

Year 2006 National Assessment
RISKED, UNDISCOVERED, TECHNICALLY RECOVERABLE OIL AND GAS

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Geol)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	8.66	26.61	55.14	48.28	132.06	279.62	17.25	50.11	104.89	1.00
ARCTIC SUBREGION	6.03	23.75	53.17	27.83	108.19	247.19	10.98	43.00	97.16	1.00
BERING SHELF SUBREGION	0.09	1.16	3.04	1.48	15.70	34.36	0.35	3.95	9.15	1.00
PACIFIC MARGIN SUBREGION	0.23	1.70	3.90	0.93	8.18	19.23	0.40	3.16	7.32	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	2.32	15.38	40.08	10.32	76.77	209.53	4.15	29.04	77.36	1.00
BEAUFORT SHELF	0.41	8.22	23.24	0.65	27.65	72.18	0.53	13.14	36.08	1.00
HOPE BASIN	0.00	0.15	0.60	0.00	3.77	14.98	0.00	0.82	3.27	0.40

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.13	0.62	0.00	1.22	5.80	0.00	0.35	1.65	0.40
N. ALEUTIAN BASIN	0.02	0.75	2.50	0.40	8.62	23.28	0.09	2.29	6.65	1.00
ST. GEORGE BASIN	0.00	0.21	0.79	0.00	2.80	11.15	0.00	0.71	2.77	0.60
NORTON BASIN	0.00	0.06	0.24	0.00	3.06	13.27	0.00	0.60	2.61	0.42

PACIFIC MARGIN SUBREGION

COOK INLET	0.06	1.01	2.85	0.03	1.20	3.48	0.06	1.23	3.47	1.00
GULF OF ALASKA	0.00	0.63	2.04	0.00	4.65	16.00	0.00	1.45	4.89	0.80
SHUMAGIN	0.00	0.01	0.05	0.00	0.49	2.04	0.00	0.10	0.42	0.40
KODIAK	0.00	0.05	0.20	0.00	1.84	7.62	0.00	0.38	1.55	0.40

BBO , billions of barrels of oil and condensate; *TCFG* , trillions of cubic feet, gas; *BBOE* , total oil and gas in billions of energy-equivalent barrels; *MEAN* , resource quantities at the mean in cumulative probability distributions; *F95* , the resource quantity having a 95-percent probability of being met or exceeded; *F05* , the resource quantity having a 5-percent probability of being met or exceeded; *MPhc* , marginal probability for hydrocarbons in the basin (i.e., chance for the existence of at least one pool of undiscovered, conventionally recoverable hydrocarbons somewhere in the basin). Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$8/bbl - \$1.21/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ARCTIC SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BERING SHELF SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PACIFIC MARGIN SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GULF OF ALASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ECONOMIC ASSUMPTIONS: 2005 base year, \$8 per barrel oil price, \$1.21 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax

***BBO**, billions of barrels of oil and condensate; **TCFG**, trillions of cubic feet, gas; **BBOE**, total oil and gas in billions of energy-equivalent barrels; **MEAN**, resource quantities at the mean in cumulative probability distributions; **F95**, the resource quantity having a 95-percent probability of being met or exceeded; **F05**, the resource quantity having a 5-percent probability of being met or exceeded; **MPhc**, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.*

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$10/bbl - \$1.51/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ARCTIC SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BERING SHELF SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PACIFIC MARGIN SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GULF OF ALASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ECONOMIC ASSUMPTIONS: 2005 base year, \$10 per barrel oil price, \$1.51 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$12/bbl - \$1.81/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ARCTIC SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BERING SHELF SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PACIFIC MARGIN SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GULF OF ALASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ECONOMIC ASSUMPTIONS: 2005 base year, \$12 per barrel oil price, \$1.81 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$14/bbl - \$2.12/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.00	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.00
ARCTIC SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BERING SHELF SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
PACIFIC MARGIN SUBREGION	0.00	0.00	0.01	0.00	0.00	0.02	0.00	0.00	0.02	0.00

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GULF OF ALASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ECONOMIC ASSUMPTIONS: 2005 base year, \$14 per barrel oil price, \$2.12 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$16/bbl - \$2.42/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.02	0.03	0.02	0.00	0.02	0.01	0.02	0.03	0.02	0.05
ARCTIC SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BERING SHELF SUBREGION	0.00	0.01	0.00	0.00	0.00	0.00	0.00	0.01	0.00	0.01
PACIFIC MARGIN SUBREGION	0.00	0.02	0.05	0.00	0.01	0.07	0.00	0.02	0.06	0.04

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.01	0.05	0.00	0.00	0.01	0.00	0.01	0.05	0.01
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.02	0.05	0.00	0.01	0.10	0.00	0.02	0.07	0.04
GULF OF ALASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ECONOMIC ASSUMPTIONS: 2005 base year, \$16 per barrel oil price, \$2.42 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$18/bbl - \$2.72/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.10	0.11	0.15	0.06	0.07	0.07	0.11	0.12	0.16	0.22
ARCTIC SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BERING SHELF SUBREGION	0.00	0.04	0.09	0.00	0.02	0.03	0.00	0.05	0.10	0.05
PACIFIC MARGIN SUBREGION	0.00	0.06	0.17	0.00	0.05	0.24	0.00	0.07	0.22	0.18

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.04	0.20	0.00	0.02	0.05	0.00	0.05	0.21	0.05
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.06	0.25	0.00	0.05	0.28	0.00	0.07	0.30	0.18
GULF OF ALASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

ECONOMIC ASSUMPTIONS: 2005 base year, \$18 per barrel oil price, \$2.72 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$20/bbl - \$3.02/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.18	0.24	0.22	0.10	0.17	0.13	0.20	0.27	0.25	0.44
ARCTIC SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BERING SHELF SUBREGION	0.00	0.11	0.32	0.00	0.04	0.13	0.00	0.12	0.34	0.11
PACIFIC MARGIN SUBREGION	0.00	0.13	0.30	0.00	0.12	0.44	0.00	0.16	0.37	0.37

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.11	0.38	0.00	0.04	0.14	0.00	0.12	0.40	0.11
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.13	0.51	0.00	0.12	0.54	0.00	0.16	0.61	0.37
GULF OF ALASKA	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.00	0.00	0.00	0.02	0.00	0.00	0.00	0.00

ECONOMIC ASSUMPTIONS: 2005 base year, \$20 per barrel oil price, \$3.02 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
***BBO**, billions of barrels of oil and condensate; **TCFG**, trillions of cubic feet, gas; **BBOE**, total oil and gas in billions of energy-equivalent barrels; **MEAN**, resource quantities at the mean in cumulative probability distributions; **F95**, the resource quantity having a 95-percent probability of being met or exceeded; **F05**, the resource quantity having a 5-percent probability of being met or exceeded; **MPhc**, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.*

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$22/bbl - \$3.33/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.28	0.40	0.37	0.20	0.32	0.36	0.32	0.45	0.43	0.63
ARCTIC SUBREGION	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BERING SHELF SUBREGION	0.00	0.18	0.59	0.00	0.08	0.24	0.00	0.19	0.63	0.20
PACIFIC MARGIN SUBREGION	0.01	0.22	0.49	0.00	0.25	0.67	0.01	0.26	0.61	0.54

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.18	0.63	0.00	0.08	0.27	0.00	0.19	0.68	0.20
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.22	0.80	0.00	0.22	0.95	0.00	0.26	0.97	0.53
GULF OF ALASKA	0.00	0.00	0.01	0.00	0.01	0.06	0.00	0.01	0.02	0.01
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.00	0.00	0.01	0.04	0.00	0.00	0.01	0.00

ECONOMIC ASSUMPTIONS: 2005 base year, \$22 per barrel oil price, \$3.33 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$24/bbl - \$3.63/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.42	0.55	0.56	0.38	0.56	0.57	0.49	0.65	0.66	0.74
ARCTIC SUBREGION	0.00	0.01	0.03	0.00	0.00	0.01	0.00	0.01	0.03	0.01
BERING SHELF SUBREGION	0.00	0.23	0.78	0.00	0.12	0.47	0.00	0.26	0.86	0.28
PACIFIC MARGIN SUBREGION	0.01	0.31	0.74	0.01	0.44	1.36	0.01	0.39	0.98	0.64

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.01	0.01	0.00	0.00	0.03	0.00	0.01	0.02	0.01
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.23	0.88	0.00	0.12	0.38	0.00	0.26	0.95	0.28
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.30	1.10	0.00	0.33	1.37	0.00	0.36	1.34	0.63
GULF OF ALASKA	0.00	0.01	0.06	0.00	0.07	0.32	0.00	0.02	0.11	0.03
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.01	0.00	0.04	0.25	0.00	0.01	0.05	0.02

ECONOMIC ASSUMPTIONS: 2005 base year, \$24 per barrel oil price, \$3.63 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$26/bbl - \$3.93/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.55	0.75	0.85	0.74	1.01	1.08	0.68	0.93	1.04	0.83
ARCTIC SUBREGION	0.00	0.05	0.33	0.00	0.05	0.37	0.00	0.06	0.40	0.06
BERING SHELF SUBREGION	0.00	0.29	0.93	0.00	0.23	0.87	0.00	0.33	1.08	0.36
PACIFIC MARGIN SUBREGION	0.02	0.41	1.00	0.01	0.73	2.18	0.02	0.54	1.39	0.72

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.05	0.23	0.00	0.05	0.20	0.00	0.06	0.26	0.06
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.29	1.07	0.00	0.23	0.67	0.00	0.33	1.19	0.36
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.38	1.39	0.00	0.44	1.74	0.00	0.46	1.70	0.69
GULF OF ALASKA	0.00	0.03	0.14	0.00	0.17	0.80	0.00	0.06	0.28	0.07
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.00	0.02	0.00	0.13	0.66	0.00	0.03	0.14	0.05

ECONOMIC ASSUMPTIONS: 2005 base year, \$26 per barrel oil price, \$3.93 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$28/bbl - \$4.23/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.66	1.05	1.30	1.21	1.80	2.28	0.88	1.37	1.71	0.90
ARCTIC SUBREGION	0.01	0.20	0.89	0.01	0.23	1.30	0.02	0.24	1.12	0.21
BERING SHELF SUBREGION	0.00	0.34	1.09	0.00	0.47	1.24	0.00	0.42	1.31	0.45
PACIFIC MARGIN SUBREGION	0.03	0.51	1.26	0.03	1.10	3.21	0.03	0.71	1.83	0.78

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.20	0.70	0.00	0.23	0.75	0.00	0.24	0.83	0.21
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.33	1.22	0.00	0.47	1.33	0.00	0.42	1.46	0.45
ST.GEORGE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.45	1.59	0.00	0.54	2.03	0.00	0.55	1.96	0.71
GULF OF ALASKA	0.00	0.06	0.27	0.00	0.32	1.57	0.00	0.11	0.55	0.14
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.01	0.03	0.00	0.24	1.17	0.00	0.05	0.24	0.10

ECONOMIC ASSUMPTIONS: 2005 base year, \$28 per barrel oil price, \$4.23 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$30/bbl - \$4.54/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.77	1.45	2.10	1.96	3.00	4.36	1.12	1.99	2.88	0.95
ARCTIC SUBREGION	0.04	0.47	2.00	0.04	0.59	3.22	0.05	0.57	2.57	0.43
BERING SHELF SUBREGION	0.00	0.38	1.26	0.01	0.91	2.52	0.01	0.54	1.71	0.54
PACIFIC MARGIN SUBREGION	0.04	0.61	1.47	0.04	1.50	4.11	0.05	0.88	2.20	0.82

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
BEAUFORT SHELF	0.00	0.47	1.79	0.00	0.59	2.39	0.00	0.57	2.22	0.43
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.38	1.37	0.00	0.91	2.78	0.00	0.54	1.87	0.54
ST.GEORGE BASIN	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.00	0.01	0.00
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.51	1.78	0.00	0.64	2.25	0.00	0.63	2.18	0.73
GULF OF ALASKA	0.00	0.08	0.39	0.00	0.48	2.39	0.00	0.17	0.81	0.22
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.01	0.05	0.00	0.39	1.93	0.00	0.08	0.40	0.16

ECONOMIC ASSUMPTIONS: 2005 base year, \$30 per barrel oil price, \$4.54 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$32/bbl - \$4.84/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	0.92	1.96	3.09	2.93	4.51	6.75	1.44	2.76	4.29	0.98
ARCTIC SUBREGION	0.08	0.83	3.18	0.08	1.11	5.12	0.09	1.03	4.09	0.63
BERING SHELF SUBREGION	0.01	0.43	1.40	0.03	1.48	3.68	0.01	0.69	2.05	0.62
PACIFIC MARGIN SUBREGION	0.05	0.70	1.68	0.06	1.91	5.08	0.06	1.04	2.59	0.86

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.01	0.00
BEAUFORT SHELF	0.01	0.83	3.38	0.02	1.11	4.87	0.01	1.03	4.25	0.63
HOPE BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.42	1.51	0.01	1.48	4.47	0.00	0.68	2.31	0.62
ST.GEORGE BASIN	0.00	0.01	0.02	0.00	0.01	0.02	0.00	0.01	0.03	0.01
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.57	1.90	0.00	0.72	2.45	0.00	0.70	2.33	0.75
GULF OF ALASKA	0.00	0.11	0.54	0.00	0.66	3.33	0.00	0.23	1.13	0.30
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.02	0.08	0.00	0.53	2.77	0.00	0.11	0.57	0.21

ECONOMIC ASSUMPTIONS: 2005 base year, \$32 per barrel oil price, \$4.84 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$34/bbl - \$5.14/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	1.11	2.53	4.01	3.97	6.25	9.33	1.82	3.64	5.67	0.99
ARCTIC SUBREGION	0.16	1.28	4.39	0.19	1.79	7.26	0.19	1.59	5.68	0.77
BERING SHELF SUBREGION	0.01	0.47	1.51	0.06	2.16	5.57	0.02	0.86	2.50	0.70
PACIFIC MARGIN SUBREGION	0.06	0.78	1.91	0.08	2.29	6.27	0.07	1.18	3.02	0.89

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.01	0.04	0.00	0.03	0.09	0.00	0.02	0.06	0.01
BEAUFORT SHELF	0.02	1.26	5.03	0.04	1.75	7.27	0.03	1.57	6.33	0.76
HOPE BASIN	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.00	0.01	0.00

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.00	0.46	1.64	0.01	2.15	6.69	0.01	0.84	2.83	0.69
ST.GEORGE BASIN	0.00	0.01	0.05	0.00	0.01	0.04	0.00	0.01	0.05	0.02
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.62	2.02	0.00	0.79	2.60	0.00	0.76	2.48	0.76
GULF OF ALASKA	0.00	0.14	0.63	0.00	0.83	3.94	0.00	0.29	1.33	0.38
SHUMAGIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
KODIAK	0.00	0.02	0.09	0.00	0.67	3.26	0.00	0.14	0.67	0.27

ECONOMIC ASSUMPTIONS: 2005 base year, \$34 per barrel oil price, \$5.14 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$36/bbl - \$5.44/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	1.28	3.16	5.40	5.04	8.21	12.63	2.18	4.62	7.65	1.00
ARCTIC SUBREGION	0.23	1.79	5.93	0.28	2.66	10.00	0.28	2.26	7.70	0.87
BERING SHELF SUBREGION	0.01	0.52	1.64	0.07	2.90	7.11	0.02	1.03	2.90	0.75
PACIFIC MARGIN SUBREGION	0.07	0.85	2.06	0.10	2.65	7.01	0.09	1.32	3.31	0.92

ARCTIC SUBREGION

CHUKCHI SHELF	0.00	0.06	0.26	0.00	0.14	0.54	0.00	0.08	0.35	0.05
BEAUFORT SHELF	0.04	1.73	6.59	0.06	2.51	9.66	0.05	2.17	8.31	0.86
HOPE BASIN	0.00	0.00	0.01	0.00	0.00	0.01	0.00	0.00	0.01	0.01

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
N. ALEUTIAN BASIN	0.01	0.50	1.78	0.01	2.88	8.87	0.01	1.01	3.36	0.74
ST.GEORGE BASIN	0.00	0.02	0.07	0.00	0.01	0.06	0.00	0.02	0.08	0.03
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.00	0.66	2.12	0.00	0.85	2.74	0.00	0.81	2.61	0.78
GULF OF ALASKA	0.00	0.17	0.75	0.00	1.00	4.69	0.00	0.35	1.58	0.45
SHUMAGIN	0.00	0.00	0.00	0.00	0.01	0.05	0.00	0.00	0.01	0.00
KODIAK	0.00	0.02	0.10	0.00	0.79	3.95	0.00	0.16	0.81	0.30

ECONOMIC ASSUMPTIONS: 2005 base year, \$36 per barrel oil price, \$5.44 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$38/bbl - \$5.75/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	1.44	3.89	6.85	5.99	10.59	16.74	2.50	5.77	9.83	1.00
ARCTIC SUBREGION	0.29	2.41	7.68	0.42	3.95	13.60	0.37	3.11	10.10	0.92
BERING SHELF SUBREGION	0.01	0.56	1.76	0.10	3.65	8.70	0.03	1.21	3.31	0.80
PACIFIC MARGIN SUBREGION	0.08	0.92	2.23	0.13	3.00	8.16	0.10	1.46	3.68	0.94

ARCTIC SUBREGION

CHUKCHI SHELF	0.01	0.18	0.99	0.01	0.49	2.67	0.01	0.27	1.47	0.15
BEAUFORT SHELF	0.05	2.22	8.52	0.09	3.45	12.93	0.07	2.83	10.82	0.91
HOPE BASIN	0.00	0.00	0.01	0.00	0.01	0.02	0.00	0.01	0.02	0.02

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.00	0.02	0.00	0.01	0.03	0.00	0.01	0.02	0.01
N. ALEUTIAN BASIN	0.01	0.53	1.90	0.02	3.62	11.09	0.01	1.18	3.88	0.79
ST.GEORGE BASIN	0.00	0.02	0.08	0.00	0.02	0.06	0.00	0.02	0.09	0.04
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.01	0.70	2.20	0.00	0.90	2.86	0.01	0.86	2.71	0.80
GULF OF ALASKA	0.00	0.20	0.87	0.00	1.19	5.46	0.00	0.41	1.84	0.52
SHUMAGIN	0.00	0.00	0.00	0.00	0.01	0.08	0.00	0.00	0.02	0.01
KODIAK	0.00	0.02	0.12	0.00	0.90	4.45	0.00	0.18	0.91	0.33

ECONOMIC ASSUMPTIONS: 2005 base year, \$38 per barrel oil price, \$5.75 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$40/bbl - \$6.05/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	1.61	4.77	8.90	6.94	13.54	23.09	2.84	7.18	13.01	1.00
ARCTIC SUBREGION	0.40	3.19	9.65	0.59	5.86	19.25	0.51	4.23	13.07	0.97
BERING SHELF SUBREGION	0.01	0.60	1.86	0.14	4.36	10.11	0.04	1.37	3.66	0.83
PACIFIC MARGIN SUBREGION	0.09	0.99	2.37	0.15	3.32	8.87	0.11	1.58	3.95	0.95

ARCTIC SUBREGION

CHUKCHI SHELF	0.03	0.45	2.02	0.03	1.27	5.83	0.04	0.68	3.05	0.34
BEAUFORT SHELF	0.07	2.73	10.21	0.12	4.58	16.89	0.09	3.54	13.21	0.95
HOPE BASIN	0.00	0.01	0.03	0.00	0.02	0.06	0.00	0.01	0.04	0.03

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.01	0.02	0.00	0.01	0.05	0.00	0.01	0.03	0.01
N. ALEUTIAN BASIN	0.01	0.56	1.99	0.04	4.32	12.70	0.01	1.33	4.25	0.82
ST.GEORGE BASIN	0.00	0.03	0.11	0.00	0.02	0.10	0.00	0.03	0.13	0.05
NORTON BASIN	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.01	0.73	2.27	0.00	0.94	2.94	0.01	0.90	2.79	0.82
GULF OF ALASKA	0.00	0.23	1.00	0.00	1.38	6.25	0.00	0.47	2.11	0.57
SHUMAGIN	0.00	0.00	0.00	0.00	0.01	0.11	0.00	0.00	0.02	0.01
KODIAK	0.00	0.03	0.12	0.00	0.99	4.75	0.00	0.20	0.97	0.35

ECONOMIC ASSUMPTIONS: 2005 base year, \$40 per barrel oil price, \$6.05 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$42/bbl - \$6.35/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	1.86	5.82	11.44	8.12	17.18	32.83	3.30	8.88	17.29	1.00
ARCTIC SUBREGION	0.56	4.14	12.07	0.97	8.60	27.24	0.73	5.67	16.91	0.98
BERING SHELF SUBREGION	0.02	0.63	1.98	0.21	4.97	11.66	0.06	1.51	4.05	0.87
PACIFIC MARGIN SUBREGION	0.10	1.05	2.56	0.19	3.61	9.81	0.13	1.69	4.30	0.96

ARCTIC SUBREGION

CHUKCHI SHELF	0.05	0.90	3.57	0.10	2.71	11.64	0.07	1.39	5.64	0.55
BEAUFORT SHELF	0.09	3.22	11.78	0.15	5.87	20.92	0.12	4.27	15.50	0.97
HOPE BASIN	0.00	0.01	0.04	0.00	0.02	0.09	0.00	0.02	0.06	0.04

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.01	0.04	0.00	0.02	0.09	0.00	0.01	0.05	0.02
N. ALEUTIAN BASIN	0.01	0.59	2.07	0.06	4.91	14.31	0.02	1.46	4.62	0.85
ST. GEORGE BASIN	0.00	0.03	0.14	0.00	0.03	0.13	0.00	0.04	0.16	0.07
NORTON BASIN	0.00	0.00	0.00	0.00	0.01	0.05	0.00	0.00	0.01	0.00

PACIFIC MARGIN SUBREGION

COOK INLET	0.01	0.76	2.32	0.00	0.97	3.00	0.01	0.94	2.86	0.84
GULF OF ALASKA	0.00	0.26	1.08	0.00	1.56	6.78	0.00	0.53	2.29	0.62
SHUMAGIN	0.00	0.00	0.00	0.00	0.02	0.14	0.00	0.00	0.03	0.02
KODIAK	0.00	0.03	0.13	0.00	1.06	5.00	0.00	0.22	1.02	0.37

ECONOMIC ASSUMPTIONS: 2005 base year, \$42 per barrel oil price, \$6.35 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$44/bbl - \$6.65/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	2.15	7.02	14.37	9.26	21.67	43.79	3.80	10.88	22.16	1.00
ARCTIC SUBREGION	0.75	5.25	14.86	1.56	12.29	36.97	1.03	7.44	21.44	1.00
BERING SHELF SUBREGION	0.02	0.66	2.05	0.27	5.51	13.01	0.07	1.64	4.36	0.90
PACIFIC MARGIN SUBREGION	0.10	1.11	2.66	0.21	3.88	10.41	0.14	1.80	4.52	0.97

ARCTIC SUBREGION

CHUKCHI SHELF	0.10	1.55	5.57	0.23	4.94	19.07	0.14	2.43	8.97	0.74
BEAUFORT SHELF	0.11	3.69	13.32	0.18	7.32	25.69	0.14	4.99	17.89	0.98
HOPE BASIN	0.00	0.01	0.06	0.00	0.03	0.15	0.00	0.02	0.09	0.06

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.01	0.05	0.00	0.03	0.12	0.00	0.02	0.07	0.03
N. ALEUTIAN BASIN	0.01	0.61	2.13	0.10	5.42	15.42	0.03	1.58	4.88	0.88
ST.GEORGE BASIN	0.00	0.04	0.16	0.00	0.04	0.17	0.00	0.04	0.19	0.08
NORTON BASIN	0.00	0.00	0.00	0.00	0.02	0.10	0.00	0.00	0.02	0.01

PACIFIC MARGIN SUBREGION

COOK INLET	0.01	0.79	2.39	0.00	1.00	3.06	0.01	0.97	2.93	0.86
GULF OF ALASKA	0.00	0.28	1.19	0.00	1.72	7.42	0.00	0.59	2.51	0.65
SHUMAGIN	0.00	0.00	0.00	0.00	0.03	0.18	0.00	0.01	0.04	0.03
KODIAK	0.00	0.03	0.14	0.00	1.13	5.34	0.00	0.23	1.09	0.38

ECONOMIC ASSUMPTIONS: 2005 base year, \$44 per barrel oil price, \$6.65 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$46/bbl - \$6.96/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	2.44	8.35	17.62	10.52	26.86	56.97	4.31	13.13	27.76	1.00
ARCTIC SUBREGION	0.97	6.51	18.23	2.04	16.74	48.57	1.33	9.49	26.88	1.00
BERING SHELF SUBREGION	0.02	0.69	2.12	0.32	5.99	14.04	0.08	1.75	4.61	0.92
PACIFIC MARGIN SUBREGION	0.11	1.16	2.78	0.24	4.13	10.92	0.15	1.89	4.72	0.98

ARCTIC SUBREGION

CHUKCHI SHELF	0.18	2.37	8.00	0.42	7.91	28.20	0.25	3.77	13.02	0.86
BEAUFORT SHELF	0.14	4.12	14.58	0.23	8.79	30.79	0.18	5.68	20.06	0.99
HOPE BASIN	0.00	0.02	0.08	0.00	0.04	0.21	0.00	0.03	0.12	0.09

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.01	0.07	0.00	0.04	0.18	0.00	0.02	0.11	0.04
N. ALEUTIAN BASIN	0.01	0.63	2.18	0.13	5.85	16.55	0.03	1.67	5.12	0.90
ST.GEORGE BASIN	0.00	0.04	0.20	0.00	0.06	0.24	0.00	0.05	0.24	0.10
NORTON BASIN	0.00	0.00	0.01	0.00	0.04	0.32	0.00	0.01	0.06	0.02

PACIFIC MARGIN SUBREGION

COOK INLET	0.01	0.82	2.44	0.01	1.02	3.12	0.01	1.00	3.00	0.88
GULF OF ALASKA	0.00	0.31	1.26	0.00	1.88	7.94	0.00	0.64	2.67	0.68
SHUMAGIN	0.00	0.00	0.01	0.00	0.04	0.23	0.00	0.01	0.05	0.04
KODIAK	0.00	0.03	0.14	0.00	1.19	5.50	0.00	0.24	1.12	0.39

ECONOMIC ASSUMPTIONS: 2005 base year, \$46 per barrel oil price, \$6.96 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$48/bbl - \$7.26/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	2.80	9.75	21.05	12.04	32.50	71.52	4.94	15.53	33.78	1.00
ARCTIC SUBREGION	1.19	7.83	21.33	2.74	21.69	60.90	1.68	11.69	32.17	1.00
BERING SHELF SUBREGION	0.02	0.71	2.16	0.38	6.45	15.01	0.09	1.86	4.83	0.94
PACIFIC MARGIN SUBREGION	0.12	1.21	2.88	0.27	4.36	11.39	0.17	1.98	4.90	0.98

ARCTIC SUBREGION

CHUKCHI SHELF	0.25	3.30	10.81	0.69	11.46	39.02	0.38	5.34	17.75	0.93
BEAUFORT SHELF	0.16	4.51	15.71	0.26	10.18	35.13	0.21	6.32	21.96	0.99
HOPE BASIN	0.00	0.02	0.09	0.00	0.06	0.27	0.00	0.03	0.14	0.11

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.02	0.09	0.00	0.05	0.23	0.00	0.03	0.13	0.05
N. ALEUTIAN BASIN	0.01	0.65	2.22	0.17	6.23	17.61	0.04	1.76	5.36	0.93
ST.GEORGE BASIN	0.00	0.05	0.22	0.00	0.09	0.35	0.00	0.06	0.29	0.13
NORTON BASIN	0.00	0.00	0.01	0.00	0.08	0.58	0.00	0.02	0.11	0.04

PACIFIC MARGIN SUBREGION

COOK INLET	0.02	0.84	2.49	0.01	1.04	3.16	0.02	1.03	3.06	0.90
GULF OF ALASKA	0.00	0.33	1.35	0.00	2.02	8.42	0.00	0.69	2.84	0.71
SHUMAGIN	0.00	0.00	0.01	0.00	0.05	0.30	0.00	0.01	0.06	0.05
KODIAK	0.00	0.03	0.15	0.00	1.25	5.67	0.00	0.26	1.16	0.39

ECONOMIC ASSUMPTIONS: 2005 base year, \$48 per barrel oil price, \$7.26 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$50/bbl - \$7.56/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	3.19	11.12	24.20	13.52	38.43	85.87	5.60	17.96	39.48	1.00
ARCTIC SUBREGION	1.46	9.14	24.33	3.70	27.00	74.05	2.12	13.94	37.51	1.00
BERING SHELF SUBREGION	0.03	0.73	2.22	0.44	6.87	16.02	0.11	1.96	5.07	0.96
PACIFIC MARGIN SUBREGION	0.13	1.25	2.96	0.30	4.57	11.86	0.18	2.06	5.07	0.99

ARCTIC SUBREGION

CHUKCHI SHELF	0.36	4.27	13.66	0.99	15.45	51.00	0.53	7.02	22.74	0.96
BEAUFORT SHELF	0.18	4.84	16.59	0.28	11.48	38.99	0.23	6.88	23.53	0.99
HOPE BASIN	0.00	0.03	0.11	0.00	0.08	0.36	0.00	0.04	0.17	0.14

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.02	0.11	0.00	0.07	0.30	0.00	0.03	0.16	0.06
N. ALEUTIAN BASIN	0.01	0.66	2.26	0.19	6.55	18.56	0.05	1.83	5.57	0.94
ST.GEORGE BASIN	0.00	0.05	0.25	0.00	0.11	0.54	0.00	0.07	0.34	0.15
NORTON BASIN	0.00	0.00	0.02	0.00	0.13	0.91	0.00	0.03	0.18	0.07

PACIFIC MARGIN SUBREGION

COOK INLET	0.02	0.86	2.54	0.01	1.06	3.19	0.02	1.05	3.10	0.91
GULF OF ALASKA	0.00	0.35	1.40	0.00	2.15	8.73	0.00	0.73	2.95	0.73
SHUMAGIN	0.00	0.00	0.01	0.00	0.06	0.40	0.00	0.01	0.08	0.07
KODIAK	0.00	0.03	0.15	0.00	1.30	5.84	0.00	0.27	1.19	0.39

ECONOMIC ASSUMPTIONS: 2005 base year, \$50 per barrel oil price, \$7.56 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$52/bbl - \$7.86/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	3.53	12.43	27.23	15.16	44.37	100.36	6.23	20.32	45.09	1.00
ARCTIC SUBREGION	1.76	10.39	27.38	4.81	32.33	86.83	2.62	16.14	42.83	1.00
BERING SHELF SUBREGION	0.03	0.76	2.27	0.52	7.28	16.90	0.12	2.05	5.28	0.97
PACIFIC MARGIN SUBREGION	0.14	1.28	3.04	0.33	4.76	12.40	0.19	2.13	5.25	0.99

ARCTIC SUBREGION

CHUKCHI SHELF	0.46	5.23	16.18	1.32	19.58	61.90	0.70	8.71	27.19	0.98
BEAUFORT SHELF	0.20	5.13	17.37	0.31	12.65	42.44	0.25	7.38	24.92	1.00
HOPE BASIN	0.00	0.03	0.12	0.00	0.11	0.49	0.00	0.05	0.21	0.16

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.02	0.12	0.00	0.08	0.39	0.00	0.04	0.19	0.08
N. ALEUTIAN BASIN	0.01	0.67	2.30	0.22	6.83	19.35	0.05	1.89	5.74	0.95
ST.GEORGE BASIN	0.00	0.06	0.27	0.00	0.15	0.82	0.00	0.08	0.41	0.17
NORTON BASIN	0.00	0.00	0.03	0.00	0.21	1.49	0.00	0.04	0.29	0.11

PACIFIC MARGIN SUBREGION

COOK INLET	0.02	0.88	2.57	0.01	1.07	3.22	0.02	1.07	3.14	0.93
GULF OF ALASKA	0.00	0.37	1.46	0.00	2.27	9.09	0.00	0.77	3.08	0.74
SHUMAGIN	0.00	0.00	0.01	0.00	0.07	0.42	0.00	0.02	0.09	0.09
KODIAK	0.00	0.04	0.16	0.00	1.34	5.98	0.00	0.27	1.22	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$52 per barrel oil price, \$7.86 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$54/bbl - \$8.16/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	3.89	13.65	30.13	16.82	50.06	114.59	6.89	22.56	50.52	1.00
ARCTIC SUBREGION	2.05	11.56	29.89	5.87	37.45	99.31	3.10	18.22	47.56	1.00
BERING SHELF SUBREGION	0.03	0.78	2.32	0.57	7.67	17.74	0.13	2.14	5.47	0.97
PACIFIC MARGIN SUBREGION	0.14	1.32	3.12	0.34	4.93	12.82	0.20	2.19	5.40	0.99

ARCTIC SUBREGION

CHUKCHI SHELF	0.57	6.14	18.44	1.76	23.66	73.19	0.88	10.35	31.46	0.99
BEAUFORT SHELF	0.21	5.38	18.00	0.34	13.64	45.01	0.27	7.81	26.01	1.00
HOPE BASIN	0.00	0.03	0.14	0.00	0.15	0.62	0.00	0.06	0.25	0.19

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.03	0.15	0.00	0.10	0.50	0.00	0.04	0.24	0.09
N. ALEUTIAN BASIN	0.01	0.68	2.33	0.25	7.08	19.83	0.06	1.94	5.85	0.96
ST.GEORGE BASIN	0.00	0.06	0.28	0.00	0.20	1.15	0.00	0.10	0.49	0.19
NORTON BASIN	0.00	0.01	0.04	0.00	0.30	1.86	0.00	0.06	0.37	0.15

PACIFIC MARGIN SUBREGION

COOK INLET	0.02	0.89	2.59	0.01	1.09	3.24	0.02	1.08	3.17	0.94
GULF OF ALASKA	0.00	0.39	1.50	0.00	2.38	9.35	0.00	0.81	3.16	0.75
SHUMAGIN	0.00	0.00	0.01	0.00	0.09	0.49	0.00	0.02	0.10	0.11
KODIAK	0.00	0.04	0.16	0.00	1.38	6.10	0.00	0.28	1.24	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$54 per barrel oil price, \$8.16 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$56/bbl - \$8.47/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	4.21	14.75	32.47	18.52	55.33	127.17	7.50	24.59	55.10	1.00
ARCTIC SUBREGION	2.33	12.61	31.99	7.14	42.18	110.63	3.60	20.11	51.68	1.00
BERING SHELF SUBREGION	0.03	0.80	2.36	0.62	8.06	18.65	0.14	2.23	5.68	0.98
PACIFIC MARGIN SUBREGION	0.15	1.35	3.19	0.37	5.10	13.23	0.21	2.25	5.55	0.99

ARCTIC SUBREGION

CHUKCHI SHELF	0.66	6.96	20.60	2.13	27.46	83.77	1.04	11.85	35.51	0.99
BEAUFORT SHELF	0.23	5.61	18.57	0.36	14.52	46.90	0.29	8.19	26.92	1.00
HOPE BASIN	0.00	0.04	0.16	0.00	0.20	0.91	0.00	0.07	0.32	0.23

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.03	0.16	0.00	0.12	0.58	0.00	0.05	0.27	0.10
N. ALEUTIAN BASIN	0.02	0.69	2.35	0.28	7.29	20.28	0.06	1.99	5.96	0.97
ST.GEORGE BASIN	0.00	0.07	0.30	0.00	0.24	1.35	0.00	0.11	0.54	0.22
NORTON BASIN	0.00	0.01	0.05	0.00	0.40	2.47	0.00	0.08	0.49	0.20

PACIFIC MARGIN SUBREGION

COOK INLET	0.03	0.90	2.63	0.01	1.10	3.26	0.03	1.10	3.21	0.95
GULF OF ALASKA	0.00	0.40	1.54	0.00	2.48	9.62	0.00	0.85	3.25	0.76
SHUMAGIN	0.00	0.00	0.02	0.00	0.10	0.56	0.00	0.02	0.12	0.13
KODIAK	0.00	0.04	0.16	0.00	1.42	6.21	0.00	0.29	1.27	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$56 per barrel oil price, \$8.47 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$58/bbl - \$8.77/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	4.50	15.74	34.61	20.05	60.31	138.59	8.07	26.47	59.27	1.00
ARCTIC SUBREGION	2.58	13.56	34.05	8.00	46.63	121.25	4.00	21.85	55.63	1.00
BERING SHELF SUBREGION	0.04	0.81	2.39	0.69	8.44	19.41	0.16	2.31	5.84	0.99
PACIFIC MARGIN SUBREGION	0.16	1.37	3.24	0.42	5.25	13.52	0.23	2.31	5.64	0.99

ARCTIC SUBREGION

CHUKCHI SHELF	0.76	7.72	22.63	2.56	31.09	93.97	1.22	13.25	39.35	1.00
BEAUFORT SHELF	0.24	5.80	18.93	0.38	15.27	48.94	0.31	8.52	27.64	1.00
HOPE BASIN	0.00	0.04	0.17	0.00	0.27	1.24	0.00	0.09	0.39	0.25

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.03	0.18	0.00	0.14	0.68	0.00	0.06	0.30	0.12
N. ALEUTIAN BASIN	0.02	0.70	2.37	0.30	7.48	20.71	0.07	2.03	6.05	0.97
ST.GEORGE BASIN	0.00	0.07	0.32	0.00	0.30	1.68	0.00	0.12	0.62	0.25
NORTON BASIN	0.00	0.01	0.05	0.00	0.52	2.85	0.00	0.10	0.56	0.24

PACIFIC MARGIN SUBREGION

COOK INLET	0.03	0.91	2.65	0.01	1.11	3.29	0.03	1.11	3.24	0.95
GULF OF ALASKA	0.00	0.42	1.57	0.00	2.57	9.85	0.00	0.88	3.33	0.77
SHUMAGIN	0.00	0.00	0.02	0.00	0.11	0.63	0.00	0.02	0.13	0.16
KODIAK	0.00	0.04	0.16	0.00	1.45	6.30	0.00	0.30	1.28	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$58 per barrel oil price, \$8.77 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$60/bbl - \$9.07/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	4.83	16.62	36.47	22.20	64.91	148.13	8.78	28.17	62.82	1.00
ARCTIC SUBREGION	2.83	14.39	35.73	9.18	50.71	129.89	4.46	23.42	58.85	1.00
BERING SHELF SUBREGION	0.04	0.83	2.43	0.71	8.82	20.39	0.16	2.40	6.06	0.99
PACIFIC MARGIN SUBREGION	0.16	1.40	3.28	0.44	5.38	13.77	0.24	2.36	5.73	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	0.86	8.38	24.30	3.03	34.43	103.31	1.39	14.51	42.68	1.00
BEAUFORT SHELF	0.26	5.97	19.31	0.40	15.94	50.65	0.33	8.80	28.32	1.00
HOPE BASIN	0.00	0.04	0.19	0.00	0.34	1.52	0.00	0.10	0.46	0.28

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.03	0.19	0.00	0.16	0.78	0.00	0.06	0.33	0.13
N. ALEUTIAN BASIN	0.02	0.71	2.39	0.32	7.65	21.12	0.07	2.07	6.15	0.98
ST.GEORGE BASIN	0.00	0.08	0.34	0.00	0.37	2.13	0.00	0.14	0.72	0.28
NORTON BASIN	0.00	0.01	0.07	0.00	0.64	3.62	0.00	0.13	0.71	0.28

PACIFIC MARGIN SUBREGION

COOK INLET	0.03	0.92	2.67	0.01	1.11	3.30	0.03	1.12	3.26	0.96
GULF OF ALASKA	0.00	0.43	1.60	0.00	2.66	10.00	0.00	0.91	3.37	0.77
SHUMAGIN	0.00	0.00	0.02	0.00	0.13	0.70	0.00	0.03	0.14	0.18
KODIAK	0.00	0.04	0.17	0.00	1.48	6.42	0.00	0.30	1.31	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$60 per barrel oil price, \$9.07 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$62/bbl - \$9.37/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	5.08	17.40	37.99	23.50	69.07	156.78	9.26	29.69	65.89	1.00
ARCTIC SUBREGION	3.00	15.13	37.19	9.84	54.38	138.09	4.75	24.81	61.76	1.00
BERING SHELF SUBREGION	0.04	0.85	2.47	0.74	9.18	21.15	0.17	2.48	6.24	0.99
PACIFIC MARGIN SUBREGION	0.17	1.42	3.31	0.46	5.51	13.98	0.25	2.40	5.80	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	0.93	8.96	25.80	3.37	37.43	112.07	1.53	15.62	45.74	1.00
BEAUFORT SHELF	0.27	6.12	19.62	0.43	16.53	52.13	0.35	9.06	28.90	1.00
HOPE BASIN	0.00	0.05	0.20	0.00	0.42	1.86	0.00	0.12	0.53	0.31

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.04	0.20	0.00	0.18	0.86	0.00	0.07	0.36	0.15
N. ALEUTIAN BASIN	0.02	0.71	2.40	0.33	7.80	21.39	0.08	2.10	6.21	0.98
ST.GEORGE BASIN	0.00	0.08	0.36	0.00	0.43	2.48	0.00	0.16	0.80	0.31
NORTON BASIN	0.00	0.01	0.08	0.00	0.77	4.19	0.00	0.15	0.82	0.31

PACIFIC MARGIN SUBREGION

COOK INLET	0.03	0.93	2.69	0.01	1.12	3.32	0.03	1.13	3.28	0.96
GULF OF ALASKA	0.00	0.44	1.62	0.00	2.74	10.19	0.00	0.93	3.43	0.78
SHUMAGIN	0.00	0.00	0.02	0.00	0.14	0.75	0.00	0.03	0.15	0.20
KODIAK	0.00	0.04	0.17	0.00	1.51	6.51	0.00	0.31	1.33	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$62 per barrel oil price, \$9.37 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$64/bbl - \$9.68/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	5.30	18.08	39.38	24.75	72.85	164.87	9.71	31.05	68.71	1.00
ARCTIC SUBREGION	3.18	15.78	38.50	10.67	57.71	145.87	5.08	26.05	64.46	1.00
BERING SHELF SUBREGION	0.04	0.86	2.50	0.77	9.52	21.92	0.18	2.56	6.40	0.99
PACIFIC MARGIN SUBREGION	0.17	1.44	3.34	0.49	5.63	14.17	0.26	2.44	5.86	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	1.01	9.48	27.03	3.73	40.12	119.42	1.68	16.62	48.28	1.00
BEAUFORT SHELF	0.28	6.25	19.89	0.45	17.08	53.55	0.36	9.29	29.41	1.00
HOPE BASIN	0.00	0.05	0.22	0.00	0.51	2.31	0.00	0.14	0.63	0.33

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.04	0.22	0.00	0.20	0.97	0.00	0.08	0.39	0.17
N. ALEUTIAN BASIN	0.02	0.72	2.41	0.35	7.92	21.65	0.08	2.13	6.26	0.98
ST.GEORGE BASIN	0.00	0.09	0.39	0.00	0.50	2.84	0.00	0.18	0.90	0.33
NORTON BASIN	0.00	0.02	0.09	0.00	0.90	4.75	0.00	0.18	0.93	0.33

PACIFIC MARGIN SUBREGION

COOK INLET	0.03	0.94	2.70	0.01	1.13	3.33	0.04	1.14	3.29	0.97
GULF OF ALASKA	0.00	0.46	1.65	0.00	2.81	10.41	0.00	0.96	3.51	0.78
SHUMAGIN	0.00	0.00	0.02	0.00	0.15	0.83	0.00	0.03	0.17	0.22
KODIAK	0.00	0.04	0.17	0.00	1.53	6.60	0.00	0.31	1.34	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$64 per barrel oil price, \$9.68 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$66/bbl - \$9.98/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	5.51	18.69	40.56	25.96	76.33	172.67	10.13	32.27	71.29	1.00
ARCTIC SUBREGION	3.35	16.36	39.63	11.52	60.74	153.06	5.40	27.16	66.86	1.00
BERING SHELF SUBREGION	0.04	0.88	2.53	0.79	9.86	22.62	0.18	2.63	6.55	1.00
PACIFIC MARGIN SUBREGION	0.18	1.46	3.36	0.51	5.73	14.34	0.27	2.47	5.91	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	1.10	9.93	28.08	4.00	42.58	125.85	1.82	17.51	50.47	1.00
BEAUFORT SHELF	0.29	6.36	20.09	0.46	17.54	54.70	0.37	9.48	29.82	1.00
HOPE BASIN	0.00	0.06	0.24	0.00	0.62	2.75	0.00	0.17	0.73	0.35

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.04	0.23	0.00	0.22	1.08	0.00	0.08	0.42	0.18
N. ALEUTIAN BASIN	0.02	0.72	2.43	0.36	8.02	21.94	0.08	2.15	6.33	0.98
ST.GEORGE BASIN	0.00	0.09	0.41	0.00	0.57	3.20	0.00	0.19	0.98	0.36
NORTON BASIN	0.00	0.02	0.10	0.00	1.05	5.60	0.00	0.21	1.10	0.35

PACIFIC MARGIN SUBREGION

COOK INLET	0.04	0.94	2.72	0.02	1.13	3.34	0.04	1.15	3.31	0.97
GULF OF ALASKA	0.00	0.47	1.68	0.00	2.87	10.54	0.00	0.98	3.55	0.79
SHUMAGIN	0.00	0.00	0.02	0.00	0.17	0.90	0.00	0.03	0.18	0.24
KODIAK	0.00	0.04	0.17	0.00	1.55	6.67	0.00	0.32	1.36	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$66 per barrel oil price, \$9.98 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$68/bbl - \$10.28/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	5.71	19.23	41.59	27.22	79.55	178.82	10.55	33.38	73.41	1.00
ARCTIC SUBREGION	3.55	16.86	40.57	12.55	63.52	158.36	5.78	28.17	68.75	1.00
BERING SHELF SUBREGION	0.04	0.89	2.56	0.83	10.20	23.47	0.19	2.71	6.74	1.00
PACIFIC MARGIN SUBREGION	0.18	1.47	3.39	0.52	5.83	14.63	0.27	2.51	6.00	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	1.18	10.33	29.01	4.36	44.83	131.33	1.96	18.31	52.38	1.00
BEAUFORT SHELF	0.31	6.47	20.35	0.48	17.96	55.53	0.39	9.67	30.23	1.00
HOPE BASIN	0.00	0.06	0.25	0.00	0.73	3.08	0.00	0.19	0.80	0.36

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.05	0.25	0.00	0.24	1.21	0.00	0.09	0.47	0.20
N. ALEUTIAN BASIN	0.02	0.73	2.44	0.37	8.11	22.17	0.08	2.17	6.38	0.98
ST.GEORGE BASIN	0.00	0.10	0.43	0.00	0.64	3.59	0.00	0.21	1.07	0.38
NORTON BASIN	0.00	0.02	0.12	0.00	1.21	6.39	0.00	0.24	1.26	0.36

PACIFIC MARGIN SUBREGION

COOK INLET	0.04	0.95	2.73	0.02	1.14	3.35	0.04	1.15	3.32	0.97
GULF OF ALASKA	0.00	0.48	1.70	0.00	2.94	10.68	0.00	1.00	3.60	0.79
SHUMAGIN	0.00	0.00	0.03	0.00	0.18	0.95	0.00	0.04	0.19	0.26
KODIAK	0.00	0.04	0.17	0.00	1.57	6.72	0.00	0.32	1.37	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$68 per barrel oil price, \$10.28 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$70/bbl - \$10.58/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	5.87	19.71	42.54	28.24	82.48	185.21	10.90	34.38	75.49	1.00
ARCTIC SUBREGION	3.69	17.31	41.46	13.24	66.06	163.69	6.05	29.07	70.58	1.00
BERING SHELF SUBREGION	0.04	0.90	2.58	0.85	10.51	24.06	0.20	2.77	6.86	1.00
PACIFIC MARGIN SUBREGION	0.18	1.49	3.42	0.54	5.91	14.81	0.28	2.54	6.06	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	1.26	10.69	29.78	4.71	46.84	135.96	2.10	19.02	53.97	1.00
BEAUFORT SHELF	0.32	6.56	20.53	0.50	18.37	56.50	0.40	9.83	30.58	1.00
HOPE BASIN	0.00	0.07	0.27	0.00	0.84	3.66	0.00	0.22	0.93	0.37

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.05	0.26	0.00	0.26	1.34	0.00	0.09	0.50	0.22
N. ALEUTIAN BASIN	0.02	0.73	2.44	0.37	8.18	22.34	0.09	2.18	6.42	0.99
ST.GEORGE BASIN	0.00	0.10	0.44	0.00	0.70	3.72	0.00	0.23	1.10	0.40
NORTON BASIN	0.00	0.03	0.13	0.00	1.36	7.03	0.00	0.27	1.38	0.38

PACIFIC MARGIN SUBREGION

COOK INLET	0.04	0.95	2.74	0.02	1.14	3.37	0.04	1.16	3.34	0.98
GULF OF ALASKA	0.00	0.48	1.72	0.00	2.99	10.88	0.00	1.02	3.66	0.79
SHUMAGIN	0.00	0.01	0.03	0.00	0.19	0.98	0.00	0.04	0.20	0.28
KODIAK	0.00	0.04	0.18	0.00	1.59	6.78	0.00	0.32	1.38	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$70 per barrel oil price, \$10.58 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$72/bbl - \$10.89/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	6.02	20.14	43.33	29.06	85.16	190.71	11.19	35.29	77.26	1.00
ARCTIC SUBREGION	3.85	17.72	42.20	13.98	68.37	168.25	6.34	29.89	72.14	1.00
BERING SHELF SUBREGION	0.04	0.92	2.61	0.88	10.80	24.88	0.20	2.84	7.04	1.00
PACIFIC MARGIN SUBREGION	0.18	1.50	3.45	0.56	6.00	15.00	0.28	2.57	6.12	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	1.33	11.00	30.46	5.01	48.65	140.04	2.22	19.66	55.37	1.00
BEAUFORT SHELF	0.32	6.65	20.71	0.50	18.74	57.25	0.41	9.98	30.89	1.00
HOPE BASIN	0.00	0.07	0.29	0.00	0.97	4.31	0.00	0.24	1.06	0.38

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.05	0.27	0.00	0.29	1.42	0.00	0.10	0.52	0.23
N. ALEUTIAN BASIN	0.02	0.73	2.45	0.38	8.24	22.46	0.09	2.20	6.45	0.99
ST.GEORGE BASIN	0.00	0.11	0.45	0.00	0.77	4.01	0.00	0.24	1.16	0.42
NORTON BASIN	0.00	0.03	0.14	0.00	1.50	7.70	0.00	0.29	1.51	0.39

PACIFIC MARGIN SUBREGION

COOK INLET	0.04	0.96	2.74	0.02	1.15	3.37	0.04	1.16	3.35	0.98
GULF OF ALASKA	0.00	0.49	1.74	0.00	3.04	11.02	0.00	1.03	3.70	0.79
SHUMAGIN	0.00	0.01	0.03	0.00	0.21	1.03	0.00	0.04	0.21	0.29
KODIAK	0.00	0.04	0.18	0.00	1.60	6.83	0.00	0.33	1.39	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$72 per barrel oil price, \$10.89 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$74/bbl - \$11.19/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	6.17	20.53	44.02	30.01	87.59	194.72	11.51	36.11	78.67	1.00
ARCTIC SUBREGION	3.96	18.09	42.87	14.51	70.46	172.25	6.55	30.62	73.52	1.00
BERING SHELF SUBREGION	0.05	0.93	2.62	0.89	11.06	25.43	0.20	2.90	7.15	1.00
PACIFIC MARGIN SUBREGION	0.19	1.51	3.47	0.58	6.07	15.15	0.29	2.59	6.17	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	1.38	11.29	31.11	5.30	50.28	143.93	2.32	20.23	56.72	1.00
BEAUFORT SHELF	0.33	6.72	20.86	0.51	19.07	57.95	0.42	10.12	31.17	1.00
HOPE BASIN	0.00	0.07	0.31	0.00	1.11	4.84	0.00	0.27	1.17	0.39

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.05	0.28	0.00	0.31	1.53	0.00	0.11	0.55	0.25
N. ALEUTIAN BASIN	0.02	0.73	2.46	0.39	8.29	22.59	0.09	2.21	6.48	0.99
ST.GEORGE BASIN	0.00	0.11	0.47	0.00	0.83	4.25	0.00	0.26	1.22	0.44
NORTON BASIN	0.00	0.03	0.15	0.00	1.63	8.29	0.00	0.32	1.63	0.39

PACIFIC MARGIN SUBREGION

COOK INLET	0.04	0.96	2.75	0.02	1.15	3.38	0.04	1.17	3.35	0.98
GULF OF ALASKA	0.00	0.50	1.77	0.00	3.09	11.26	0.00	1.05	3.77	0.79
SHUMAGIN	0.00	0.01	0.03	0.00	0.22	1.08	0.00	0.04	0.22	0.31
KODIAK	0.00	0.04	0.18	0.00	1.61	6.87	0.00	0.33	1.40	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$74 per barrel oil price, \$11.19 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$76/bbl - \$11.49/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	6.30	20.88	44.72	30.95	89.90	199.20	11.80	36.88	80.16	1.00
ARCTIC SUBREGION	4.06	18.42	43.49	15.09	72.44	176.12	6.75	31.31	74.83	1.00
BERING SHELF SUBREGION	0.05	0.94	2.64	0.92	11.32	25.91	0.21	2.95	7.25	1.00
PACIFIC MARGIN SUBREGION	0.19	1.52	3.49	0.59	6.14	15.30	0.29	2.61	6.21	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	1.42	11.55	31.69	5.50	51.80	147.36	2.40	20.77	57.91	1.00
BEAUFORT SHELF	0.33	6.80	20.96	0.52	19.39	58.39	0.42	10.24	31.35	1.00
HOPE BASIN	0.00	0.08	0.33	0.00	1.25	5.56	0.00	0.30	1.32	0.39

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.05	0.29	0.00	0.33	1.65	0.00	0.11	0.59	0.26
N. ALEUTIAN BASIN	0.02	0.73	2.46	0.39	8.34	22.65	0.09	2.22	6.49	0.99
ST.GEORGE BASIN	0.00	0.12	0.49	0.00	0.90	4.58	0.00	0.28	1.30	0.46
NORTON BASIN	0.00	0.03	0.16	0.00	1.76	8.81	0.00	0.35	1.73	0.40

PACIFIC MARGIN SUBREGION

COOK INLET	0.04	0.97	2.76	0.02	1.16	3.39	0.04	1.17	3.36	0.98
GULF OF ALASKA	0.00	0.51	1.78	0.00	3.13	11.36	0.00	1.06	3.81	0.79
SHUMAGIN	0.00	0.01	0.03	0.00	0.23	1.14	0.00	0.05	0.23	0.32
KODIAK	0.00	0.04	0.18	0.00	1.63	6.94	0.00	0.33	1.41	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$76 per barrel oil price, \$11.49 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$78/bbl - \$11.79/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	6.42	21.20	45.32	31.85	91.99	203.36	12.09	37.57	81.50	1.00
ARCTIC SUBREGION	4.17	18.72	44.06	15.87	74.22	179.93	6.99	31.93	76.07	1.00
BERING SHELF SUBREGION	0.05	0.95	2.67	0.93	11.56	26.53	0.21	3.01	7.39	1.00
PACIFIC MARGIN SUBREGION	0.19	1.53	3.51	0.60	6.21	15.41	0.30	2.64	6.25	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	1.47	11.78	32.16	5.73	53.16	150.62	2.49	21.24	58.97	1.00
BEAUFORT SHELF	0.34	6.86	21.06	0.53	19.68	58.84	0.43	10.36	31.53	1.00
HOPE BASIN	0.00	0.08	0.35	0.00	1.39	6.15	0.00	0.33	1.45	0.39

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.06	0.30	0.00	0.35	1.76	0.00	0.12	0.62	0.27
N. ALEUTIAN BASIN	0.02	0.74	2.46	0.39	8.37	22.72	0.09	2.23	6.51	0.99
ST.GEORGE BASIN	0.00	0.12	0.51	0.00	0.97	5.11	0.00	0.29	1.42	0.48
NORTON BASIN	0.00	0.03	0.17	0.00	1.87	9.27	0.00	0.37	1.82	0.40

PACIFIC MARGIN SUBREGION

COOK INLET	0.04	0.97	2.76	0.02	1.16	3.39	0.05	1.17	3.37	0.98
GULF OF ALASKA	0.00	0.51	1.80	0.00	3.17	11.43	0.00	1.08	3.83	0.79
SHUMAGIN	0.00	0.01	0.03	0.00	0.24	1.18	0.00	0.05	0.24	0.33
KODIAK	0.00	0.04	0.18	0.00	1.64	6.97	0.00	0.33	1.42	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$78 per barrel oil price, \$11.79 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.

Year 2006 National Assessment
RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS
(\$80/bbl - \$12.10/mcfg)

AREA	OIL AND COND (BBO)			GAS (TCFG)			BOE (BBOE)			MPhc (Econ)
	F95	MEAN	F05	F95	MEAN	F05	F95	MEAN	F05	
ALASKA OFFSHORE	6.56	21.50	45.95	32.72	93.99	207.82	12.38	38.23	82.93	1.00
ARCTIC SUBREGION	4.26	19.00	44.59	16.41	75.94	183.53	7.18	32.52	77.25	1.00
BERING SHELF SUBREGION	0.05	0.96	2.69	0.94	11.78	27.09	0.22	3.05	7.51	1.00
PACIFIC MARGIN SUBREGION	0.19	1.54	3.53	0.61	6.27	15.52	0.30	2.66	6.29	1.00

ARCTIC SUBREGION

CHUKCHI SHELF	1.52	12.00	32.66	6.01	54.44	153.70	2.59	21.68	60.01	1.00
BEAUFORT SHELF	0.34	6.92	21.17	0.54	19.97	59.38	0.44	10.47	31.74	1.00
HOPE BASIN	0.00	0.09	0.37	0.00	1.53	6.77	0.00	0.36	1.57	0.40

BERING SHELF SUBREGION

NAVARIN BASIN	0.00	0.06	0.31	0.00	0.37	1.87	0.00	0.12	0.65	0.28
N. ALEUTIAN BASIN	0.02	0.74	2.47	0.39	8.40	22.77	0.09	2.23	6.52	0.99
ST.GEORGE BASIN	0.00	0.13	0.52	0.00	1.05	5.41	0.00	0.31	1.48	0.49
NORTON BASIN	0.00	0.04	0.18	0.00	1.97	9.62	0.00	0.39	1.89	0.41

PACIFIC MARGIN SUBREGION

COOK INLET	0.04	0.97	2.77	0.02	1.16	3.40	0.05	1.18	3.37	0.98
GULF OF ALASKA	0.00	0.52	1.81	0.00	3.21	11.58	0.00	1.09	3.87	0.79
SHUMAGIN	0.00	0.01	0.03	0.00	0.25	1.23	0.00	0.05	0.25	0.34
KODIAK	0.00	0.04	0.18	0.00	1.65	7.01	0.00	0.34	1.43	0.40

ECONOMIC ASSUMPTIONS: 2005 base year, \$80 per barrel oil price, \$12.1 per thousand cubic feet (mcfg) gas price, 0.8488 gas value discount, flat real prices and costs, 3% inflation, 12% discount, 35% Fed tax
BBO, billions of barrels of oil and condensate; *TCFG*, trillions of cubic feet, gas; *BBOE*, total oil and gas in billions of energy-equivalent barrels; *MEAN*, resource quantities at the mean in cumulative probability distributions; *F95*, the resource quantity having a 95-percent probability of being met or exceeded; *F05*, the resource quantity having a 5-percent probability of being met or exceeded; *MPhc*, marginal probability for economic hydrocarbons existing in at least one pool somewhere in the basin, under the given economic conditions. Resource quantities are risked (product of multiplying the conditional resources and MPhc). Mean values for provinces may not sum to values shown for the subregions or region because of rounding. All liquid resources in Norton, Shumagin, and Kodiak areas are natural gas liquids that would only be recovered by natural gas production.