

Secs. 2 thru 11, 14 thru 23, and 25 thru 36.
 T. 7 S., R. 56 E., partly unsurveyed,
 Secs. 1 thru 11;
 Sec. 13, W1/2;
 Secs. 14 thru 23;
 Sec. 24, NW1/4;
 Secs. 26 thru 35.
 Tps. 8 thru 14 S., R. 56 E., unsurveyed.
 T. 15 S., R. 56 E.
 T. 16 S., R. 56 E.,
 Secs. 1 thru 6;
 Sec. 8, lot 1;
 Sec. 9, lot 1;
 tracts 38, 39, 40, and 41;
 tract 42, lots A, B, and C.
 T. 6 S., R. 57 E.,
 Sec. 30, lots 1 thru 4, E1/2NW1/4, and E1/
 2SW1/4;
 Sec. 31.
 T. 7 S., R. 57 E.,
 Sec. 6.
 Tps. 8 thru 15 S., R. 57 E., unsurveyed.
 T. 16 S., R. 57 E., partly unsurveyed,
 Secs. 1 thru 6;
 Sec. 7, NE1/4;
 Secs. 8 thru 16;
 Sec. 17, NE1/4;
 Sec. 20, SE1/4SW1/4, and S1/2SE1/4;
 Secs. 21 thru 26;
 Sec. 27, NE1/4;
 Sec. 28, NW1/4NW1/4;
 Sec. 29, N1/2NE1/4, and NE1/4NW1/4;
 Sec. 35, NE1/4;
 Sec. 36.
 Tps. 8 thru 15 S., R. 58 E., unsurveyed.
 T. 16 S., R. 58 E., unsurveyed,
 Secs. 1 thru 10, 15 thru 22, and 27 thru 34.
 T. 17 S., R. 58 E.,
 Secs. 1 thru 4;
 Sec. 5, NE1/4;
 Sec. 9, NE1/4;
 Sec. 10, N1/2, N1/2SW1/4, SE1/4SW1/4,
 and SE1/4;
 Secs. 11 and 12;
 Sec. 13, NW1/4;
 Sec. 14, N1/2, NE1/4SW1/4, and SE1/4;
 Sec. 15, NE1/4NE1/4.
 Tps. 8 thru 14 S., R. 59 E., unsurveyed.
 T. 19 S., R. 62 E.,
 Sec. 13, lots 2, 4, and 5, excepting those
 portions lying within the right-of-way of
 the Union Pacific Railroad;
 Sec. 14, lots 1, 2, 5, 6, and 8, N1/2NE1/4,
 and NW1/4, excepting those portions
 lying within the right-of-way of the
 Union Pacific Railroad;
 Sec. 24, SE1/4, excepting those portions
 lying within the right-of-way of Nevada
 State Route 604 (Las Vegas Blvd.);
 Sec. 25, lot 2.
 T. 19 S., R. 63 E.,
 Sec. 19, lot 4, SE1/4SW1/4, and SW1/
 4SE1/4, excepting those portions lying
 within the right-of-way of Nevada State
 Route 604 (Las Vegas Blvd.);
 Sec. 27, S1/2NW1/4 and SE1/4SE1/4;
 Sec. 28, S1/2NE1/4 and SE1/4NW1/4;
 Sec. 30, lots 1 and 2, W1/2NE1/4, and E1/
 2NW1/4.

The area described aggregates
 approximately 362,678 acres in Clark
 County, 778,681 acres in Lincoln
 County, and 1,808,244 acres in Nye
 County. The total area aggregates
 approximately 2,949,603 acres.

(Authority: Public Law 106–65 as amended
 by Public Laws 113–291 and 116–283)

Jon K. Raby,
State Director, Nevada.

[FR Doc. 2021–22587 Filed 10–15–21; 8:45 am]

BILLING CODE 4310–HC–P

DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

[BOEM Docket No. 2021–0072]

Notice on Outer Continental Shelf Oil and Gas Lease Sales

AGENCY: Bureau of Ocean Energy
 Management, Interior.

ACTION: List of restricted joint bidders.

SUMMARY: Pursuant to the Energy Policy
 and Conservation Act of 1975 and the
 Bureau of Ocean Energy Management
 (BOEM) regulatory restrictions on joint
 bidding, BOEM is publishing this list of
 restricted joint bidders. Each entity
 within one of the following groups is
 restricted from bidding with any entity
 in any of the other groups listed below
 at Outer Continental Shelf oil and gas
 lease sales held during the bidding
 period of November 1, 2021, through
 April 30, 2022.

DATES: This list of restricted joint
 bidders covers the bidding period of
 November 1, 2021, through April 30,
 2022, and succeeds the prior list
 published on April 26, 2021 (86 FR
 22067), which covered the period of
 May 1, 2021, through October 31, 2021.

SUPPLEMENTARY INFORMATION:

Group I

BP America Production Company
 BP Exploration & Production Inc.
 BP Exploration (Alaska) Inc.

Group II

Chevron Corporation
 Chevron U.S.A. Inc.
 Chevron Midcontinent, L.P.
 Unocal Corporation
 Union Oil Company of California
 Pure Partners, L.P.

Group III

Eni Petroleum Co. Inc.
 Eni Petroleum US LLC
 Eni Oil US LLC
 Eni Marketing Inc.
 Eni BB Petroleum Inc.
 Eni US Operating Co. Inc.
 Eni BB Pipeline LLC

Group IV

Equinor ASA
 Equinor Gulf of Mexico LLC
 Equinor USA E&P Inc.

Group V

Exxon Mobil Corporation
 Exxon Mobil Exploration Company

Group VI

Shell Oil Company
 Shell Offshore Inc.
 SWEPI LP
 Shell Frontier Oil & Gas Inc.
 SOI Finance Inc.
 Shell Gulf of Mexico Inc.

Group VII

Total E&P USA, Inc.

Even if an entity does not appear on
 the above list, BOEM may disqualify
 and reject certain joint or single bids
 submitted by an entity if that entity is
 chargeable for the prior production
 period with an average daily production
 in excess of 1.6 million barrels of crude
 oil, natural gas, and natural gas liquids.
See 30 CFR 556.512.

Authority: 42 U.S.C. 6213; and 30 CFR
 556.511–556.515.

Amanda B. Lefton,

*Director, Bureau of Ocean Energy
 Management.*

[FR Doc. 2021–22580 Filed 10–15–21; 8:45 am]

BILLING CODE 4310–MR–P

JUDICIAL CONFERENCE OF THE UNITED STATES

Advisory Committee on Criminal Rules; Meeting of the Judicial Conference

AGENCY: Judicial Conference of the
 United States.

ACTION: Advisory committee on criminal
 rules; notice of cancellation of open
 hearing.

SUMMARY: The following virtual public
 hearing on proposed amendments to the
 Federal Rules of Criminal Procedure has
 been canceled: Criminal Rules Hearing
 on November 8, 2021. The
 announcement for this hearing was
 previously published in the **Federal
 Register** on August 11, 2021.

DATES: November 8, 2021.

FOR FURTHER INFORMATION CONTACT:
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(Authority: 28 U.S.C. 2073.)