

of critical environmental concern, management of lands with wilderness characteristics and USFS decisions regarding wilderness suitability determinations.

The Proposed RMP–FP amendment and Final EIS describe and analyze three action alternatives and the No Action alternative. Each includes goals, objectives, allowable uses and management actions to address management challenges and issues and reflects management direction in Presidential Proclamation 9232.

Alternative A continues existing management, as reflected in decisions from the *Royal Gorge Resource Area Management Plan* (BLM 1996) and the *Pike and San Isabel National Forests and Cimarron and Comanche National Grasslands Land and Resource Management Plan* (USFS 1984), as amended. Alternative B focuses on protecting monument resources, objects, and values while providing primarily non-motorized recreation activities, such as hiking and boating, in a predominantly primitive and back-country setting. Alternative B limits future recreational infrastructure development while still allowing varied river-based and upland outdoor recreation experiences and outcomes. Alternative C focuses on a wider variety of river and upland recreation opportunities in backcountry, middle and front country settings to enhance the local economy and quality of life for residents and visitors. Alternative C includes protections for monument resources, objects, and values though emphasizes more proactive management of natural resources to address stressors and drivers, and a wider range of recreation opportunities and access as compared with management under Alternative B. Alternative D is the Proposed RMP–FP amendment and is a reasonable combination of management components from Alternatives A, B, and C presented in the Draft RMP–FP amendment and Draft EIS. The BLM and USFS developed the Proposed RMP–FP amendment consistent with DOI shared conservation and USFS ecosystem service and sustainable recreation priorities.

The BCNM Draft RMP–FP amendment and Draft EIS public comment period began on October 4, 2019. The BLM and USFS held three open-house public meetings in November 2019 and two webinars in December 2019. The BLM and USFS consulted with cooperating agencies and considered and incorporated public comments, as appropriate, in the Proposed RMP–FP amendment and Final EIS.

Instructions for filing a protest with the Director of the BLM regarding the Proposed RMP–FP amendment may be found online at <https://www.blm.gov/programs/planning-and-nepa/public-participation/filing-a-plan-protest> and at 43 CFR 1610.5–2. All protests must be in writing and mailed to the appropriate address, as set forth in the **ADDRESSES** section or submitted electronically through the BLM ePlanning project website as described earlier. Protests submitted electronically by any means other than the ePlanning project website protest section, including by fax, also must be submitted in hard copy.

Before including your phone number, email address, or other personal identifying information in your protest, you should be aware that your entire protest—including your personal identifying information—may be made publicly available at any time. While you can ask us in your protest to withhold your personal identifying information from public review, we cannot guarantee that we will be able to do so.

Authority: 40 CFR 1506.6, 40 CFR 1506.10, 43 CFR 1610.2, 43 CFR 1610.5

Jamie E. Connell,
Colorado State Director.

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DEPARTMENT OF THE INTERIOR

Bureau of Ocean Energy Management

Notice on Outer Continental Shelf Oil and Gas Lease Sales; MMAA104000

AGENCY: Bureau of Ocean Energy Management, Interior.

ACTION: List of Restricted Joint Bidders.

SUMMARY: Pursuant to the Bureau of Ocean Energy Management (BOEM) regulatory restrictions on joint bidding, the Director of BOEM is publishing a List of Restricted Joint Bidders. Each entity within one of the following groups is restricted from bidding with any entity in any of the other following groups at Outer Continental Shelf oil and gas lease sales to be held during the bidding period May 1, 2020, through October 31, 2020.

DATES: This List of Restricted Joint Bidders will cover the period May 1, 2020, through October 31, 2020, and replaces the prior list published on November 5, 2019 (84 FR 59644), which covered the period of November 1, 2019, through April 30, 2020.

Group I

BP America Production Company

BP Exploration & Production Inc.
BP Exploration (Alaska) Inc.

Group II

Chevron Corporation
Chevron U.S.A. Inc.
Chevron Midcontinent, L.P.
Unocal Corporation
Union Oil Company of California
Pure Partners, L.P.

Group III

Eni Petroleum Co. Inc.
Eni Petroleum US LLC
Eni Oil US LLC
Eni Marketing Inc.
Eni BB Petroleum Inc.
Eni US Operating Co. Inc.
Eni BB Pipeline LLC

Group IV

Equinor ASA
Equinor Gulf of Mexico LLC
Equinor USA E&P Inc.

Group V

Exxon Mobil Corporation
ExxonMobil Exploration Company

Group VI

Shell Oil Company
Shell Offshore Inc.
SWEPI LP
Shell Frontier Oil & Gas Inc.
SOI Finance Inc.
Shell Gulf of Mexico Inc.

Group VII

Total E&P USA, Inc.

Even if an entity does not appear on the above list, certain joint or single bids submitted by such entity may be disqualified, and rejected, by BOEM if that entity is chargeable for the prior production period with an average daily production in excess of 1.6 million barrels of crude oil, natural gas, and natural gas liquids. *See* 30 CFR 556.512.

Authority: 42 U.S.C. 6213; and 30 CFR 556.511–556.515.

Walter D. Cruickshank,

Acting Director, Bureau of Ocean Energy Management.

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DEPARTMENT OF THE INTERIOR

Bureau of Reclamation

[RR02054000, 19XR0687NA,
RX.18527901.3000000]

Central Valley Project Improvement Act Criteria for Developing Refuge Water Management Plans 2020

AGENCY: Bureau of Reclamation, California-Great Basin—Interior Region 10.

ACTION: Notice of availability.

SUMMARY: The Bureau of Reclamation has made available to the public the