

ATLAS WIND PROJECT OCS-P-0563 Semi-Annual Progress Report

12/01/2024 to 06/01/2025

Prepared for:



Submitted to:

**Bureau of Ocean
Energy Management**

June 2025

Prepared by:



TETRA TECH

CONTAINS CONFIDENTIAL AND PROPRIETARY INFORMATION

Revision Summary

Rev	Date	Prepared by	Approved by
00	06/01/2025	Tetra Tech	Martin Goff, Project Director, Atlas Wind
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Description of Revisions

Rev	Page	Section	Description
00	All	All	Initial submission to BOEM
01	17	5.1.1	Revision per BOEM comment

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ACRONYMS AND ABBREVIATIONS

Acronym	Definition
Atlas Wind	Atlas Offshore Wind LLC
BOEM	Bureau of Ocean Energy Management
CCC	California Coastal Commission
COP	Construction and Operations Plan
FOIA	Freedom of Information Act
Lease	Renewable Energy Lease Area OCS-P 0563
Lease Area	80,062 acres (324 square kilometers) in the Central Coast region off the coast of Morro Bay, California
NATCP	Native American Tribes Communication Plan
OCS	Outer Continental Shelf
Project	Atlas Wind Project
Tetra Tech	Tetra Tech, Inc.
Tribes	Tribal Governments

EXECUTIVE SUMMARY

Atlas Offshore Wind LLC has prepared this Semi-Annual Progress Report for the Bureau of Ocean Energy Management as a tool to document overall progress and engagement that has occurred over the reporting period of December 1, 2024, to June 1, 2025. This report is intended to support transparency and accountability and to document how the Atlas Wind Project (the Project) has been designed to address potential adverse and beneficial effects.

Since submittal of the previous Semi-Annual Progress Report on December 1, 2024, the following documents have been submitted to the Bureau of Ocean Energy Management (**Table 1**)¹:

Table 1 Deliverables Submitted to the Bureau of Ocean Energy Management During Reporting Period

Deliverable	Revision Number	Date
Semi-Annual Report – December 2024	Rev01	January 14, 2025

The agency, Tribal, fisheries, and stakeholder engagement from the last 6 months is described in the following sections. Additionally, any planned engagement is included.

For additional information on the Project, the Project website is publicly available at <https://atlaswind.com/>.

¹ Any deliverables and/or revisions that were submitted during the previous reporting period and thus included in the previous Semi-Annual Progress Report revisions are not repeated. Previous deliverables and/or revisions are included in prior Semi-Annual Progress Report and can be found publicly on BOEM's website.

1.0 PURPOSE AND BACKGROUND

1.1 Purpose

This Semi-Annual Progress Report is provided in accordance with Lease OCS-P 0563 Stipulation 3.1.

Lease Stipulation 3.1 – Progress Report: The Lessee must submit to the Lessor a progress report every 6 months (unless the Lessor directs otherwise) during the site assessment term and the operations term (if a Construction and Operations Plan [COP] is approved) that includes a brief narrative of the overall progress since the last progress report, or—in the case of the first report—since the Effective Date. Within 60 calendar days from receipt, the Lessor may request the Lessee modify the progress report to address any comments the Lessor submits to the Lessee on the contents of the document. The Lessee must address comments in a manner deemed satisfactory by the Lessor. If the Lessee does not address the comments provided by the Lessor in a timely and adequate manner, the Bureau of Ocean Energy Management (BOEM) reserves the right to require specific actions, such as, but not limited to, third-party verification/mediation at the Lessee's expense, adjustment of required reporting frequency, or designation that the lease is not in good standing. This obligation does not expire at the end of the site assessment term and continues until the date of COP approval (if a COP is approved).

The progress report must:

- Identify Tribal Governments (Tribes) and parties with whom the Lessee made reasonable efforts to engage under Addendum “C,” Section 3.1.1 below, on elements of the Lessee's project development, including, but not limited to, plans required by BOEM (i.e., survey plan, Site Assessment Plan, COP) and workforce planning;
- Document, and update for subsequent reports, engagement with Tribes and parties since the previous reporting period;
- Document potential adverse effects from the Lessee's project to the interests of Tribes and parties;
- Document how, if at all, the design or implementation of the project has been informed by or altered to address these potential effects (including by investing in, or directing benefits to, Tribes and parties);
- Include a description of any anticipated or scheduled engagement activities for the next reporting period;
- Include feedback from engagement with Tribes and parties regarding transmission planning, prior to proposing any export cable route;
- Provide information that can be made available to the public and posted on the BOEM website; and
- Include strategies to reach individuals with Limited English Proficiency who may be affected by future offshore wind development.

The intent of this requirement is to improve Lessee communication and transparency with affected Tribes, parties, and members of the public, and to encourage Lessees to identify and engage with underserved communities, including those described in Executive Order 12898 on environmental justice, that may be disproportionately impacted by the Lessee's activities on the Outer Continental Shelf (OCS), in order to avoid, minimize, and mitigate potential adverse effects by, for example, investing in these communities. BOEM will protect privileged or confidential information that the Lessee submits, as authorized by the Freedom of Information Act (FOIA), 30 Code of Federal Regulations § 585.114, or other applicable statutes. If the Lessee wishes to protect the confidentiality of information, the Lessee should clearly mark it “Contains Privileged or

Confidential Information” and consider submitting such information as a separate attachment. BOEM will not disclose such information, except as required by FOIA. If your submission is requested under FOIA, your information will only be withheld if a determination is made that one of FOIA's exemptions to disclosure applies. Such a determination will be made in accordance with the Chief FOIA Officers Council's input and FOIA regulations and applicable law. Labeling information as privileged or confidential will alert BOEM to more closely scrutinize whether it warrants withholding. Further, BOEM will not treat as confidential aggregate summaries of nonconfidential information.

1.2 Background Lessee Information and Lease Description

Equinor was assigned Renewable Energy Lease Area OCS-P 0563 (“the Atlas Wind project”) provisionally in December 2022 by BOEM through a competitive lease auction process. Equinor is an international energy company, with its United States renewables business headquartered in Stamford, Connecticut. Equinor is developing energy projects and has operations in over 30 countries, including the United States, and has approximately 22,000 employees worldwide. With an extensive portfolio of offshore wind, oil, and gas facilities developed over its 50-year history, Equinor has a proven track record of successfully developing large-scale energy projects in some of the most challenging marine environments around the world.

The online lease auction—the first ever on the Pacific Coast—was held in a series of rounds and allowed qualified offshore wind developers to bid five lease areas (**Figure 1**). The Lease was finalized on May 17, 2023, and went into effect as of June 1, 2023. The Lease Area is in the Central Coast region off the coast of Morro Bay, California. The Lease Area covers 80,062 acres (324 kilometers [km]²) and is located approximately 60 statute miles (52 nautical miles, 96.5 km) from Morro Bay Harbor Entrance, and approximately 26 statute miles (23 nautical miles, 42 km) off the California coast (see **Figure 2**). The Lease Area has water depths that range from approximately 1,970 feet to 3,937 feet (600 meters [m] to 1,200 m) and is estimated to have the capacity to generate over 2 gigawatts of electricity.

Atlas Offshore Wind LLC (Atlas Wind) proposes to construct, own, and operate the Project. When developed, the Project will contribute to the Federal government’s goal of deploying 30 gigawatts of offshore wind by 2030 and California’s goal of producing 100 percent of electricity from clean energy sources by 2045.²

² <https://www.whitehouse.gov/briefing-room/statements-releases/2022/09/15/fact-sheet-biden-harris-administration-announces-new-actions-to-expand-u-s-offshore-wind-energy/> and <https://www.energy.ca.gov/programs-and-topics/topics/renewable-energy/offshore-renewable-energy>

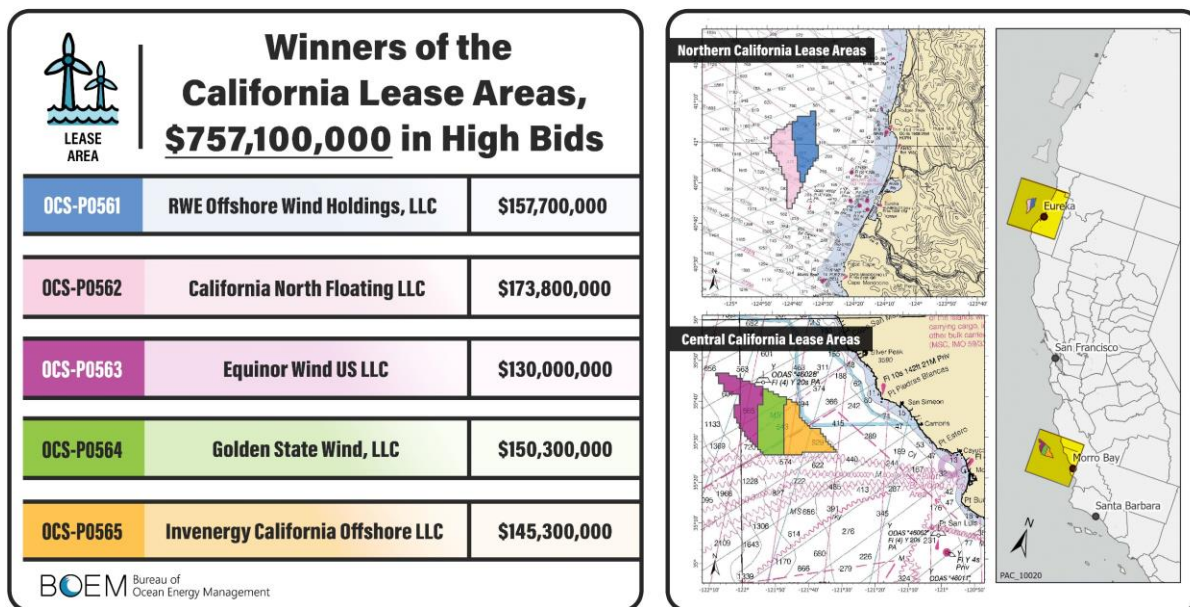


Figure 1 **California Lease Area Information**

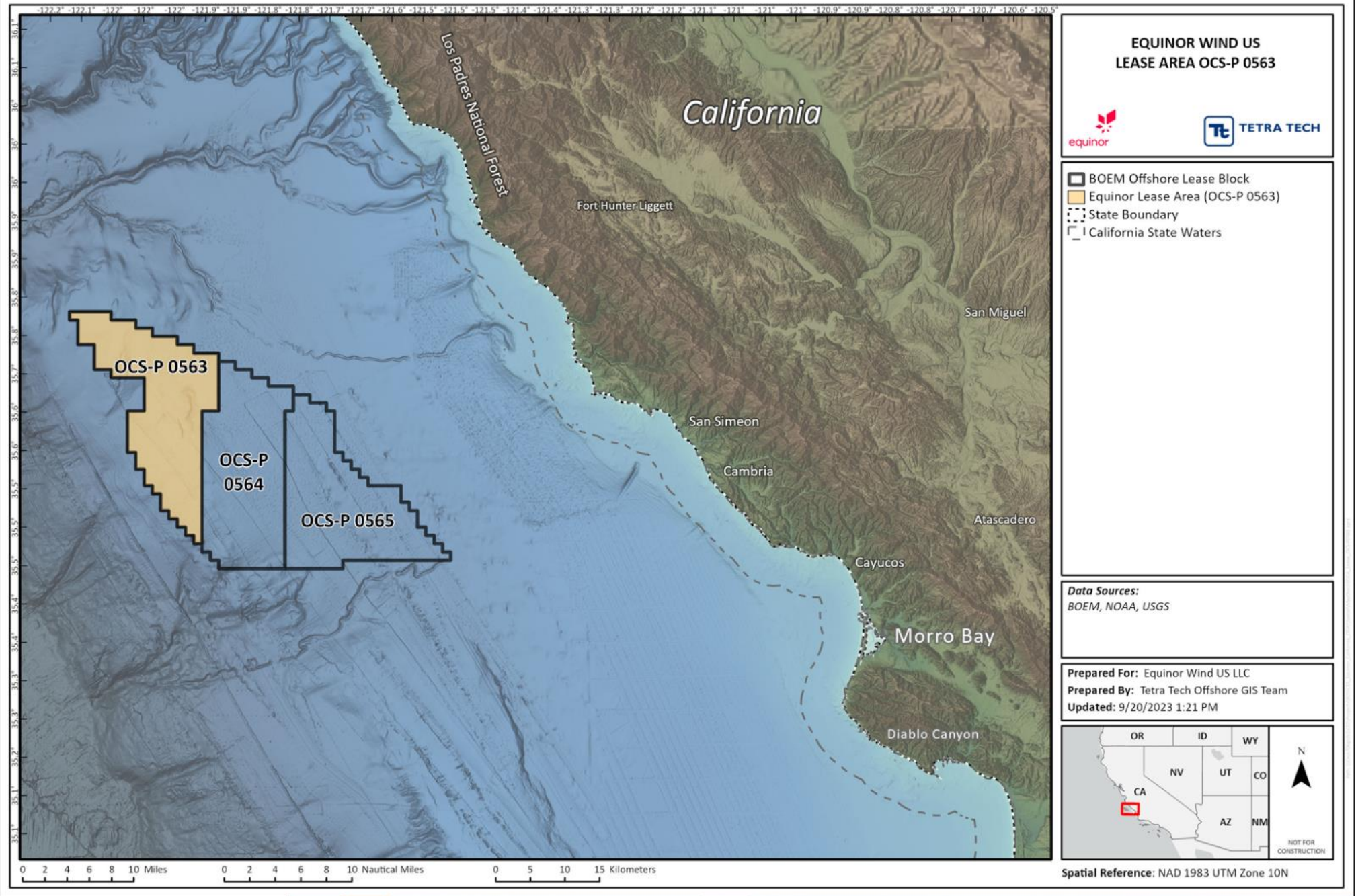


Figure 2 Atlas Wind Project Wind Lease Area (OCS-P 0563)

2.0 TRIBAL ENGAGEMENT

2.1 Tribal Engagement Activities

The in-person and virtual Tribal engagement that Atlas Wind has conducted during the reporting period is detailed in **Table 2** below. Atlas Wind is committed to ongoing and open communication to discuss Project development planning. Atlas Wind encourages Tribal involvement to prevent and mitigate potential negative impacts of the Project and enable positive beneficial effects. Atlas Wind and the other Morro Bay Lessees (OCS-P 0564 and OCS-P 0565) are actively collaborating on communication efforts and have developed a Joint Native American Tribes Communication Plan (NATCP) based on feedback from joint Tribal meetings occurring prior to and during the reporting period, as well as feedback from BOEM, in which edits were addressed and resubmitted on January 26, 2024; March 14, 2024; April 8, 2024; and August 8, 2024. The Joint NATCP details the strategy for early and active information sharing and collaboration throughout the life of the Project.

Atlas Wind acknowledges the unique legal relationship between the United States and federally recognized Tribes, and Atlas Wind will notify BOEM should a Tribal representative indicate a preference to communicate government-to-government instead of with Atlas Wind. Atlas Wind is also aware of the broader relationship between California and state recognized Tribes and remains committed to outreach to all Tribes identified via the California Native American Heritage Commission.

The Tribal consultation list is included in **Appendix A**. Atlas Wind's Tribal point of contact is included in **Appendix B**. The Joint NATCP is hyperlinked in **Appendix C**.

Table 2 List of Tribal Governments/Tribes/Parties Engaged

[illegible]

2.2 Identification of Potential Project Effects Related to Tribal Interests

Through continued engagement, Atlas Wind will document potential adverse and beneficial effects and how they may inform or alter the Project design and implementation. Atlas Wind is still in the early planning stages for the Project. Feedback from the Tribes during the report period are detailed in **Table 3** below. Atlas Wind is committed to ongoing and open communication to prevent and mitigate potential negative impacts of the Project.

Table 3 Potential Adverse Effects and Tribal Input on Project Design or Implementation During Reporting Period

Potential Adverse Effect/Concern	Tribes	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
General environmental concerns	[REDACTED] [REDACTED] [REDACTED]	Data transparency and lessee collaboration as feasible

2.3 Tribal Feedback on Transmission

Atlas Wind is committed to ongoing and open communication to prevent and mitigate potential negative impacts of the Project. Through the meetings described in **Table 2**, Atlas Wind has received general feedback for the Project that is being considered.

Atlas Wind will present early-stage proposed offshore export cable corridors, onshore export cable corridors, points of interconnection, and cable landfall locations after applicable routing and constraints analyses are completed to solicit feedback and understand key siting issues and Tribal concerns. Early feedback has been applied to high-level constraint mapping. Feedback that has been received thus far is detailed in **Table 4**.

Table 4 Transmission Planning Feedback

Potential Adverse Effect/Concern	Tribes	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Potential environmental and/or cultural impact to the Morro Rock	[REDACTED] [REDACTED]	[REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED]
Potential environmental and/or cultural impact to the Chumash Heritage National Marine Sanctuary	[REDACTED] [REDACTED]	[REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED] [REDACTED]

Potential Adverse Effect/Concern	Tribe	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Potential loss of access to traditional subsistence fish and shellfish in the coastal areas of cable landfall		Engaging with Tribal Fisheries Representatives in the 7c subgroup 4 forum <div></div> <div></div> <div></div>

2.4 Anticipated or Scheduled Tribal Engagement Activities

Anticipated or scheduled Tribal engagement activities for the next reporting period (June 1, 2025 – December 1, 2025) are detailed in **Table 5** below. Results of the meetings may require follow-up meetings with individual Tribes. These details are subject to change as the Project plan continues to develop.

Table 5 Planned Future Engagement Activities

Anticipated Focus of Discussion or Engagement	Tribes/Parties	Anticipated Coordinated Engagement with Other Lessees
Joint Lessee Quarterly Newsletter for the Tribes	All Tribes participating in the Joint Native American Tribes Communication Plan	Yes, Central Coast lessees
Data transparency engagement	<div></div> <div></div> <div></div>	N/A
Establishment and determination of process for disbursement of capacity payments	<div></div> <div></div>	N/A
Follow up with Santa Ynez team on survey reports shared to date and submission of these reports to Xolon Salinan, Northern Chumash Tribal Council and yak titvu titvu yak tilhini Northern Chumash of San Luis Obispo as well as establishment of a funding entity for capacity payments for Tribal engagement on these more detailed areas (scheduling requests have been submitted to Tribes, awaiting scheduling within these windows)	<div></div> <div></div> <div></div> <div></div> <div></div>	N/A
Coordinated Tribal engagements as needed and requested	All Tribes participating in the Joint Native American Tribes Communication Plan	Yes, Central Coast lessees
Individual Tribal engagements as needed and requested	All Tribes participating in the Joint Native American Tribes Communication Plan	N/A

Anticipated Focus of Discussion or Engagement	Tribes/Parties	Anticipated Coordinated Engagement with Other Lessees
Offshore Geophysical Survey and whale fall summary presentation. From the spring/summer 2024 survey.	All Tribes participating in the Joint Native American Tribes Communication Plan	N/A
Tribal fisheries and subsistence fisheries	All Tribes participating in the 7c working groups	Yes, Central Coast lessees

3.0 FISHERIES ENGAGEMENT

3.1 Fisheries Engagement Activities

The engagement with commercial and recreational fisheries that has occurred during the reporting period is detailed in **Table 6** below.

Table 6 List of Fisheries/Parties Engaged

Focus of Discussion or Engagement	Date	Fisheries	Follow-Up Actions, Activities, Outcomes	Coordinated Engagement with other Lessees
Fisheries				
Morro Bay FLOsx3 Coordination	December 27, 2024	Atlas Wind, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees
CCC 7C Full Working Group Meeting 5	January 7-8, 2025	All 7C fisheries representatives	Follow up on all subgroup deliveries	Yes, all lessees represented
Morro Bay FLOsx3 Coordination	January 10, 2025	Atlas Wind, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees
Morro Bay FLOsx3 Coordination	January 24, 2025	Atlas Wind, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees
Morro Bay FLOsx3 Coordination	February 7, 2025	Atlas Wind, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees
Morro Bay FLOsx3 Coordination	February 21, 2025	Equinor, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees
Morro Bay FLOsx3 Coordination	March 7, 2025	Atlas Wind, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees
CCC 7C Subgroup 3 Meeting	March 10, 2025	All 7C Subgroup 3 fisheries representatives	Subgroup 3 actions list	Yes, all lessees represented
CCC 7C Subgroup 5 Meeting	March 20, 2025	All 7C Subgroup 5 fisheries representatives	Subgroup 4 actions list	Yes, all lessees represented
Morro Bay FLOsx3 Coordination	March 21, 2025	Equinor, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees
CCC 7C Subgroup 4 Meeting	March 27, 2025	All 7C Subgroup 4 fisheries representatives	Subgroup 4 actions list	Yes, all lessees represented

Focus of Discussion or Engagement	Date	Fisheries	Follow-Up Actions, Activities, Outcomes	Coordinated Engagement with other Lessees
Morro Bay FLOsx3 Coordination	April 4, 2025	Atlas Wind, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees
CCC 7C Full Working Group Meeting 6	May 6-7, 2025	All 7C fisheries representatives	Follow up on all subgroup deliveries	Yes, all lessees represented
Morro Bay FLOsx3 Coordination	May 16, 2025	Atlas Wind, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees
Morro Bay FLOsx3 Coordination	May 30, 2025	Atlas Wind, Golden State and Invenergy FLOs	Biweekly coordination	Yes, Central Coast lessees

ACP = American Clean Power, CA = California, CCC = California Coastal Commission, FLO = Fisheries Liaison Officer

3.2 Identification of Potential Project Effects Related to Fisheries Engagement Activities

Consideration of impacts to various fisheries are detailed in **Table 7** below. Atlas Wind is committed to ongoing and open communication to prevent and mitigate potential negative impacts of the Project. Through meetings such as those described in **Table 6** above, Atlas Wind has received general feedback for the Project that is being considered.

Table 7 Potential Adverse Effects to Fisheries from Project Design or Implementation During Reporting Period

Potential Adverse Effect/Concern	General Fishing / Spawning Season	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Potential impact to peak fisheries seasons with future survey schedules		
Being determined in the California Coastal Commission 7C Working Group	All fisheries represented on the California Coastal Commission 7C Working Group	

3.3 Fisheries Feedback on Transmission

Atlas Wind has received general feedback, including from the California Coastal Commission 7C working group, on the siting, design, and mitigation for offshore transmission cables that is being considered as part of spatial planning and technical design.

As this matures, Atlas Wind will collaborate with fisheries to present early-stage proposed offshore export cable corridors and cable landfall locations after initial routing and constraints analyses are completed. Feedback is included in **Table 8**.

Table 8 Transmission Planning Feedback

Potential Adverse Effect/Concern	Fisheries	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Temporary displacement during survey activity	Offshore	
	Nearshore	

Potential Adverse Effect/Concern	Fisheries	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Temporary displacement during construction activity	Offshore	
	Nearshore	
Long term displacement/gear snagging on export cables/cable protection during operations	Offshore	
	Nearshore	

3.4 Anticipated or Scheduled Fisheries Engagement Activities

Anticipated or scheduled fisheries engagement activities for the next reporting period will be incorporated into Table 9.

Table 9 Planned Future Engagement Activities

Anticipated Focus of Discussion or Engagement	Fisheries	Anticipated Coordinated Engagement with Other Lessees
Mariner's Update (If there are upcoming or active marine surveys)	Atlas Wind fisheries contact list	No
Development of a suite of best practices including, but not limited to, communications, avoidance and minimizations, and compensation and monitoring	All fisheries represented on the California Coastal Commission 7C Working Group	Joint participation with other lessee Fisheries Liaisons

4.0 AGENCY AND OTHER PARTIES ENGAGEMENT

4.1 Agency and Other Parties' Engagement Activities

The agency and other parties' engagement that has occurred during the reporting period is detailed in Table 10 below. Atlas Wind is committed to ongoing and open communication to avoid and mitigate potential negative impacts of the Project.

Table 10 List of Agency and Other Parties Engaged

Focus of Discussion or Engagement	Date	Agency/Other Party	Follow-Up Actions, Activities, Outcomes	Coordinated Engagement
Agency				
Inter-Agency Meeting; Atlas Wind Project update (Q4 2024)	December 2, 2025 December 16, 2025	All agencies and parties participating in the Agency Communications Plan: Bureau of Ocean Energy Management, Bureau of Safety and Environmental Enforcement, Department of Defense, Federal Aviation Agency, National Oceanic and Atmospheric Administration including National Marine Fisheries Service and Integrated Ocean Observing System, U.S. Army Corps of Engineers, U.S. Coast Guard, U.S. Environmental Protection Agency, U.S. Fish and Wildlife Service, California Coastal Commission, California Department of Conservation, California Department of Fish and Wildlife, California Department of Water Resources, California Energy Commission, California Environmental Protection Agency, California Labor and Workforce Development Agency, California Natural Resources Agency including the Ocean Protection Council, California Office of Historic Preservation, California Public Utilities Commission, California State Lands Commission, California State Parks, California State Water Resources Control Board, City of Morro Bay, San Luis Obispo County, Port San Luis	Agencies to provide updated contact information for the ACP, if applicable. Atlas Wind provided additional information or documentation to agencies, as requested.	No
BOEM Check-In	December 18, 2025 January 22, 2025	BOEM	Minor action items dependent of discussion.	N/A
Geological and Geophysical Survey	March 19, 2025			
Processing Updates,	May 14, 2025			

Focus of Discussion or Engagement	Date	Agency/Other Party	Follow-Up Actions, Activities, Outcomes	Coordinated Engagement
Future Surveys, Project Updates				
Survey Data Results & Whale Falls	March 11, 2025	BOEM	Share slides with participants, create a comparison of east coast vs west coast survey challenges.	No
Performance Measures Data – Renewable Energy	April 29, 2025	BSEE	None	No

Table 13 Planned Future Engagement Activities

Anticipated Focus of Discussion or Engagement	Agency/Other Party	Anticipated Coordinated Engagement with Other Lessees
Check-In Call (monthly)	Bureau of Ocean Energy Management	No
Check-In Call (as needed)	Agencies and parties participating in the Agency Communications Plan and/or additional agencies and parties	No

5.0 SURVEY ACTIVITIES

5.1 2024 – 2025 Geophysical & Geotechnical Survey Plan

The 2024-2025 Marine Site Characterization Survey Plan for high-resolution geophysical, geotechnical exploration, and benthic data collection in 2024-2025 was previously submitted to BOEM and received concurrence on April 15, 2024. The survey activities described in the Survey Plan were designed to support the development of the Site Assessment Plan and the COP and will inform overall Project design and engineering. The survey activities described in the Survey Plan were designed to partially or fully satisfy the information requirements in the applicable regulations, including, but not limited to 30 Code of Federal Regulations § 585.610(b) and 30 Code of Federal Regulations § 585.626(a). Where data was collected, it conformed to the applicable regulations, but the full data necessary in all areas was not collected during the activities described by the Survey Plan.

5.1.1 Survey Activities

No survey activities occurred during this reporting period. Geophysical surveys in State waters (nearshore), Geotechnical surveys and Benthic surveys will not take place in 2025. In the event surveys are scheduled for 2025, a minimum 3-months' notice will be provided to relevant agencies and stakeholders, where feasible.

6.0 LOCAL COMMUNITIES & CONTENT

6.1 Local Communities

Atlas Wind engages with the local communities in-person and at community and council meetings. Information sharing and engagement is conducted in collaboration with the other Morro Bay lessees where appropriate.

To reach the local and wider community virtually, Atlas Wind has fact sheets publicly available on the Atlas website: <https://atlaswind.com/atlas-wind/about-the-project/fact-sheets/>. The fact sheets are currently available in English and Spanish. The fact sheets can be translated to other languages, as requested.

6.2 Local Content

Atlas Wind will utilize local content where feasible and appropriate. In the period covered by this semi-annual report, this has been primarily related to offshore survey support, for example pilotage, dockside assistance, dockside security etc.

Appendix A Tribes, Fisheries, Agencies and Other Parties Relevant to the Project

Table A-1 below identifies potential Tribes that may be interested in being consulted with/kept informed about the Project. They have been identified primarily based on the Tribes that could be affected by the Project, proximity to the Lease Area and export cable, and scope of the stakeholder organization. This list will continue to evolve as additional Tribes are identified, or as Tribes indicate that they are not interested in being kept informed about the Project. Outreach to Tribes will occur throughout various phases of the Project.

Table A-1 Tribes Relevant to the Project

Name of Tribe
Tribes
Barbareño/Ventureño Band of Mission Indians
Chumash Council of Bakersfield
Coastal Band of the Chumash Nation
Hoh Tribe
Makah Indian Tribe of the Makah Indian Reservation
Northern Chumash Tribal Council
Pulikla Tribe of Yurok People
Quileute Tribe of the Quileute Reservation
Quinault Indian Nation
Salinan Tribe of Monterey, San Luis Obispo Counties
San Luis Obispo County Chumash Council
Santa Rosa Rancheria Tachi Yokut Tribe
Santa Ynez Band of Chumash Indians
Tule River Indian Tribe
Xolon-Salinan Tribe
Yak Tityu Tityu Yak Tilhini - Northern Chumash Tribe

Table A-2 below identifies known potential agencies and parties that may be interested in being consulted with/kept informed about the Project. They have been identified primarily based on the fisheries and agencies that could be affected by the Project, proximity to the Lease Area and export cable, and scope of the stakeholder organization. This list will continue to evolve as additional stakeholders are identified, or as stakeholders indicate that they are not interested in being kept informed about the Project. Outreach to stakeholders will occur throughout various phases of the Project. This list is not inclusive of interested individual representatives that would like to be kept updated with the Project.

Table A-2 Agencies/Parties Relevant to the Project

Name of Party	Party Type(s)
Alioto-Lazio Fish Company	CFish
Alliance of Communities for Sustainable Fisheries	NGO
American Sportfishing Association	RFish
Bodega Bay Fishermen's Marketing Association	CFish
Bolinas Community Fishing Association	CFish

Name of Party	Party Type(s)
Bornstein Seafoods	CFish
Bureau of Ocean Energy Management (BOEM)	FA
Bureau of Safety and Environmental Enforcement	FA
Caito Fisheries	CFish
California Association of Harbormasters and Port Captains	CFish
California Coast Crab Association	CFish
California Coastal Commission (CCC)	SA
California Department of Conservation	SA
California Department of Fish and Wildlife Service (CDFW)	SA
California Department of Water Resources	SA
California Energy Commission	SA
California Environmental Protection Agency (CalEPA)	SA
California Fishermen's Resiliency Association	CFish
California Labor and Workforce Development Agency	SA
California Natural Resources Agency	SA
California Office of Historic Preservation	SA
California Public Utilities Commission	SA
California Shellfish/Hallmark Fisheries	CFish
California Sportfishing Protection Alliance	NGO
California State Lands Commission	SA
California State Parks	SA
California State Water Resources Control Board	SA
Carmel River Steelhead Association	CFish
Catalina Offshore Products, Inc.	CFish
Central Coast Women for Fisheries, Inc.	NGO
City of Monterey Harbor	LA
City of Morro Bay	LA
City of Morro Bay Harbor	LA
Coastal Conservation Association of California	NGO
Coastal Troller's Association	CFish
Department of Defense (DoD)	FA
Federal Aviation Agency (FAA)	FA
Integrated Ocean Observing System	FA
Marine Alliances Consulting	CFish/RFish
Morro Bay Commercial Fishing Organization (MBCFO)	CFish
National Marine Fisheries Service	FA

Name of Party	Party Type(s)
National Oceanic and Atmospheric Administration	FA
Pacific States Marine Fisheries Commission (PSLCFA)	FA
Port San Luis	LA
Port San Luis Commercial Fishermen's Association	CFish
Responsible Offshore Development Alliance (RODA)	CFish
San Luis Obispo County	LA
U.S. Army Corps of Engineers	FA
U.S. Coast Guard (USCG)	FA
U.S. Environmental Protection Agency (EPA)	FA
U.S. Fish and Wildlife Service (USFWS)	FA

Party Type: CFish = Commercial Fishing Industry; FA = Federal Agency; LA = Local Agency; NGO = Environmental and Public Interest Non-Governmental Organizations; RFish = Recreational Fishing Industry; and SA = State Agency.

Appendix B Lessee and Liaison Contact Information

The Tribal Liaison, Fisheries Liaison, and Agency Liaison are detailed below in **Table B-1a**.

Table B-1 Tribal, Fisheries, and Agency Liaison

Name	Contact Information
Atlas Wind Tribal Liaison	
Kelly Boyd Momoh	kmom@equinor.com
State Government Agency	
Kelly Boyd Momoh	kmom@equinor.com
Atlas Wind Fisheries Liaison	
Elizabeth Marchetti	emarc@equinor.com
Federal/State Agency (Permitting)	
Julia Lewis	julew@equinor.com
Community & Local Government (San Luis Obispo County)	
Martin Goff	mgof@equinor.com

Appendix C Communication Plans

The Joint Native American Tribes Communications Plan is publicly available online at https://atlaswind.com/wp-content/uploads/2024/04/Central-California-Joint-NATCP-rev3_clean_public.pdf?gl=1*1bpevao*up*MQ..*ga*MTM3MDU0NjA2LjE3MTU2MTc4OTE.*ga_PEK9ZFNXLC*MTcxNTYxNzg5MC4xLjAuMTcxNTYxNzg5MC4wLjAuMA.

The Fisheries Communications Plan is publicly available online at https://atlasoffshorewind.com/wp-content/uploads/2024/01/20231222_Atlas-Wind-OCS-P-0563_Fisheries-Communication-Plan_Rev1_clean-Dec-2023.pdf.

The Agency Communications Plan is publicly available online at https://atlaswind.com/wp-content/uploads/2024/06/Equinor-OCS-P-0563_ACP_Rev2_20240506_CLEAN-NEW.pdf.