# **Revolution Wind Farm Project**

### **Project Description**

On July 21, 2022, Revolution Wind, LLC, submitted a revised construction and operations plan (COP) for the Revolution Wind Farm and Revolution Wind Export Cable (RWEC) Project (Project). The Project would consist of the following:

- Up to 100 wind turbine generators (WTGs) with a capacity to generate up to 880 megawatts (MW) of offshore wind energy
- A network of offshore inter-array cables measuring up to 155 statute miles (miles) in total length
- Up to two offshore substations (OSS) connected by an up to 9-mile-long OSS-link cable
- Up to two offshore export cables measuring up to 42 miles in length
- Up to two underground transmission circuits located onshore and measuring up to 1 mile
- An onshore substation, inclusive of up to two interconnection circuits measuring up to 800 feet in length and connecting an existing substation
- An onshore logistics or operations and maintenance (O&M) facility

The Lease Area is located approximately 18 miles southeast of the Rhode Island mainland coast in federal waters. The offshore export cables (i.e., the RWEC) would be generally co-located within a single corridor through both federal waters and state waters of Rhode Island. The RWEC would make landfall at Quonset Point in North Kingstown, Rhode Island, and would interconnect to the electric transmission system via the existing Davisville Substation, which is owned and operated by National Grid, located in North Kingstown, Rhode Island.



For more information on the proposed project, see the construction and operations plan available at: https://www.boem.gov/renewable-energy/ state-activities/revolution-wind





## **Project Design Envelope**

### **Definition:**

A project design envelope (PDE) approach is a permitting approach that allows a project proponent the option to submit a reasonable range of design parameters within its permit application, allows a permitting agency to then analyze the maximum impacts that could occur from the range of design parameters, and may result in the approval of a project that is constructed within that range.

Project Component		Project Envelope C
RWF	Foundations	Monopile foundatic
	WTGs	Up to 100 WTGs; 8 Installed with mono Spaced approximat mile) apart
	Inter-Array Cable	Maximum 72-kV ca 6 feet below seabe Maximum total leng
	OSS	Up to two OSSs cor OSS-link cable Installed atop mone
RWEC	Export Cable (offshore and onshore)	Up to two 275-kV ex Target burial depth Maximum total leng
	Sea-to-Shore Transition	Landfall at Quonset Landfall will be con directional drilling t
	Interconnection Facility	An onshore substat circuits connecting transmission syste
RWF and RWEC	Port Facilities	Potentially located and/or VA

the "maximum design scenario."



Learn more about the Project Design Envelope at: www.boem.gov/Draft-Design-Envelope-Guidance/

- to 12 MW each
- opile foundations
- itely 1.15 nautical miles (1 statute
- ables buried to a target depth of 4 to
- ngth of up to 155 miles
- onnected by an up to 9-mile 275-kV
- nopile foundations
- export cables (one per OSS)
- n of 4 to 6 feet ngth of up to 42 miles per cable
- et Point in North Kingstown, RI
- mpleted via open cut or horizontal techniques
- ation and up to two interconnection g to the existing electric em via Davisville Substation
- d in RI, CT, MA, NY, NJ, MD,



Monopile foundation with transition piece and scour.

Images not to scale



Indicative cable buria

### BOEM uses the PDE approach to assess potential impacts on key resources (e.g., marine mammals, fish, benthic habitats, commercial fisheries), focusing on the design parameters that represent the greatest potential impact to each resource-referred to as

Total Height 266m (873 ft) Blade Length 107m (351 ft Rotor Ø 220m (722 ft) Hub Height 156m (512 ft) Total Height 197.4m (648 ft) - Blade Length 79m (259 ft) Rotor Ø 164m (538 ft) -Hub Height 115m (377 ft) Tower Ø 8m (26 ft) Tower Ø 6m (20 ft) Minimum WTG dimensions



Image not to scale