SPSPREST

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF OCEAN ENERGY MANAGEMENT GULF OF MEXICO REGION

POSTSALE 17-NOV-2021 PAGE: 1

Sale Day Statistics

Sale Number:	257

Sale Identifier: GULF OF MEXICO Sale Date: 17-NOV-2021

Region Name: Gulf of Mexico OCS Region

1.	a. Sum of High Bids:						_		\$191	,688,984.00
	b. Sum of All Bids:						_		\$198	,511,834.00
2.	a. Tracts/Blocks Off	ered:						1	L 5148 / 1	15100
	b. Acres/Hectares Of	fered:					_		80,	,905,266.23 _{ac}
з.	a. Tracts/Blocks Rec	eiving Bio	ds:				_		308 /	308
	b. Acres/Hectares Re	ceiving B	ids:				_		1,	,722,821.47 _{ac}
4.	a. Total Number of B	ids:								317
	b. Average Number of	Bids per	Block:							1.03
5.	Total Number of Compa	anies Par	ticipating:							33
6.	Bidding Statistics by	y Water D	epth:							
		Blocks	Acres/Hec	tares		Sum of			Sum of	
		w/Bids	Receiving			gh Bids 007,983			ll Bids 540,883	
	0-<200 meters:	140	758,6	80.00		143,065			143,065	
	200-<400 meters:	3 23	132,4			951,274			951,274	
	400-<800 meters: 800-<1600 meters:	23 89	512,6			388,766			678,716	
	1600+ meters:	53	301,7			197,896			197,896	
7.	Blocks Receiving Bid		er of Bids per	Block by	. Water I	Depth:				
. •	Total	0-<200m	_	400-<800m		_	160	00+m		
	1 Bid(s): 299	136	3	23		84		53		
	2 Bid(s): 9	4	0			5		0		
8.	a. Block Receiving G	reatest N				Island	Area,		Addition	n 329
				LA4A	Eugene	Island	Area,	South	Addition	342
				LA4A	Eugene	Island	Area,	South	Addition	353
				LA4A	Eugene	Island	Area,	South	Addition	n 354
				NG15-03	Green C	Canyon				415
				NG15-03	Green C	anyon				777
				NH16-10	Mississ	sippi Ca	anyon			40
				NH16-10	Mississ	sippi Ca	anyon			210
				NH16-10	Mississ	sippi Ca	anyon			971

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9. a. Highest Bid on a	Block:				\$:	10,001,252.00	
b. Area/Block:			NG15-04	Alaminos Canyon		259	
c. Number of Bids f	or Block:					1	
d. Company(s) Parti	cipating in	High Bid:	Anadarko	US Offshore LLC			
10. a. Highest Bid per	Acre/Hectare	e:				\$1,736.33	
b. Area/Block:			NG15-04	Alaminos Canyon		259	
c. Number of Bids f	or Block:					1	
d. Company(s) Parti	cipating in	High Bid:	Anadarko	US Offshore LLC			
11. a. Number of 8(g) B	locks Offer	ed:				646	
b. Total Block Acre	age/Hectara	ge of 8(g) Bl	locks Offe	red:	2,46	0,575.41 ac	
c. Total 8(g) Acrea	ge/Hectarage	e of 8(g) Blo	ocks Offer	ed:	1,61	.0,412.97 ac	
d. Number of 8(g) B	locks Bid O	n:				12	
e. Total Number of	Bids on 8(g) Blocks:					
f. Total Block Acre	age/Hectara	ge of 8(g) Bl	locks Bid	On:	61,861.19 _{ac}		
g. Total 8(g) Acrea	g. Total 8(g) Acreage/Hectarage of 8(g) Blocks Bid On:						
h. Sum of High Bids	on 8(g) Blo	ocks:			\$1,694,874		
i. Sum of All Bids	on 8(g) Blo	cks:				\$1,694,874	
12. a. Deepest Block Re	ceiving a B	id: NG16-	-02 Lloyd 1	Ridge	457	3063 Meters	
b. Number of bids:		1					
13. Bidding Statistics	by Lease Te	rm:					
	Blocks	Acres/Hec	tares	Sum of	Sum of		
Lease Term	w/Bids	Receiving	Bids	High Bids	All Bids		
a.5 Year:	166	908,4	00.10	\$45,102,322	\$45,635,222	!	
b.10 Year:	142	814,4	21.37	\$146,586,662	\$152,876,612	2	
14. Bidding Statistics	By Royalty 1	Rate:					
	Blocks	Acres/Hec	tares	Sum of	Sum of		
Royalty Rate	w/Bids	Receiving	Bids	High Bids	All Bids		
a.12 1/2%	140	758,6	40.10	\$23,007,983	\$23,540,883	1	
b.18 3/4%	168	964,1	81.37	\$168,681,001	\$174,970,951		

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15.	Top	Ten	Companies	Based	on	Total	Number	οf	High	Bids	Submitted:	
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Company	Total High Bids	Sum of High Bids
1.Exxon Mobil Corporation	94	\$14,889,600
2.BP Exploration & Production Inc.	46	\$28,967,128
3.Chevron U.S.A. Inc.	34	\$47,128,011
4.Anadarko US Offshore LLC	30	\$38,997,560
5. Shell Offshore Inc.	20	\$17,888,240
6.DG Exploration, Inc.	14	\$1,755,100
7.Arena Energy, LLC	11	\$3,793,353
8.Talos Energy Offshore LLC	10	\$4,794,170
9.BHP Billiton Petroleum (Deepwater) Inc	z . 8	\$8,194,896
10.Focus Exploration, LLC	7	\$1,363,292

16. Top Ten Companies Based on Sum of High Bids Submitted:

Company	Total High Bids	Sum of High Bids
1.Chevron U.S.A. Inc.	34	\$47,128,011
2.Anadarko US Offshore LLC	30	\$38,997,560
3.BP Exploration & Production Inc.	46	\$28,967,128
4.Shell Offshore Inc.	20	\$17,888,240
5.Exxon Mobil Corporation	94	\$14,889,600
6.BHP Billiton Petroleum (Deepwater)	Inc. 8	\$8,194,896
7.Talos Energy Offshore LLC	10	\$4,794,170
8.LLOG Exploration Offshore, L.L.C.	6	\$4,773,817
9.Repsol E&P USA Inc.	5	\$4,200,713
10.Arena Energy, LLC	11	\$3,793,353

17. Companies Submitting Top Ten Single Highest Bids:

	Company	Protraction Name/Block	Water Depth	High Bid Amount
1.	* Anadarko US Offshore LLC	Alaminos Canyon/259	800-<1600	\$10,001,252
2.	* Anadarko US Offshore LLC	Green Canyon/551	800-<1600	\$6,001,252
3.	* Chevron U.S.A. Inc.	Mississippi Canyon/40	800-<1600	\$4,409,990
4.	* Chevron U.S.A. Inc.	Walker Ridge/842	1600+	\$4,341,006
5.	* Shell Offshore Inc.	Atwater Valley/54	800-<1600	\$4,052,612
6.	* Chevron U.S.A. Inc.	Walker Ridge/843	1600+	\$4,041,006
7.	* BHP Billiton Petroleum (Deepwater) Inc.	Green Canyon/79	400-<800	\$3,570,612
8.	* Anadarko US Offshore LLC	Alaminos Canyon/258	800-<1600	\$3,501,252
9.	* Chevron U.S.A. Inc.	Viosca Knoll/873	800-<1600	\$3,101,886
10.	* LLOG Exploration Offshore, L.L.C.	Sigsbee Escarpment/39	1600+	\$3,099,985

Repsol E&P USA Inc.

^{*} Denotes the SUBMITTER