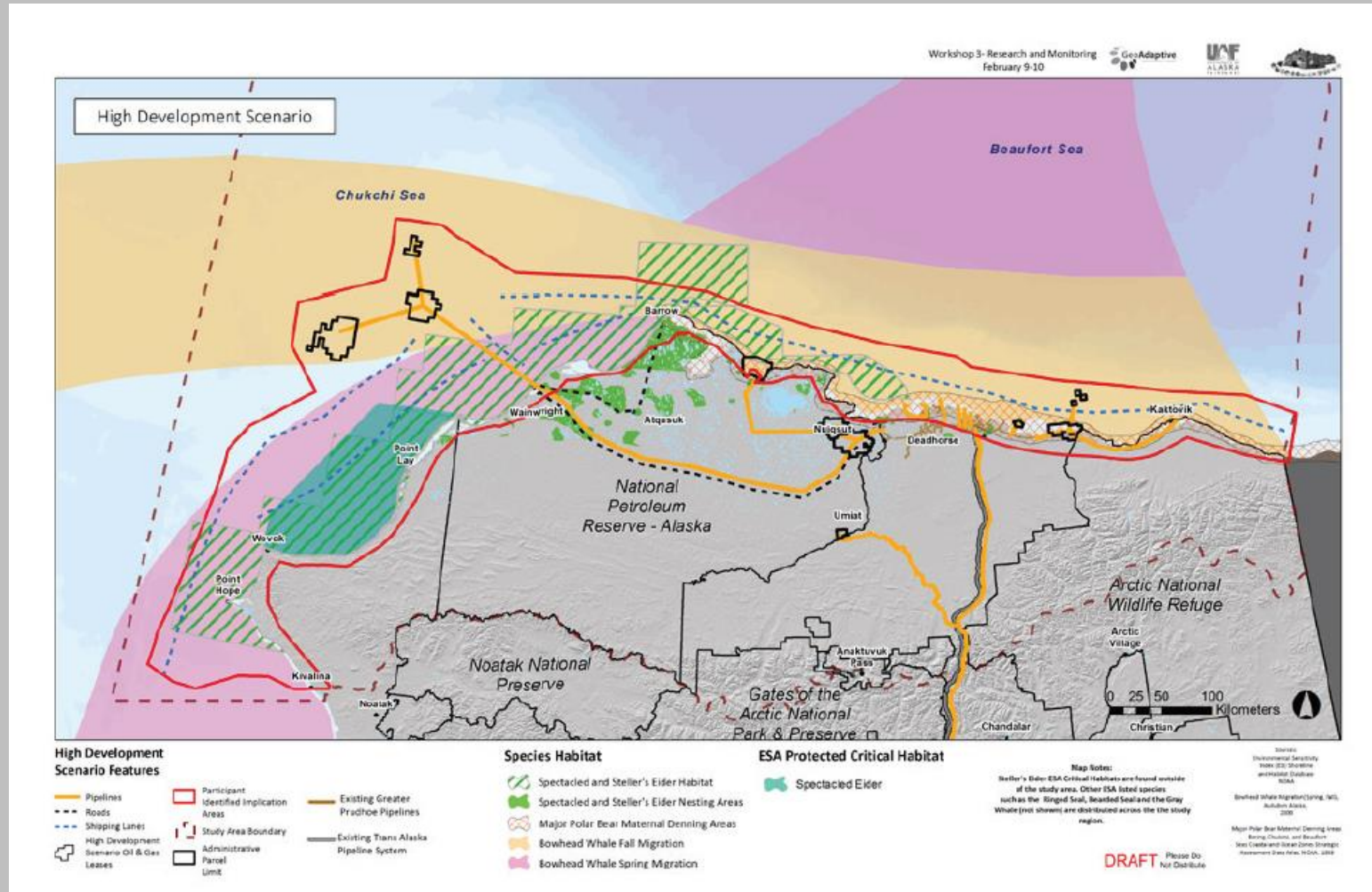
Allowed for quantification of impacts of development on calving habitat



From Wilson et al. (2013) *Accounting for uncertainty in oil and gas development impacts to wildlife in Alaska*, Conservation Letters



NSSI Development Scenarios: Guiding Monitoring and Research





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Example: A tool to explore scenarios of routes for a pipeline from the Chukchi Sea to Nuiqsut or Umiat

Quantify how route changes under different management scenarios:

- 'costs' of landscape features like waterbodies
- Economic, development potential and engineering considerations related to thermokarst
- Other scenarios (ASTAR)

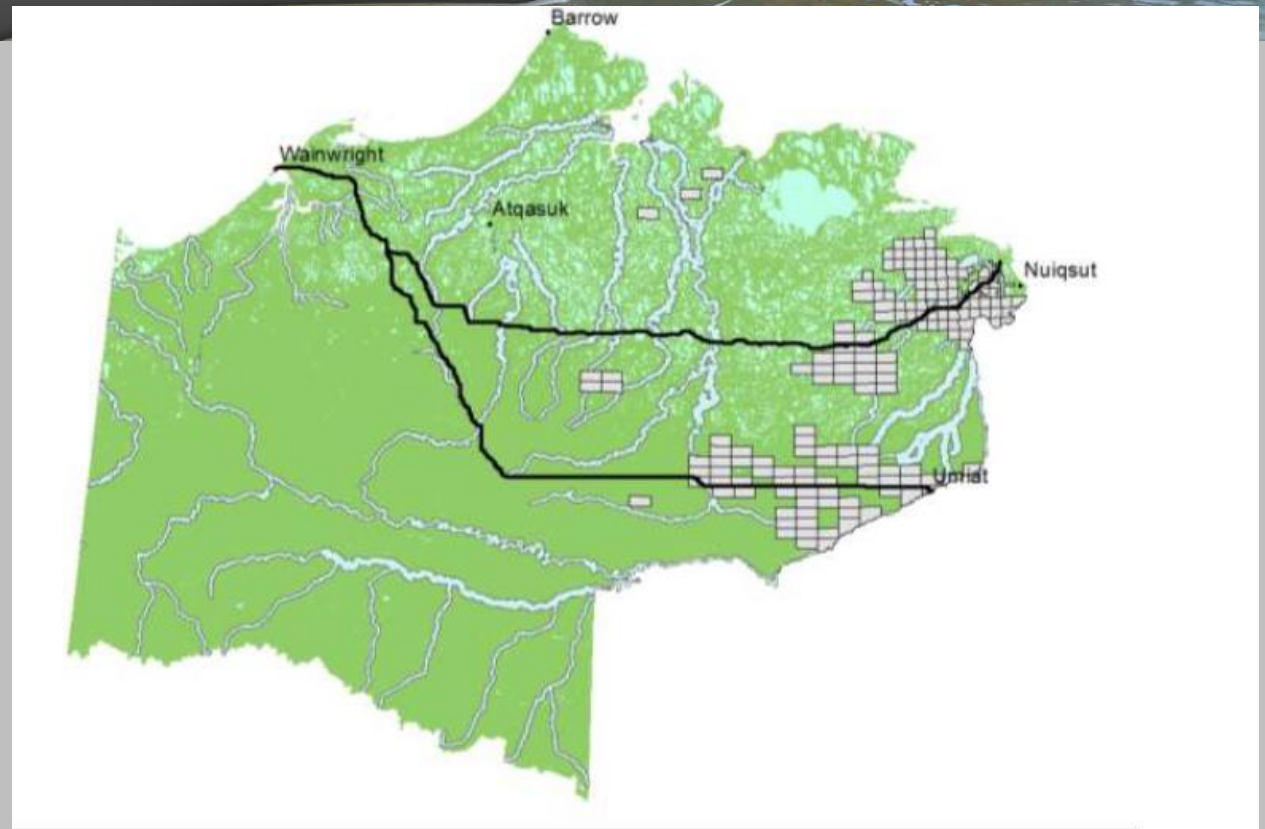


Figure 5. Two potential routes to transport oil from the Chukchi Sea from Wainwright to TAPS under Alternative B. Pipeline routes are restricted based on surface development restrictions outlined in the Draft Plan. Least-cost path analysis was used to estimate a pipeline route from Wainwright to CD-5 (top line), or Wainwright to Umiat (bottom line). The model allowed pipelines to go across water, but at a high cost (low permeability). Pipelines were allowed to go through areas such as river buffers (shown on the map in blue with black outline) that "generally" restrict surface development except when necessary. In these areas, the cost was increased to 50% of unrestricted lands.

From Loya and Wilson, comments to BLM on NPRA Draft EIS, 2012



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Scenarios can be used to guide quantitative analyses of cumulative effects of ecosystem, cultural, economic and other values

Assumptions and drivers need to be updated as new information becomes available

Quantitatively evaluating scenarios produces science that stakeholders can typically agree on, begin a discussion about current and future values

