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	8:00 am – 8:30 am	Registration	a a to a a	Contraction
	8:30 am – 9:00 am	Welcome	Joan Barminski, BOEM	
		Introductions	Jason Miner, Governor's Office	
		Ground Rules	Kristen Sheeran, Governor's Office	
		Opening Remarks and Meeting Purpose	Sylvia Ciborowski, Kearns & West	
	9:00 am – 9:35 am	State of Oregon Overview	Jason Miner, Governor's Office Kristen Sheeran, Governor's Office Andy Lanier, DLCD	
	9:35 am – 10:10 am	BOEM Overview	Whitney Hauer, BOEM	
	10:10 am – 10:25 am	Break		
	10:25 am – 12:00 pm	Discussion on Potential Approaches to Offshore Wind Planning	Whitney Hauer, BOEM Sylvia Ciborowski, Kearns & West	
		 Task Force member interests related to offshore wind planning in Oregon 	Task Force Members	
		Communications and outreach with Task Force and stakeholders		
	12:00 pm – 12:20 pm	Action Items and Next Steps	Whitney Hauer, BOEM Task Force Members	
	12:20 pm – 12:30 pm	Task Force Closing Comments	Task Force Members	
	12:30 pm	Official Meeting End	Sylvia Ciborowski, Kearns & West	ALCONT OF
	12:35 pm – TBD	Public Input Opportunity	Sylvia Ciborowski, Kearns & West	

Ground Rules
 Honor the agenda Ask questions to understand, and avoid judgement Speak from your perspective Bring up concerns and ideas early Cell phones on silent and limit side conversations Share the air and use tent cards to signal you want to speak Please turn microphones off when you are not speaking Public comment begins at 12:35 pm
 For remote participants : Asking questions and making comments by phone during the official meeting is limited to Task Force members Task Force members: Please stay on mute when not speaking





















Dverview Established in 2011 per request from former Governor Kulongoski Six meetings held from 2011 through 2014 Provides coordination with federal, state, local & tribal governments Provides input to BOEM renewable energy leasing decisions	 Charter Share information Coordinate approval & review processes for OCS renewable energy projects Identify information needs Discuss & identify opportunities
.ogistics Meetings are open to the public Meeting agenda, attendees & materials are posted: <u>https://www.boem.gov/Oregon/</u> Suggest posting membership list & charter to webpage & livestream future meetings Suggest holding future meetings along the coast	 Federal Advisory Committee Act (FACA) Task Force is not chartered under FACA Membership is restricted to federal, state, local & tribal governmental bodies

Oregon Marine Hydrokinetic (MHK) Energy Project

Oregon State University (OSU) PacWave South Proposed Project

- Grid-connected test facility for up to 20 wave energy converters
- Power generation up to 20 megawatts (MW)
- Four subsea transmission cables & one auxiliary cable
- Approximately 2.65 square miles & 6 nm offshore
 Newport
- Timeline:
 - Commence construction in Spring 2020
 - Commence operations in 2022



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Floating Offshore Wind in Oregon: Potential Technology

Oregon:

 97% of Oregon's offshore wind resource is in water depths > 60 m, suggesting floating offshore wind as primary technology

(NREL Technical Report: Oregon Offshore Wind Site Feasibility and Cost Study, in press)



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Globally:

- 8 floating offshore wind projects (approximately 46 MW) installed
- 14 projects (200 MW) under construction, having achieved financial close or regulatory approval
 (DOE Report: Offshore Wind Technologies Market Report, 2019)

124'W

123°W

Oregon Offshore Wind Cost Study By 2032: BOEM funded the National Renewable Energy Laboratory \$74/MWh (NREL) to analyze floating offshore wind cost at 5 sites where commercial-scale projects are technically viable Geographically dispersed sites used for modeling costs; not \$70/MWĥ a product of stakeholder engagement or a marine spatial planning Used upgraded Offshore Regional Cost Analysis (ORCA) \$67/MWb model 4°N Modeled costs at Oregon study sites ranged from \$53/megawatt-hour (MWh) to \$74/MWh for floating wind \$63/MWh technology by 2032 one Ray Cost declines due to recent commercial and technological Selected Site improvements Construction/Operations Port Levelized cost of energy: Full-scale commercial project costs \$53/MWh were 3 X lower than 24 MW PPI WindFloat Pacific Pilot Project

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Discussion on Potential Approaches to Offshore Wind Planning











