

BOE M Bureau of Ocean Energy Management

BOEM California Intergovernmental Renewable Energy Task Force Meeting

June 3, 2022

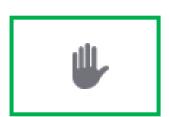






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Process Guidelines

- "Honor" the agenda.
- Participate actively and respectfully.
- Speak in order; facilitator will mind the queue.
- Speak clearly into the mic/phone for others to hear you.
- Provide your name and affiliation each time you speak.
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Welcome & Opening Remarks

Amanda Lefton, Director, *BOEM*Karen Douglas, Senior Advisor for Energy, *Office of the Governor*Jenna Tourje-Maldonado, Kearns & West





Meeting Objectives

- 1. Provide an update to Task Force members on activities relevant to offshore wind energy since the July 2021 Task Force meeting.
- 2. Provide Task Force members with information on the California Proposed Sale Notice (PSN).
- 3. Outline next steps for offshore wind off California's north and central coasts, including opportunities to provide input into the process through the anticipated lease sale.





Agenda

Time (PT)	Agenda Item
9:00 a.m.	Webinar Instructions & Guidance
9:05 a.m.	Welcome, Opening Remarks & Introductions
9:15 a.m.	Agenda Review, Purpose of Meeting
9:20 a.m.	Offshore Wind Activities Update, Overview of PSN, Proposed Bidding Credits and Auction Format, Next Steps
10:00 a.m.	Task Force – Questions and Comments on the PSN
10:30 a.m.	Task Force Updates
10:50 a.m.	Break
11:05 a.m.	Task Force Updated Continued
11:35 a.m.	Task Force – Questions and Discussions
11:55 a.m.	Closing Remarks and Adjourn Task Force Meeting
12:00 p.m.	Public Input Opportunity





INTRODUCTIONS





Introductions – BOEM

Headquarters

- Amanda Lefton, BOEM Director
- Marty Heinze, Economist

Pacific Regional Office

- Doug Boren, Regional Director
- Necy Sumait, Office of Strategic Resources Regional Supervisor
- Jennifer Miller, Renewable Energy Section Acting Chief
- Sara Guiltinan, Renewable Energy Specialist
- Lisa Gilbane, Environmental Assessment Section Chief
- John Romero, Public Affairs Officer
- Abigail Ryder, NEPA Coordinator



Introductions – Tribal Governments

- Bear River Band of the Rohnerville Rancheria
- Blue Lake Rancheria
- Cher-Ae Heights Indian Community of the Trinidad Rancheria
- Coyote Valley Band of Pomo Indians
- Manchester Point Arena Band of Pomo Indians
- Pechanga Band of Luiseño Indians
- Resighini Rancheria

- Santa Ynez Band of Chumash Indians
- Soboba Band of Luiseño Indians
- Sycuan Band of the Kumeyaay Nation
- Tolowa Dee-ni' Nation
- Viejas Band of Kumeyaay Indians
- Wiyot Tribe
- Yurok Tribe





Introductions – State and Federal Task Force Members

State Agencies

- CA Coastal Commission
- CA Dept of Conservation
- CA Dept of Fish and Wildlife
- CA Dept of Water Resources
- CA Energy Commission
- CA
 Environmental Protection Agency
- CA Labor & Workforce Development Agency
- CA Natural Resources Agency
- CA Ocean Protection Council
- CA Public Utilities Commission
- CA State Historic Preservation Office
- CA State Lands Commission
- CA State Parks
- CA State Water Resources Control Board

- CA Workforce Development Board
- Governor's Office of Planning & Research
- Office of Governor Gavin Newsom

Federal Agencies

- Bureau of Indian Affairs
- Bureau of Land Management
- Bureau of Safety and Environmental Enforcement
- Dept of Defense Sitting Clearinghouse
- Dept of Energy
- Federal Aviation Administration
- Federal Communications Commission
- Federal Energy Regulatory Commission

- National Aeronautics and Space Administration
- National Oceanic & Atmospheric Administration
 - National Marine Fisheries Service
 - Office for Coastal Management
 - Office of National Marine Sanctuaries
- National Park Service
- Navy Region Southwest
- Small Business Administration
- U.S. Army Corps of Engineers
- U.S. Coast Guard
- U.S. Environmental Protection Agency Region 9
- U.S. Fish & Wildlife Service
- U.S. Geological Survey

Introductions – Elected Officials & Local Governments

U.S. Congress

- Jared Huffman Congressman, U.S. House of Representatives, 2nd Congressional District of California
 - Alternate: Ciara Emery, Field Representative

Local Governments

- City of Arcata Sarah Schaefer, Vice-Mayor
 - Alternate: Karen Diemer, City Manager
- City of Eureka Scott Bauer, City Councilmember, 4th Ward
- Crescent City Harbor District Wes White, Harbor Commissioner; Brian Stone, Harbor Commissioner
- Humboldt Bay Harbor District Richard Marks, Commissioner
 - Alternate: Gregg Dale, Commissioner
- Humboldt County Board of Supervisors Mike Wilson, County Supervisor, District 3 / Board of Supervisors Vice Chair
 - Alternate: Virginia Bass, County Supervisor, District 4 / Board of Supervisors Chair
- Morro Bay City Council John Headding, Mayor
 - Alternate: Jennifer Ford, Council Member
- San Luis Obispo County Board of Supervisors Bruce Gibson, County Supervisor, District 2 / Board of Supervisors Chair; Dawn Ortiz-Legg, County Supervisor, District 3
 - Alternates: Blake Fixler, Legislative Assistant to Supervisor Bruce Gibson; Annie Secrest, Energy & Water Coordinator, County of San Luis Obispo Public Works
- Santa Barbara County Board of Supervisors Joan Hartmann, Third District County Supervisor / Board of Supervisors Chair
 - Alternate: Jefferson Litten, Chief of Staff to Joan Hartmann
- Santa Barbara County Workforce Development Board Linda Hillman, Deputy Director



BOEM Proposed Sale Notice

Sara Guiltinan, BOEM
Marty Heinze, BOEM





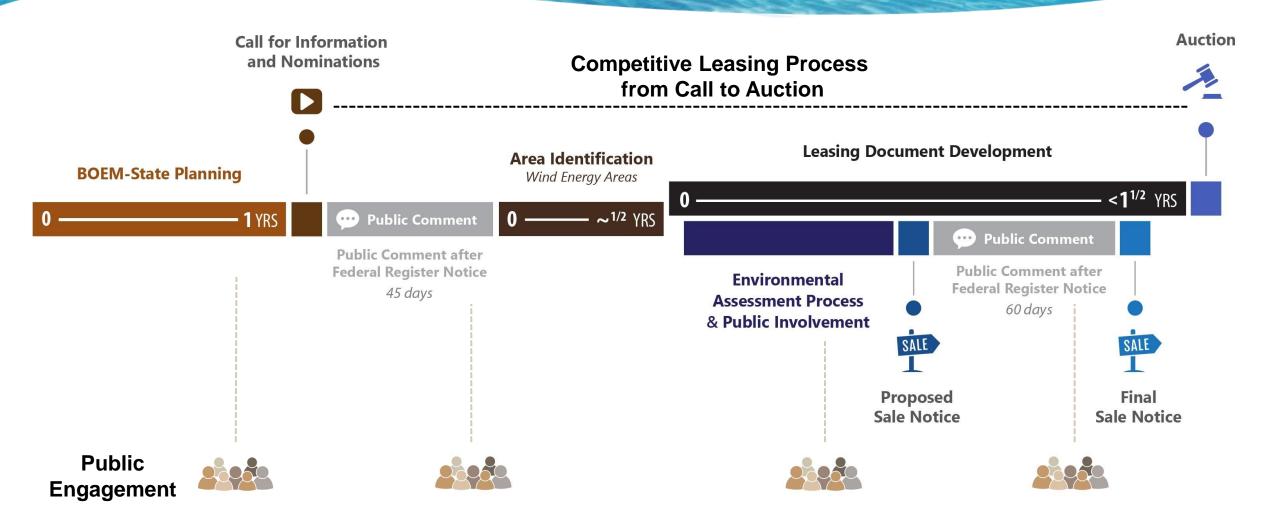
Sara Guiltinan, BOEM Overview of Proposed Sale Notice





Presentation Outline

- Offshore wind activities update since July 2021 Task Force meeting very brief
- Overview of Proposed Sale Notice emphasis on key points for the California context
- Overview of proposed bidding credits and auction format by Marty Heinze
- Next steps in the BOEM leasing process





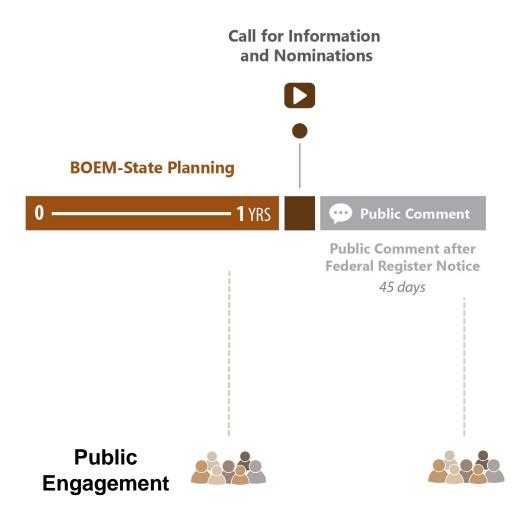
BOEM-State Planning



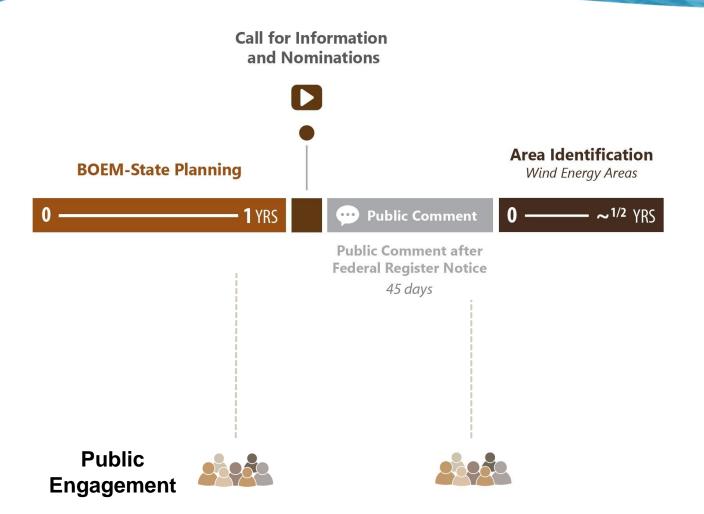
Public Engagement



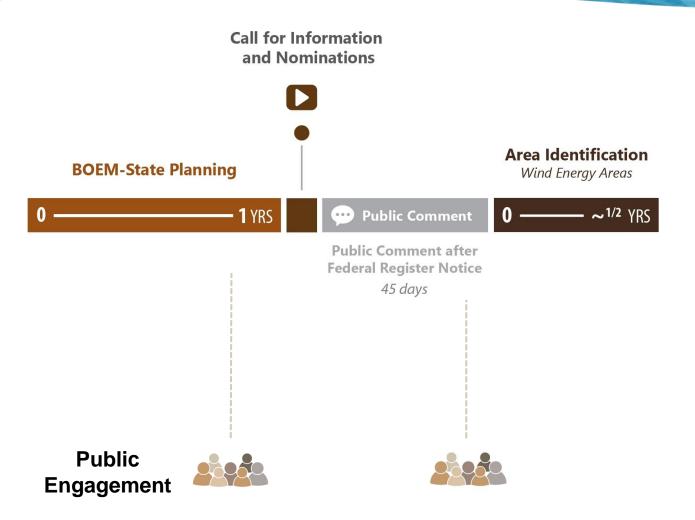








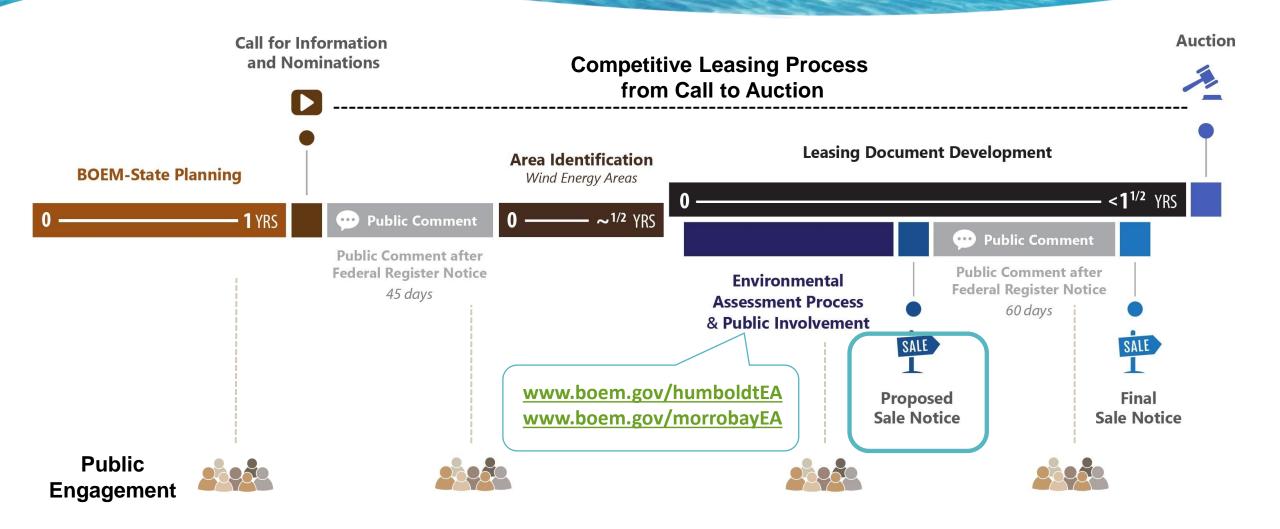




- California Offshore Wind Energy Planning Outreach Summary Report (2018)
- California Offshore Wind Energy Summary Report Addendum (2021)
- Call for Information and Nominations (2018)
- Call for Information and Nominations (2021)
- Humboldt Area Identification Memo (July 2021)
- Morro Bay Area Identification Memo (November 2021)
- California Proposed Sale Notice Background (May 2022)



California Offshore Wind Energy Environmental Review and Leasing





Proposed Sale Notice (PSN)

- Published in the Federal Register on May 31, 2022
- The PSN describes:
 - 5 proposed areas that could be available for leasing
 - Proposed conditions and stipulations of a lease
 - Bidding credits that could be available to qualified bidders
 - Proposed auction format and procedures
 - Specific questions on which BOEM is seeking feedback
 - Process for issuing a lease
- 60-day public comment period ends August 1, 2022
 - Docket No. BOEM-2022-0017

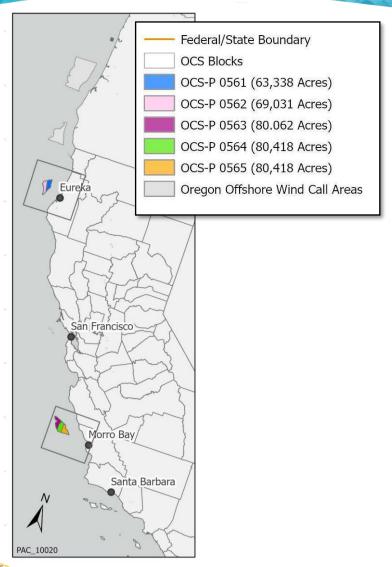


PSN Package

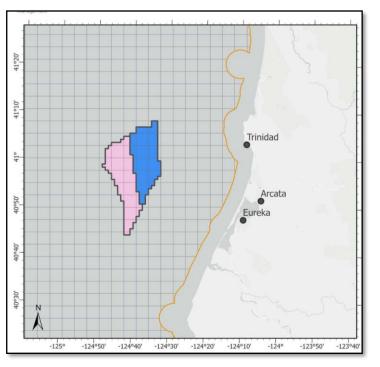
- Proposed Sale Notice
- North Coast (Humboldt) Proposed Leases (2)
 - CA Proposed Lease OCS-P 0561
 - CA Proposed Lease OCS-P 0562
- Central Coast (Morro Bay) Proposed Leases (3)
 - CA Proposed Lease OCS-P 0563
 - CA Proposed Lease OCS-P 0564
 - CA Proposed Lease OCS-P 0565
- Overview Map of the California Proposed Lease Areas
- California Proposed Lease Areas Shapefiles
- Bidder's Financial Form
- Bidder's Financial Form Addendum
- Qualifications Guidelines
- EFT Payment Instructions

All available on BOEM California Activities webpage: www.boem.gov/california

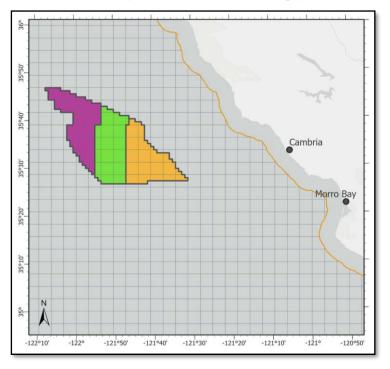
Proposed Lease Areas



2 Lease Areas within the Humboldt Wind Energy Area



3 Lease Areas within the Morro Bay Wind Energy Area





Proposed Lease Areas

	North Coast		Central Coast			
Lease Area	OCS-P 0561	OCS-P 0562	OCS-P 0563	OCS-P 0564	OCS-P 0565	Total
Area (acres)	63,338	69,031	80,062	80,418	80,418	373,268
Area (square miles)	99	108	125	126	126	583
Depth Range (meters)	537 – 1,017	614 – 1,137	988 – 1,271	953 – 1,284	884 – 1,165	
Depth Range (feet)	1,762 – 3,337	2,014 – 3,730	3,241 – 4,170	3,127 – 4,213	2,900 – 3,822	
Closest Distance to Shore (miles)	20	20	26	22	20	
Installation Capacity (MW) [1]	769	838	972	976	976	4,532
Homes Powered [2]	269,136	293,328	340,200	341,712	341,712	1,586,088
Power Production (MWh/year) [3]	2,694,436	2,936,632	3,405,888	3,421,025	3,421,025	15,879,007

MW = megawatts

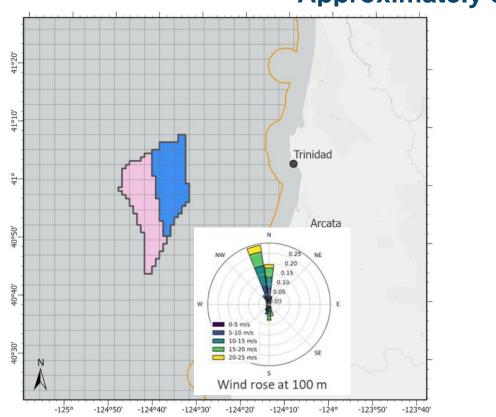
MWh = megawatt-hour

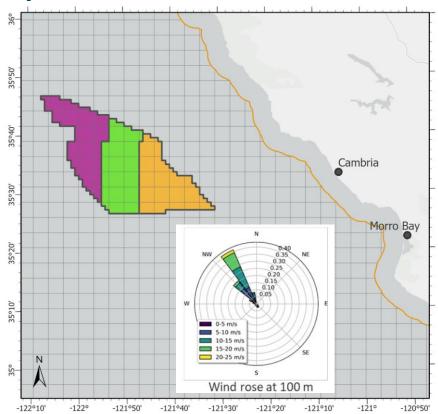
- [1] Based on Power Density Factor of 3 MW per square kilometer
- [2] Based upon 350 homes per MW of installation capacity
- [3] Power Production = Installation Capacity (MW) * 8760 (hours/year) * 0.4 (capacity factor)



Proposed Lease Areas – Delineation Goals

- Maximize energy generation
- Equal commercial viability
- Approximately equal size





See "Assessment of Offshore Wind Energy Leasing Areas for Humboldt and Morro Bay Wind Energy Areas, California" report by the National Renewable Energy Laboratory: https://www.boem.gov/BOEM-2022-025

Lease Summary

Rights of the Lessee: to submit to BOEM for approval a Site Assessment Plan (SAP) and Construction and Operations Plan (COP) for a wind energy project. A lease does not, by itself, authorize any activity within the leased area.

- Plans are subject to subsequent environmental, technical, and public reviews prior to BOEM decision on whether to approve the Plans.
- BOEM can approve, approve with modifications, or not approve an SAP or COP.

Terms: Preliminary Term (1 year), Site Assessment Term (5 years), Operations Term (33 years)

Payments: Rent and Operating Fees

Financial Assurance: Lessee must provide and maintain financial assurance to meet all accrued lease obligations.

- Initial Financial Assurance: \$100,000 due before lease issuance
- Additional Financial Assurance: associated with the SAP, COP, and anticipated decommissioning costs, amounts determined by BOEM

Lease-specific terms, conditions, and stipulations: Addendum C



"The Lessor reserves the right to impose additional terms and conditions incident to the future approval or approval with modifications of plans" (Addendum C)

Site Characterization Activities

- Lessee must submit a survey plan before conducting each physical, biological, or cultural resources survey
- Survey plans must be consistent with Lessee's Communications Plans
- Pre-Survey Meeting(s) with BOEM and all relevant subject matter experts
- Tribal Pre-Survey Meeting with Lessee, interested Tribes, and Lessee's Qualified Marine Archaeologist

Engagement and Reporting

- Lessee will make reasonable efforts to consult with Tribes and parties who may be
 potentially affected by the project activities on the Outer Continental Shelf.
- Requirement encourages Lessee to identify and engage with underserved communities in order to avoid, minimize, and mitigate potential adverse effects.
- Coordinated engagement among lessees to decrease communication and consultation burden.
- Progress Reports submitted to BOEM every 6 months.
- Progress Report must include: Tribes and parties engaged, potential adverse effects from Lessee's project, how project design or implementation was informed or altered to address potential effects (if at all), feedback from engagement on transmission planning prior to proposing any export cable, survey plan activity progress.

Communications Plans

- Native American Tribes Communications Plan (NATCP)
 - Lessee must work with BOEM and California Native American Heritage Commission to identify Tribes with cultural and/or historical ties to the Lease Area.
 - Describes Lessee's strategies for communicating with Tribes.
 - Should include protocols for unanticipated discovery of any potential pre-contact archaeological resources.
 - Must include contact information for Lessee's Tribal Liaison.
- Agency Communications Plan (ACP)
 - Describes Lessee's strategies for communicating with federal, state, and local agencies with authority related to the Lease Area.
 - Intended to improve quality and efficiency of agency decision-making processes.
 - Must include contact information for Lessee's Agency Liaison.
- Fisheries Communications Plan (FCP) see next slide
- All draft plans to BOEM and interested Tribes, Agencies and Fisheries, respectively, for review and comment, and meetings on draft plans within 120 days of lease execution.



Commercial Fisheries

- Fisheries Communications Plan (FCP):
 - Describes Lessee's strategies for communicating with fisheries stakeholders.
 - Must include a process to file a complaint with the offshore wind operator and seek the replacement of or compensation for lost gear.
 - Must include contact information for Lessee's Fisheries Liaison.
- Before submitting a COP, Lessee will contact potentially affected commercial fishing communities or their representatives to discuss potential conflicts with the siting, timing, and methods proposed.
- Lessee will ensure that survey and development activities are compatible with seasonal fishing operations whenever feasible and avoid creation of obstacles and entanglement hazards to commercial fishing operations.
- Lessee must provide annual summary of files complaint claims and outcomes.
- Requirements for Lessee's COP: prioritize Federal and State climate change adaptation strategies for fisheries, vessel routes to minimize impacts, include analysis of the effects of operations on allocation and use of local dock space.



Archaeological Surveys

- Lessee must provide methods and results of archaeological survey.
- In the event of unanticipated discovery of potential archaeological resource, immediately halt bottom-disturbing activities, avoidance distance must be calculated from the maximum discernible extent of the resource (minimum of 50 meters).

Project Labor Agreements (PLAs)

 Lessee must make every reasonable effort to enter a PLA that covers the construction stage of any project proposed for the leased area, and that applies to all contractors.

National security and military operations
Marine trash and debris prevention
Site access by BOEM for research purposes



Additional conditions to be included in final leases

- Protective measures for biological surveys:
 - BOEM Endangered Species Act Consultation for biological surveys with National Marine Fisheries Service (NMFS) and the U.S. Fish and Wildlife Service is in progress.
 - Biological surveys must be within the scope of activities described in consultation or Lessee must consult with BOEM and the Services.
- Protective measure for geological and geophysical surveys:
 - Lessee must comply with protective measures identified through BOEM Endangered Species Act consultation (in progress).
 - Lessee may satisfy the protected species requirements by complying with NMFSapproved measures most current at the time of activity.
- Updated conditions to ensure that the activities authorized under the lease are consistent with conditions of California Coastal Commission's consistency review under the Coastal Zone Management Act.



PSN Questions for Stakeholders

- Number, size, orientation, and location of the proposed lease areas
- Engaging underserved communities
- Bidding credits
- Limits on the number of lease areas per bidder
- Definition of "affiliated entities"
- Engagement and reporting
- Project layout considerations
- Industry standards for environmental protection
- Measures to facilitate vessel transit

Marty Heinze, BOEM Proposed Bidding Credits and Auction Format





Lease Sale and Auction

- Ascending bid clock auction format
 - Multi-factor (cash + bidding credits)
 - Lease awarded to highest bidder
 - Bids are entered electronically through an online auction platform
 - PSN proposes limiting bidders to one lease area in each the north and central coast.
- Auction ends when there is no more than one bidder for each of the lease areas
 - Could span multiple days depending on demand



Post Auction

- Provisional winners announced following conclusion of auction
- DOJ Antitrust review (30 days)
- Lease awarded after payment of bonus balance and signed lease returned to BOEM
- A lease does not constitute approval of project-specific plans
 - 1-year preliminary term
 - 5-year site assessment term
 - 33-year operating term



Bidding Credit

- Bidders may receive a bidding credit in exchange for committing to make a qualifying monetary contribution to programs or initiatives supporting offshore wind
- Two types of bidding credits proposed:
 - 20% bidding credit for a commitment to invest in programs that will advance U.S. offshore wind energy workforce training and/or supply chain development.
 - 2.5% bidding credit for executing a community benefit agreement with a stakeholder group whose use of resources harvested from within the geographic space of the lease is directly impacted by the Lessee's potential offshore wind development.

Workforce Training Bidding Credit

- The contribution must result in a better trained offshore wind workforce including:
 - Union apprenticeships, labor management training partnerships, stipends for workforce training, or other technical training programs.
 - Maritime training for crewing vessels supporting wind energy projects.
 - Training workers in skills or techniques necessary to manufacture or assemble offshore wind components, subcomponents, or subassemblies.
 - Training in other skills Lessee can demonstrate are necessary for the planning, design, construction, operation, or maintenance of offshore wind energy projects in the United States.

Supply Chain Development Bidding Credit

The Contribution must result in:

- Overall benefits to the U.S. offshore wind supply chain for all potential purchasers of offshore wind services, components, or subassemblies, not solely the Lessee's project.
- A demonstrable development of new domestic capacity (including vessels) or the demonstrable buildout of existing capacity.
- A more robust domestic supply chain by reducing the upfront capital or certification cost for manufacturing offshore wind components including the building of facilities, the purchasing of capital equipment, and the certifying of existing manufacturing facilities.
 - Includes quay-side fabrication and components specifically needed to develop floating wind technology.

Lease Area Use Community Benefit Agreement

- A lessee agreement with a qualified stakeholder(s) to include provisions such as:
 - Plans to mitigate potential impacts of the proposed development to ocean users within the lease area including fisheries.
 - Compensation, mitigation, or other compensatory measures for potential impacts to ocean uses within the lease area including fisheries.
 - Commitment of parties to collaboration and resolution of issues with or without the assistance of an independent third party.
 - Promotion of community education and engagement regarding the coexistence of ocean users.

Bid Amount

- The bid made by a particular bidder in each round would represent the sum of a monetary (cash) amount and non-monetary factors (bidding credit(s)).
 - The bidding credit is a percentage of the cash bid.

Cash Bid * Credit Percentage = Credit

 The cash bid is then added to your credit to equal the round's asking price

Cash Bid + Credit = Asking Price (or Imputed Price)



Bidding Credit Formula

In the auction system the bidding credit is calculated as:

Imputed Price – the bidder's total winning bid for the lease or lease areas

Cash Bid – the calculated amount the bidder pays

Credit – the calculated amount the bidder receives as credit

Commitment – the calculated amount the bidder will put towards workforce training, development of the domestic supply chain.

Bidding Credit Example

- Example: a winning bidder qualifying for the 20% bidding credit.
 - The total winning bid for the bidder was \$30 million. The bidder would receive a credit of \$5 million towards its winning bid in exchange for \$4 million commitment to workforce training or development of the domestic supply chain. The calculations are as follows:

Cash Bid =
$$\frac{\$30 \text{ million}}{(1 + 0.20)}$$
 = \$25 million
Credit = $\$30 \text{ million} - \$25 \text{ million} = \$5 \text{ million}$
Commitment = $0.80 * \$5 \text{ million}$ = \$4 million

Note:

- Credit is 16.67% of Imputed Price
- Commitment is 13.33% of Imputed Price

Compliance/Enforcement

20% Workforce Training/Supply Chain Bidding Credit

- The Lessee is <u>not</u> permitted to retain an equity interest in the entity receiving the Contribution, a discount on the market price for goods or services, but can purchase offshore wind goods or services from the recipient at market rates.
- All lessees must have the opportunity to hire trained individuals. Trainees cannot be contractually required to enter into employment agreements with either the Lessee or the entity providing the training.
- 25% of the supply chain Contribution is due before submission of the first COP; remainder is due before the Lessee's first FDR.
- If the Lessee fails to satisfy the bidding credit commitment, the amount will be immediately due and payable with interest.



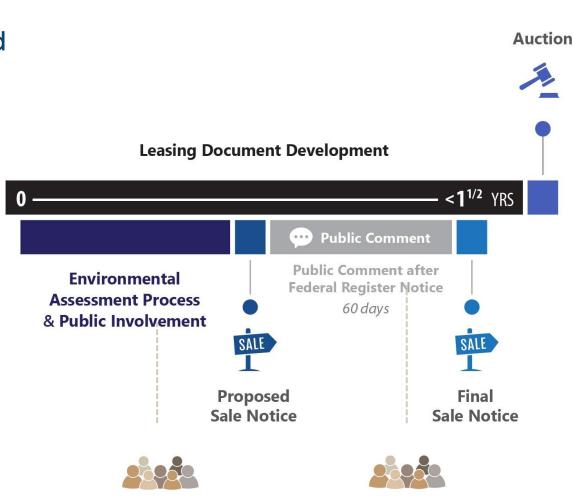
Sara Guiltinan, BOEM Next Steps





Next Steps for California Offshore Wind

- California Coastal Commission Hearing on Consistency Determination for Morro Bay Wind Energy Area (June 8, 2022)
- Public Auction Seminar (June 16, 2022)
- Additional fishing engagement
- Additional Tribal consultation and engagement
- Complete Morro Bay Environmental Assessment
- Review PSN comments, finalize qualification reviews
- Publish Final Sale Notice
 - Specifies the final lease areas to be offered, final auction format, auction date, and lists qualified bidders
- 30-day waiting period
- Lease Auction





Contact Information

BOEM Pacific Regional Office

Doug Boren | Regional Director douglas.boren@boem.gov

Necy Sumait | Office of Strategic Resources Regional Supervisor necy.sumait@boem.gov

Sara Guiltinan | Renewable Energy Specialist sara.guiltinan@boem.gov

Lisa Gilbane | Environmental Analysis Section Chief lisa.gilbane@boem.gov

John Romero | Public Affairs Officer john.romero@boem.gov

Abigail Ryder | NEPA Coordinator abigail.ryder@boem.gov

BOEM Economics Division

Marty Heinze | Economist martin.heinze@boem.gov



Task Force Questions and Comments on the Proposed Sale Notice





Task Force - Webinar Options



 Click the "raise hand" icon in the top of the webinar window to enter the discussion queue; click again to lower your hand after speaking



Click the mute and unmute button to speak

Task Force Member Updates

Rhetta deMesa, California Energy Commission
Jana Ganion, Blue Lake Rancheria
Other Invited Tribal Task Force Members
Break
Holly Wyer, California Coastal Commission
Tyrone Conner, US Coast Guard





Rhetta deMesa, California Energy Commission Assembly Bill 525 (Chiu, 2021) Update







Update to the BOEM-CA Intergovernmental Renewable Energy Taskforce on Assembly Bill 525

Rhetta deMesa, California Energy Commission June 3, 2022



Senate Bill 100 and the 2021 Joint Agency Report

SB 100 Energy Policies:

- Requires all retail electricity and 100 percent of electricity procured to serve all state agencies to come from eligible renewable energy resources and zero-carbon resources by 2045
- Increase the 2030 Renewables Portfolio Standard to 60%

Key Findings from the 2021 Joint Agency Report:

- Core Scenario includes 10 GW of OSW in 2045
- Need for sustained record setting build rates of new renewable and zero-carbon resources
- Additional work is needed to understand the potential of emerging technologies including offshore wind





Assembly Bill 525 Strategic Plan Timeline

June 1, 2022

Evaluate and quantify maximum feasible capacity and establish megawatt planning goals for 2030 and 2045

December 31, 2022

- 1) Complete and submit a preliminary assessment of economic benefits as they relate to seaport investments and workforce development needs
- 2) Complete and submit a permitting roadmap

June 30, 2023

Develop a strategic plan for offshore wind off the California coast in federal waters

Strategic Plan Chapters:

- 1. Identification of sea space
- 2. Economic and workforce development and identification of port space and infrastructure
- 3. Transmission planning
- 4. Permitting
- 5. Potential impacts on coastal resources, fisheries, Native American and Indigenous peoples, and national defense, and strategies for addressing them



Thank You

Rhetta deMesa

rhetta.demesa@energy.ca.gov

(916) 628-1640

CEC's Offshore Renewable Energy Webpage:

https://www.energy.ca.gov/programs-and-topics/topics/renewable-energy/offshore-renewable-energy

Jana Ganion, Blue Lake Rancheria





Other Tribal Task Force Representatives Invited





Break Return at 10:55





Holly Wyer, California Coastal Commission Coastal Commission Federal Consistency Review





Update on Coastal Commission Federal Consistency Review

BOEM-California Renewable Energy Task Force Meeting
June 3, 2022



Overview of CZMA and California

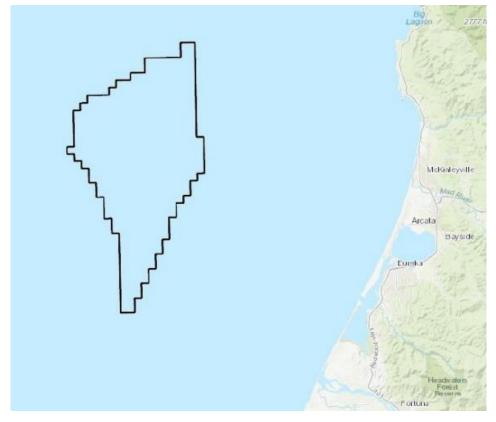
- Coastal Zone Management Act (CZMA)
 - Creates partnership between state and federal government; and
 - Provides states with decision-making authority over federal actions that impact state coastal resources.
- Coastal Commission is the only state agency with an official action at the leasing phase close coordination with other state and federal agencies is critical





Conditional Concurrences

- The Commission conditionally concurred for the Humboldt WEA in April 2022
- This concurrence was made with seven conditions, which BOEM has agreed to implement.
- These seven conditions have also been recommended for a conditional concurrence for the Morro Bay WEA (hearing date: June 8, 2022)





Conditions

- 1. Review of lessee's surveys and site assessment plans
 - ➤ Includes requirements for marine life monitoring measures, spill prevention and response plans, critical operations and curtailment plans, and anchoring plans.
- No bottom contact on sensitive habitats
- 3. Speed limit for vessel travel of no more than 10 knots
- 4. Process to ensure safe navigation



Conditions (continued)

- 5. Engagement with environmental justice and local communities
 - Intended to include capacity building, and to potentially lead to community benefit agreements
- 6. Engagement with California Native American Tribes
 - Strongly encourages lessees to retain a qualified tribal liaison, engage on procedures to follow in the event of an unanticipated discovery of cultural resources, and engage on other topics of interest to tribes



Conditions (continued)

- 7. Engagement with Fishing Communities
 - ➤ Requires a fishing liaison to coordinate survey activities with fishing communities
 - > Requires outreach reporting from lessees
 - Requires a working group to develop a statewide strategy for avoidance, minimization and mitigation of impacts to fishing and fisheries.



Current Status

- The Commission conditionally concurred with the Humboldt WEA consistency determination in April 2022
- The Commission will consider the Morro Bay consistency determination on June 8, 2022
 - Written comment deadline for the staff recommendation is 5:00 PM today
 - Hybrid hearing on June 8, in-person is in Del Mar





Thank you

- Contact: holly.wyer@coastal.ca.gov
- For comments on the Morro Bay consistency determination, please email: osw@coastal.ca.gov



Tyrone Conner, US Coast Guard Pacific Port Access Route Study







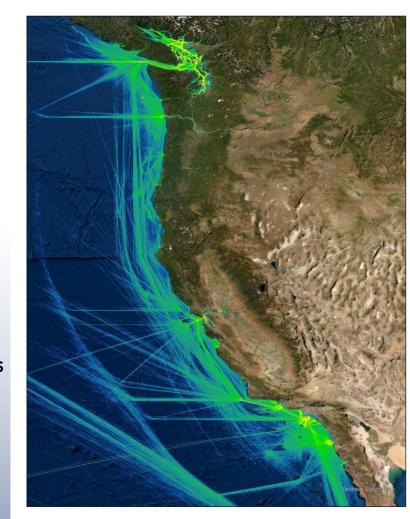
Pacific Coast Port Access Route Study (PAC-PARS)

Mr. Tyrone Conner
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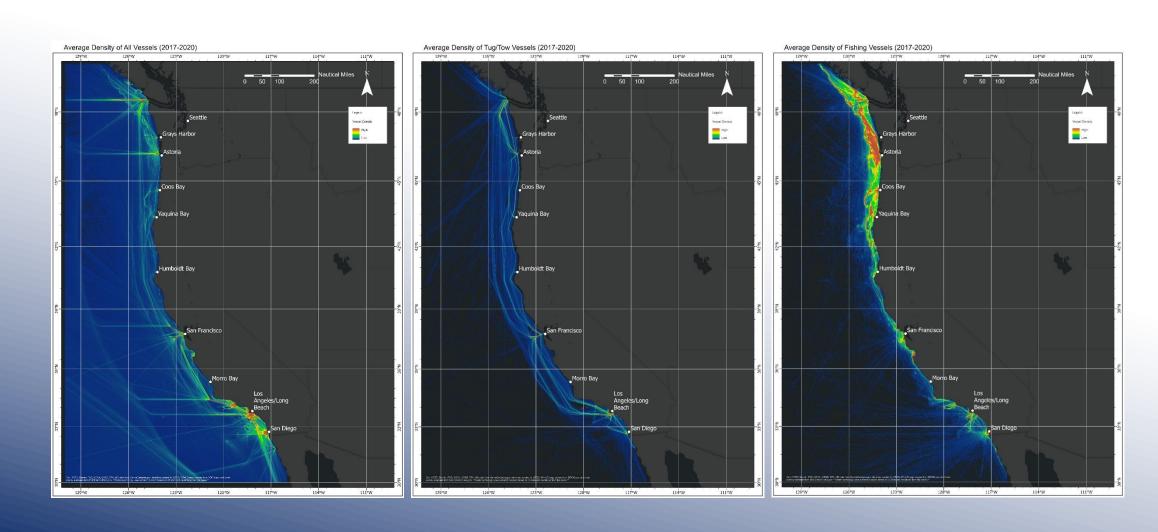
What is the Pacific Coast Port Access Route Study?

- Port and Waterways Safety Act (PWSA)
 - 46 USC 70003
- Requirements:
 - Required before establishing new or adjusting existing FAIRWAYS and/or TRAFFIC SEPARATION SCHEMES.
 - Coordinate with stakeholders for safe routes.
- Coast Guard
 - Notice of Study
 - July 28, 2021 Published on Federal Register
 - Jan 25, 2022 Comment period closed 180-days received 52 comments
 - Notice of Inquiry
 - Feb 24, 2022 Published on Federal Register
 - May 26, 2022 Comment period closed 90-days received 14 comments



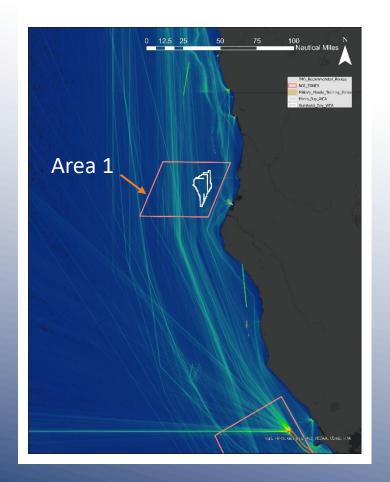


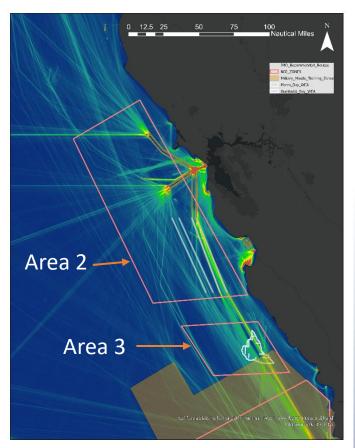
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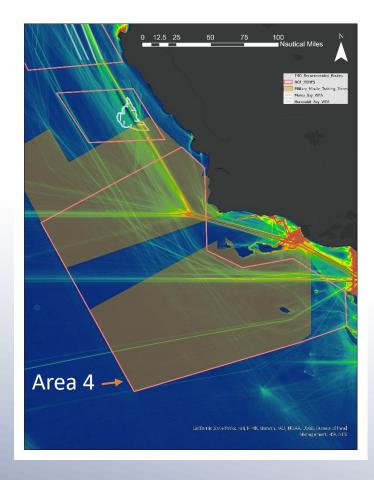




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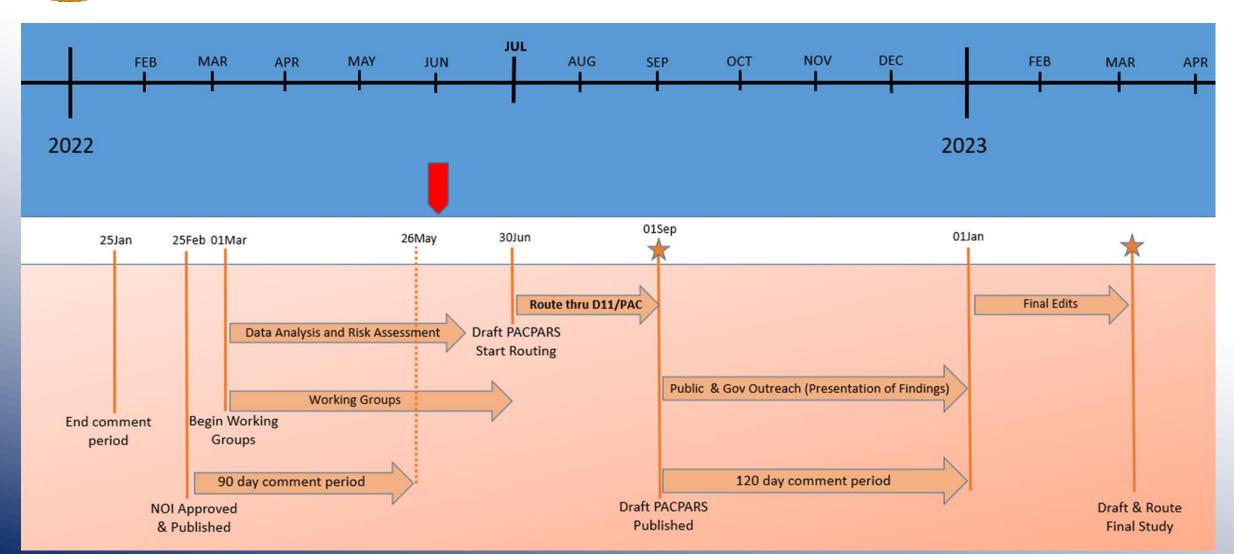




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Path Forward

Commander's Intent: PAC-PARS initiated by D11 and sponsored by Pacific Area Command for D11 and D13 to evaluate all offshore waterway activities and potential measures to improve navigation/operations.

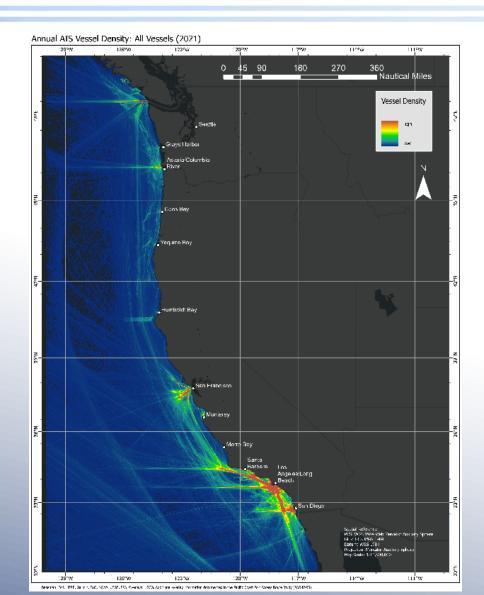
D13 and D11: Compile Data and Comments

Draft PAC-PARS and route through USCG Pacific Area Command

Distribute on the Federal Register

Conduct Outreach Strategy

Compile Comments for Final Study





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Questions?

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Other Task Force Member Updates





Task Force Questions and Discussion





Closing Remarks & Adjournment

Doug Boren, Pacific Regional Director, BOEM
Kourtney Vaccaro, Commissioner, California Energy Commission





Adjourn Task Force Meeting Return at 11:40





Public Input Opportunity

Interested members of the public are encouraged to provide input on the topics discussed today





Process Guidelines for Public Input Opportunity

- Raise your hand to join the public input queue
- The facilitator will call on you when it is your turn to speak. You will then be unmuted
 - If you are a phone call-in user, dial *9 on your phone to Speak in order;
 facilitator will mind the queue
- Provide your name and affiliation before you speak
- Can share a comment or ask a question (1-3 minutes TBD); please be respectful of everyone's time and opportunity to speak
- To enter into the discussion queue:
 - Click the "raise hand" icon in the top of the webinar window; click again to lower your hand after speaking









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