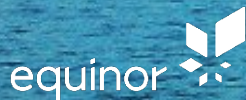


ATLAS WIND PROJECT OCS-P-0563 Semi-Annual Progress Report

12/01/2025 to 06/01/2026

Prepared for:



Submitted to:

**Bureau of Ocean
Energy Management**

June 2026

Prepared by:



TETRA TECH

CONTAINS CONFIDENTIAL AND PROPRIETARY INFORMATION

Revision Summary

Rev	Date	Prepared by	Approved by
00	06/01/20265	Tetra Tech	Thomas Carugati, Project Director, Atlas Wind

Description of Revisions

Rev	Page	Section	Description
00	All	All	Initial submission to BOEM
01	C-1	Appendix C	Updates to weblinks

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ACRONYMS AND ABBREVIATIONS

Acronym	Definition
Atlas Wind	Atlas Offshore Wind LLC
BOEM	Bureau of Ocean Energy Management
COP	Construction and Operations Plan
FOIA	Freedom of Information Act
Km	kilometers
Lease	Renewable Energy Lease Area OCS-P 0563
Lease Area	80,062 acres (324 square kilometers) in the Central Coast region off the coast of Morro Bay, California
NATCP	Native American Tribes Communication Plan
OCS	Outer Continental Shelf
Project	Atlas Wind Project
Tribes	Tribal Governments

EXECUTIVE SUMMARY

Atlas Offshore Wind LLC has prepared this Semi-Annual Progress Report for the Bureau of Ocean Energy Management as a tool to document overall progress and engagement that has occurred over the reporting period of December 1, 2025, to June 1, 2026. This report is intended to support transparency and accountability and to document how the Atlas Wind Project (the Project) has been designed to address potential adverse and beneficial effects.

Since submittal of the previous Semi-Annual Progress Report (December 1, 2025), the following documents have been submitted to the Bureau of Ocean Energy Management (**Table ES-1**)¹:

Table ES-1. Deliverables Submitted to the Bureau of Ocean Energy Management During Reporting Period

Deliverable	Revision Number	Date
Joint NATCP	Rev05	January 28, 2026
Semi-Annual Report – December 2025 (508 Compliant)	Rev00	March 9, 2026

The agency, tribal, fisheries, and stakeholder engagement from the last 6 months is described in the following sections. Additionally, any planned engagement is included.

For additional information on the Project, the Project website is publicly available at <https://atlaswind.com/>.

¹ Any deliverables and/or revisions that were submitted during the previous reporting period and thus included in the previous Semi-Annual Progress Report revisions are not repeated in this table. Previous deliverables and/or revisions are included in prior Semi-Annual Progress Report and can be found publicly on the Bureau of Ocean Energy Management's website.

1.0 PURPOSE AND BACKGROUND

1.1 Purpose

This Semi-Annual Progress Report is provided in accordance with Lease OCS-P 0563 Stipulation 3.1.

Lease Stipulation 3.1 – Progress Report: The Lessee must submit to the Lessor a progress report every 6 months (unless the Lessor directs otherwise) during the site assessment term and the operations term (if a Construction and Operations Plan [COP] is approved) that includes a brief narrative of the overall progress since the last progress report, or—in the case of the first report—since the Effective Date. Within 60 calendar days from receipt, the Lessor may request the Lessee modify the progress report to address any comments the Lessor submits to the Lessee on the contents of the document. The Lessee must address comments in a manner deemed satisfactory by the Lessor. If the Lessee does not address the comments provided by the Lessor in a timely and adequate manner, the Bureau of Ocean Energy Management (BOEM) reserves the right to require specific actions, such as, but not limited to, third-party verification/mediation at the Lessee's expense, adjustment of required reporting frequency, or designation that the lease is not in good standing. This obligation does not expire at the end of the site assessment term and continues until the date of COP approval (if a COP is approved).

The progress report must:

- Identify Tribal Governments (Tribes) and parties with whom the Lessee made reasonable efforts to engage under Addendum “C,” Section 3.1.1 below, on elements of the Lessee's project development, including, but not limited to, plans required by BOEM (i.e., survey plan, Site Assessment Plan, COP) and workforce planning;
- Document, and update for subsequent reports, engagement with Tribes and parties since the previous reporting period;
- Document potential adverse effects from the Lessee's project to the interests of Tribes and parties;
- Document how, if at all, the design or implementation of the project has been informed by or altered to address these potential effects (including by investing in, or directing benefits to, Tribes and parties);
- Include a description of any anticipated or scheduled engagement activities for the next reporting period;
- Include feedback from engagement with Tribes and parties regarding transmission planning, prior to proposing any export cable route;
- Provide information that can be made available to the public and posted on the BOEM website; and
- Include strategies to reach individuals with Limited English Proficiency who may be affected by future offshore wind development.

The intent of this requirement is to improve Lessee communication and transparency with affected Tribes, parties, and members of the public, and to encourage Lessees to identify and engage with underserved communities, including those described in Executive Order 12898 on environmental justice, that may be disproportionately impacted by the Lessee's activities on the Outer Continental Shelf (OCS), in order to avoid, minimize, and mitigate potential adverse effects by, for example, investing in these communities. BOEM will protect privileged or confidential information that the Lessee submits, as authorized by the Freedom of Information Act (FOIA), 30 Code of Federal Regulations § 585.114, or other applicable statutes. If the Lessee wishes to protect the confidentiality of information, the Lessee should clearly mark it “Contains Privileged or

Confidential Information” and consider submitting such information as a separate attachment. BOEM will not disclose such information, except as required by FOIA. If your submission is requested under FOIA, your information will only be withheld if a determination is made that one of FOIA's exemptions to disclosure applies. Such a determination will be made in accordance with the Chief FOIA Officers Council's input and FOIA regulations and applicable law. Labeling information as privileged or confidential will alert BOEM to more closely scrutinize whether it warrants withholding. Further, BOEM will not treat as confidential aggregate summaries of nonconfidential information.

1.2 Background Lessee Information and Lease Description

Equinor was assigned Renewable Energy Lease Area OCS-P 0563 (“the Atlas Wind project”, herein referred to as the Project) provisionally in December 2022 by BOEM through a competitive lease auction process. Equinor is an international energy company, with its United States renewables business headquartered in Stamford, Connecticut. Equinor is developing energy projects and has operations in over 30 countries, including the United States, and has approximately 22,000 employees worldwide. With an extensive portfolio of offshore wind, oil, and gas facilities developed over its 50-year history, Equinor has a proven track record of successfully developing large-scale energy projects in some of the most challenging marine environments around the world.

The online lease auction—the first ever on the Pacific Coast—was held in a series of rounds and allowed qualified offshore wind developers to bid five lease areas. The Lease was finalized on May 17, 2023, and went into effect as of June 1, 2023. The Lease Area is in the Central Coast region off the coast of Morro Bay, California. The Lease Area covers 80,062 acres (324 kilometers [km]²) and is located approximately 60 statute miles (52 nautical miles, 96.5 km) from the Morro Bay Harbor Entrance, and approximately 26 statute miles (23 nautical miles, 42 km) off the California coast (**Figure 1**). The Lease Area has water depths that range from approximately 1,970 feet to 3,937 feet (600 to 1,200 meters) and is estimated to have the capacity to generate over 2 gigawatts of electricity.

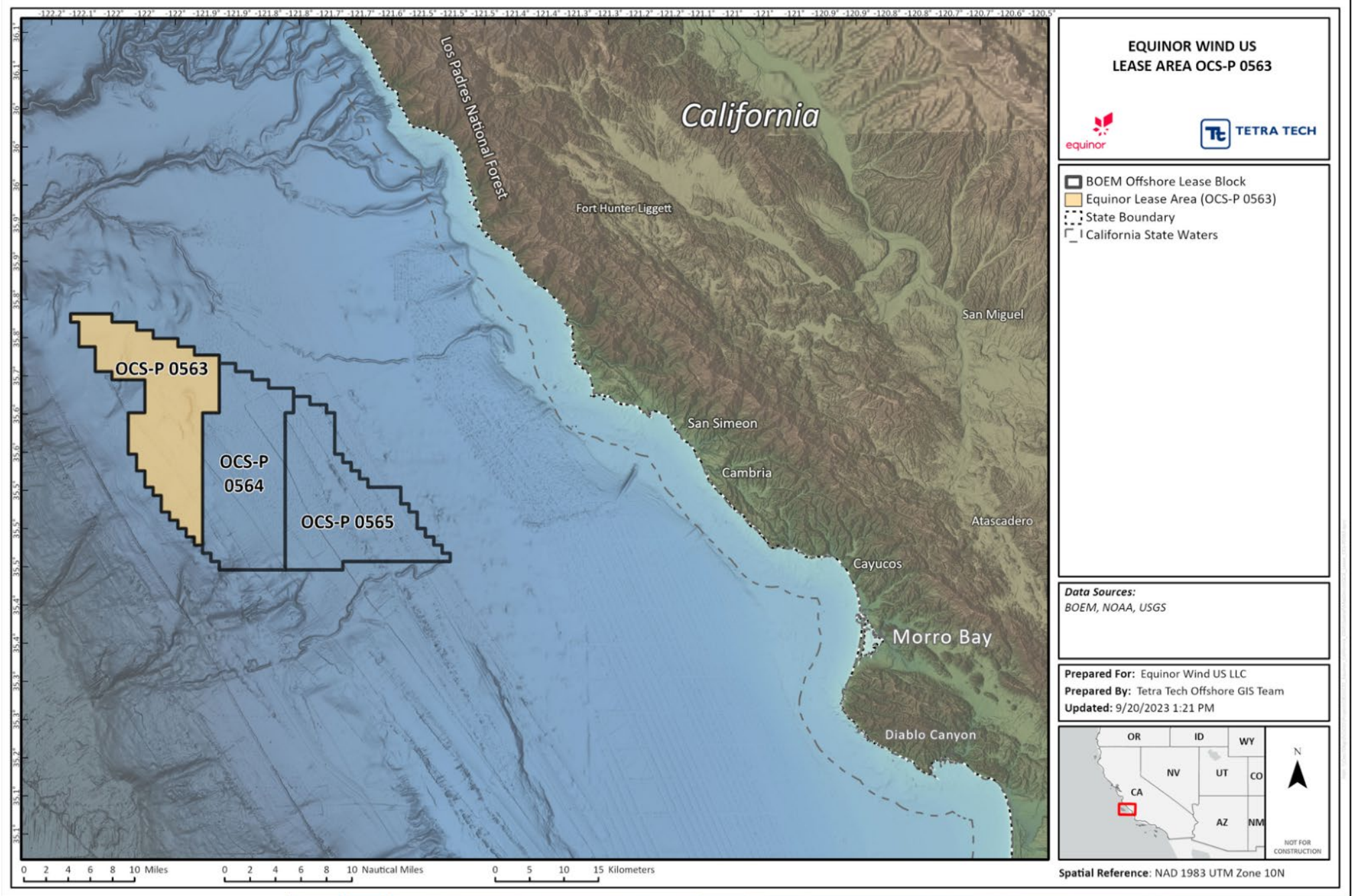


Figure 1. Atlas Wind Project Wind Lease Area (OCS-P 0563)

2.0 TRIBAL ENGAGEMENT

2.1 Tribal Engagement Activities

The in-person and virtual tribal engagement that Atlas Wind has conducted during the reporting period is detailed in **Table 1** below. Atlas Wind is committed to ongoing and open communication to discuss Project development planning. Atlas Wind encourages tribal involvement to prevent and mitigate potential negative impacts of the Project and enable positive beneficial effects. Atlas Wind and the other Morro Bay Lessees (OCS-P 0564 and OCS-P 0565) are actively collaborating on communication efforts and have developed a Joint Native American Tribes Communication Plan (NATCP) based on feedback from joint tribal meetings occurring prior to and during the reporting period, as well as feedback from BOEM, in which edits were addressed and resubmitted on January 26, 2024; March 14, 2024; April 8, 2024; and August 8, 2024. The Joint NATCP details the strategy for early and active information sharing and collaboration throughout the life of the Project.

Atlas Wind acknowledges the unique legal relationship between the United States and federally recognized Tribes, and Atlas Wind will notify BOEM should a tribal representative indicate a preference to communicate government-to-government instead of with Atlas Wind. Atlas Wind is also aware of the broader relationship between California and state-recognized Tribes and remains committed to outreach to all Tribes identified via the California Native American Heritage Commission.

The tribal consultation list is included in **Appendix A**. Atlas Wind's tribal point of contact is included in **Appendix B**. The Joint NATCP is hyperlinked in **Appendix C**.

Table 1. List of Tribal Governments/Tribes/Parties Engaged

Focus of Discussion or Engagement	Date	Tribes	Reason(s) for Additional Tribes Not in Attendance	Follow-Up Actions, Activities, Outcomes	Coordinated Engagement with Other Lessees
Tribes					
Joint Lessee Quarterly Newsletter for the Tribes	January 23, 2026	All tribes participating in the Joint Native American Tribes Communication Plan: [REDACTED]	N/A	N/A	Yes, Central Coast lessees

2.2 Identification of Potential Project Effects Related to Tribal Interests

Through continued engagement, Atlas Wind will document potential adverse and beneficial effects and how they may inform or alter the Project design and implementation. Atlas Wind is still in the early planning stages for the Project. Feedback from the Tribes during the report period are detailed in **Table 2** below. Atlas Wind is committed to ongoing and open communication to prevent and mitigate potential negative impacts of the Project.

Table 2. Potential Adverse Effects and Tribal Input on Project Design or Implementation During Reporting Period

Potential Adverse Effect/Concern	Tribes	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
General environmental concerns	[REDACTED]	Data transparency and lessee collaboration as feasible

2.3 Tribal Feedback on Transmission

Atlas Wind is committed to ongoing and open communication to prevent and mitigate potential negative impacts of the Project. Through the meetings described in **Table 1**, Atlas Wind has received general feedback for the Project that is being considered.

Atlas Wind will present early-stage proposed offshore export cable corridors, onshore export cable corridors, points of interconnection, and cable landfall locations after applicable routing and constraints analyses are completed to solicit feedback and understand key siting issues and concerns from Tribes. Early feedback has been applied to high-level constraint mapping. Feedback that has been received thus far is detailed in **Table 3**.

Table 3. Transmission Planning Feedback

Potential Adverse Effect/Concern	Tribes	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Potential environmental and/or cultural impact to the Morro Rock	[REDACTED]	[REDACTED]
Potential environmental and/or cultural impact to the Chumash Heritage National Marine Sanctuary	[REDACTED]	[REDACTED]

Potential Adverse Effect/Concern	Tribe	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Potential loss of access to traditional subsistence fish and shellfish in the coastal areas of cable landfall	[REDACTED]	Engaging with Tribal Fisheries Representatives in the 7c subgroup 4 forum [REDACTED]

2.4 Anticipated or Scheduled Tribal Engagement Activities

Anticipated or scheduled tribal engagement activities for the next reporting period (June 1, 2025-December 1, 2025) are detailed in **Table 4** below. Results of the meetings may require follow-up meetings with individual Tribes. These details are subject to change as the Project plan continues to develop.

Table 4. Planned Future Engagement Activities

Anticipated Focus of Discussion or Engagement	Tribes/Parties	Anticipated Coordinated Engagement with Other Lessees
Joint Lessee Quarterly Newsletter for the tribes	All tribes participating in the Joint Native American Tribes Communication Plan.	Yes, Central Coast lessees
Data transparency engagement	[REDACTED]	N/A
Establishment and determination of process for disbursement of capacity payments	[REDACTED]	N/A
Coordinated Tribal engagements as needed and requested	All tribes participating in the Joint Native American Tribes Communication Plan	Yes, Central Coast lessees
Individual Tribal engagements as needed and requested	All tribes participating in the Joint Native American Tribes Communication Plan	N/A
Tribal fisheries and subsistence fisheries	All tribes participating in the 7c working groups	Yes, Central Coast lessees

3.0 FISHERIES ENGAGEMENT

3.1 Fisheries Engagement Activities

The engagement with commercial and recreational fisheries that has occurred during the reporting period is detailed in **Table 5** below.

Table 5. List of Fisheries/Parties Engaged

Focus of Discussion or Engagement	Date	Fisheries	Follow-Up Actions, Activities, Outcomes	Coordinated Engagement with other Lessees
Fisheries				
CCC 7C Full Working Group	January 13, 2026	All 7C fisheries representatives	Ongoing coordination	Yes, all lessees represented
CCC Hearing	February 5, 2026	All 7C fisheries representatives	Presentation for Information by CCC Staff	Yes, all lessees represented
CCC Hearing	April 16, 2026	All 7C fisheries representatives	Statewide Strategy Vote and Adoption	Yes, all lessees represented

CCC = California Coastal Commission

3.2 Identification of Potential Project Effects Related to Fisheries Engagement Activities

Consideration of impacts to various fisheries are detailed in **Table 6** below. Atlas Wind is committed to ongoing and open communication to prevent and mitigate potential negative impacts of the Project. Through meetings such as those described in **Table 5** above, Atlas Wind has received general feedback for the Project that is being considered.

Table 6. Potential Adverse Effects to Fisheries from Project Design or Implementation During Reporting Period

Potential Adverse Effect/Concern	General Fishing / Spawning Season	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Potential impact to peak fisheries seasons with future survey schedules		
Being determined in the California Coastal Commission 7C Working Group	All fisheries represented on the California Coastal Commission 7C Working Group	

3.3 Fisheries Feedback on Transmission

Atlas Wind has received general feedback, including from the California Coastal Commission 7C working group, on the siting, design, and mitigation for offshore transmission cables that is being considered as part of spatial planning and technical design.

As this matures, Atlas Wind will collaborate with fisheries to present early-stage proposed offshore export cable corridors and cable landfall locations after initial routing and constraints analyses are completed. Feedback is included in **Table 7**.

Table 7. Transmission Planning Feedback

Potential Adverse Effect/Concern	Fisheries	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Temporary displacement during survey activity	Offshore	
	Nearshore	

Potential Adverse Effect/Concern	Fisheries	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Temporary displacement during construction activity	Offshore	
	Nearshore	
Long term displacement/gear snagging on export cables/cable protection during operations	Offshore	
	Nearshore	

3.4 Anticipated or Scheduled Fisheries Engagement Activities

Anticipated or scheduled fisheries engagement activities for the next reporting period will be incorporated into Table 8.

Table 8. Planned Future Engagement Activities

Anticipated Focus of Discussion or Engagement	Fisheries	Anticipated Coordinated Engagement with Other Lessees
Mariner's Update (If there are upcoming or active marine surveys)	Atlas Wind fisheries contact list	No
Development of a suite of best practices including, but not limited to, communications, avoidance and minimizations, and compensation and monitoring	All fisheries represented on the California Coastal Commission 7C Working Group	Joint participation with other lessee Fisheries Liaisons

4.0 AGENCY AND OTHER PARTIES ENGAGEMENT

4.1 Agency and Other Parties' Engagement Activities

The agency and other parties' engagement that has occurred during the reporting period is detailed in Table 9 below. Atlas Wind is committed to ongoing and open communication to avoid and mitigate potential negative impacts of the Project.

Table 9. List of Agency and Other Parties Engaged

Focus of Discussion or Engagement	Date	Agency/Other Party	Follow-Up Actions, Activities, Outcomes	Coordinated Engagement
Agency				
Bureau of Ocean Energy Management (BOEM) Check-In	December 10, 2026, January 14, 2026, February 11, 2026	BOEM	N/A	No
Annual Performance Measures Data submittal	March 25, 2026	Bureau of Safety and Environmental Enforcement (BSEE)	N/A	No
Monterey Bay National Marine Sanctuary (MBNMS) Annual and Final Report submittal	April 8, 2026	National Oceanic and Atmospheric Administration (NOAA) MBNMS	Phone call to discuss to annual/final MBNMS report	
Monterey Bay National Marine Sanctuary (MBNMS) Annual and Final Report submittal	April 21, 2026	National Oceanic and Atmospheric Administration (NOAA) MBNMS	Submission and confirmation of receipt	No
Nation Wide Permit 5 Completion Notification	June 1, 2026	United States Army Corps of Engineers (USACE)	Completion Notification submitted	No

4.2 Identification of Potential Project Effects Related to Agency and Other Parties Engagement Activities

Feedback from the agencies and other parties received during the reporting period are detailed in **Table 10** below.

Table 10. Potential Adverse Effects and Agency/Other Party Input on Project Design or Implementation During Reporting Period

Potential Adverse Effect/Concern	Agency/Other Party	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
Agencies and Stakeholders		
N/A	N/A	N/A
Fisheries		
See Table 7	-	-
Tribes		
See Table 3	-	-

4.3 Agency/Other Party Feedback on Transmission

Feedback from agencies and other parties related to transmission planning are detailed in **Table 11** below. Through the meetings, including those described above, Atlas Wind has received general feedback for the Project that is being considered.

Once finalized, Atlas Wind will present early-stage proposed offshore export cable corridors, onshore export cable corridors, points of interconnection, and cable landfall locations (after applicable routing and constraints analyses are completed) with participating and applicable agencies to solicit feedback and understand key siting issues. At this time, there are no defined routes, cable corridors, cable landfall, and/or points of interconnection.

Table 11. Transmission Planning Feedback

Potential Adverse Effect/Concern	Agency/Other Party	Efforts to Address Potential Effect and/or How the Project Design or Implementation Has Been Informed
[REDACTED]	[REDACTED]	[REDACTED]
[REDACTED]	[REDACTED]	[REDACTED]

4.4 Anticipated or Scheduled Agency and Other Party Engagement Activities

Anticipated or scheduled agency and other party engagement activities for the next reporting period are detailed in **Table 12** below.

Table 12. Planned Future Engagement Activities

Anticipated Focus of Discussion or Engagement	Agency/Other Party	Anticipated Coordinated Engagement with Other Lessees
Check-In Call (monthly)	Bureau of Ocean Energy Management	No
Check-In Call (as needed)	Agencies and parties participating in the Agency Communications Plan and/or additional agencies and parties	No

5.0 SURVEY ACTIVITIES

No survey activities occurred during this reporting period.

6.0 LOCAL COMMUNITIES & CONTENT

6.1 Local Communities

Atlas Wind engages with the local communities in-person and at community and council meetings. Information sharing and engagement is conducted in collaboration with the other Morro Bay lessees where appropriate.

To reach the local and wider community virtually, Atlas Wind has fact sheets publicly available on the Project website: <https://atlaswind.com/atlas-wind/about-the-project/fact-sheets/>. The fact sheets are currently available in English and Spanish. The fact sheets can be translated to other languages, as requested.

6.2 Local Content

Atlas Wind will utilize local content where feasible and appropriate. In the period covered by this semi-annual report, this has been primarily related to offshore survey support, for example: pilotage, dockside assistance, dockside security, etc.

Appendix A Tribes, Fisheries, Agencies and Other Parties Relevant to the Project

Table A-1 below identifies potential Tribes that may be interested in being consulted with/kept informed about the Project. They have been identified primarily based on the Tribes that could be affected by the Project, proximity to the Lease Area and export cable, and scope of the stakeholder organization. This list will continue to evolve as additional Tribes are identified, or as Tribes indicate that they are not interested in being kept informed about the Project. Outreach to Tribes will occur throughout various phases of the Project.

Table A-1 Tribes Relevant to the Project

Name of Tribe
Tribes
Barbareño/Ventureño Band of Mission Indians
Chumash Council of Bakersfield
Coastal Band of the Chumash Nation
Hoh Tribe
Makah Indian Tribe of the Makah Indian Reservation
Northern Chumash Tribal Council
Pulikla Tribe of Yurok People
Quileute Tribe of the Quileute Reservation
Quinault Indian Nation
Salinan Tribe of Monterey, San Luis Obispo Counties
San Luis Obispo County Chumash Council
Santa Rosa Rancheria Tachi Yokut Tribe
Santa Ynez Band of Chumash Indians
Tule River Indian Tribe
Xolon-Salinan Tribe
Yak Tityu Tityu Yak Tilhini - Northern Chumash Tribe

Table A-2 below identifies known potential agencies and parties that may be interested in being consulted with/kept informed about the Project. They have been identified primarily based on the fisheries and agencies that could be affected by the Project, proximity to the Lease Area and export cable, and scope of the stakeholder organization. This list will continue to evolve as additional stakeholders are identified, or as stakeholders indicate that they are not interested in being kept informed about the Project. Outreach to stakeholders will occur throughout various phases of the Project. This list is not inclusive of interested individual representatives that would like to be kept updated with the Project.

Table A-2 Agencies/Parties Relevant to the Project

Name of Party	Party Type(s)
Alioto-Lazio Fish Company	CFish
Alliance of Communities for Sustainable Fisheries	NGO
American Sportfishing Association	RFish
Bodega Bay Fishermen's Marketing Association	CFish
Bolinas Community Fishing Association	CFish

Name of Party	Party Type(s)
Bornstein Seafoods	CFish
Bureau of Ocean Energy Management (BOEM)	FA
Bureau of Safety and Environmental Enforcement	FA
Caito Fisheries	CFish
California Association of Harbormasters and Port Captains	CFish
California Coast Crab Association	CFish
California Coastal Commission (CCC)	SA
California Department of Conservation	SA
California Department of Fish and Wildlife Service (CDFW)	SA
California Department of Water Resources	SA
California Energy Commission	SA
California Environmental Protection Agency (CalEPA)	SA
California Fishermen's Resiliency Association	CFish
California Labor and Workforce Development Agency	SA
California Natural Resources Agency	SA
California Office of Historic Preservation	SA
California Public Utilities Commission	SA
California Shellfish/Hallmark Fisheries	CFish
California Sportfishing Protection Alliance	NGO
California State Lands Commission	SA
California State Parks	SA
California State Water Resources Control Board	SA
Carmel River Steelhead Association	CFish
Catalina Offshore Products, Inc.	CFish
Central Coast Women for Fisheries, Inc.	NGO
City of Monterey Harbor	LA
City of Morro Bay	LA
City of Morro Bay Harbor	LA
Coastal Conservation Association of California	NGO
Coastal Troller's Association	CFish
Department of Defense (DoD)	FA
Federal Aviation Agency (FAA)	FA
Integrated Ocean Observing System	FA
Marine Alliances Consulting	CFish/RFish
Morro Bay Commercial Fishing Organization (MBCFO)	CFish
National Marine Fisheries Service	FA

Name of Party	Party Type(s)
National Oceanic and Atmospheric Administration	FA
Pacific States Marine Fisheries Commission (PSLCFA)	FA
Port San Luis	LA
Port San Luis Commercial Fishermen's Association	CFish
Responsible Offshore Development Alliance (RODA)	CFish
San Luis Obispo County	LA
U.S. Army Corps of Engineers	FA
U.S. Coast Guard (USCG)	FA
U.S. Environmental Protection Agency (EPA)	FA
U.S. Fish and Wildlife Service (USFWS)	FA

Party Type: CFish = Commercial Fishing Industry; FA = Federal Agency; LA = Local Agency; NGO = Environmental and Public Interest Non-Governmental Organizations; RFish = Recreational Fishing Industry; and SA = State Agency.

Appendix B Lessee and Liaison Contact Information

The Tribal Liaison, Fisheries Liaison, and Agency Liaison are detailed below in **Table B-1a**.

Table B-1 Tribal, Fisheries, and Agency Liaison

Name	Contact Information
Atlas Wind Tribal Liaison	
Julia Lewis	julew@equinor.com
State Government Agency	
Thomas Carugati	tcaru@equinor.com
Atlas Wind Fisheries Liaison	
Julia Lewis	julew@equinor.com
Federal/State Agency (Permitting)	
Julia Lewis	julew@equinor.com
Community & Local Government (San Luis Obispo County)	
Thomas Carugati	tcaru@equinor.com

Appendix C Communication Plans

The Joint Native American Tribes Communications Plan is publicly available online at https://atlaswind.com/wp-content/uploads/2024/04/Central-California-Joint-NATCP-rev3_clean_public.pdf?_gl=1*1bpevao*_up*MQ..*_ga*MTM3MDU0NjA2LjE3MTU2MTc4OTE.*_ga_PEK9ZFNXLC*MTcxNTYxNzg5MC4xLjAuMTcxNTYxNzg5MC4wLjAuMA.

The Fisheries Communications Plan is publicly available online at <https://atlaswind.com/environmental-protection/mariners-fisheries/>.

The Agency Communications Plan is publicly available online at https://atlaswind.com/wp-content/uploads/2024/06/Equinor-OCS-P-0563_ACP_Rev2_20240506_CLEAN-NEW.pdf.