

**Year 2006 National Assessment - Chukchi Sea**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

Play	Play Name	BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			MPhc
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	
1	Endicott - Chukchi Platform	0	2,531	6,750	0	1,310	3,680	0	162	371	0.00	2.79	6.26	0.00	3.17	8.92	0	1,471	4,050	0.000	5.956	15.174	0.84
2	Endicott - Arctic Platform	0	31	128	0	4	14	0	7	29	0.00	0.11	0.45	0.00	0.01	0.02	0	10	43	0.000	0.115	0.476	0.08
3	Lisburne	0	49	270	0	27	141	0	2	14	0.00	0.04	0.24	0.00	0.08	0.41	0	29	155	0.000	0.114	0.648	0.10
4	Ellesmerian - Deep Gas	0	0	7	0	0	0	0	0	1	0.00	0.00	0.03	0.00	0.00	0.00	0	0	1	0.000	0.001	0.034	0.00
5	Sadlerochit - Chukchi Platform	2	336	1,030	1	126	385	0	37	112	0.00	0.60	1.90	0.00	0.37	1.09	1	163	496	0.003	0.971	2.996	0.43
6	Sadlerochit - Arctic Platform	0	950	3,289	0	352	1,071	0	119	438	0.00	2.06	8.10	0.00	0.63	1.90	0	471	1,509	0.000	2.689	10.003	0.55
7	Rift - Active Margin	758	3,796	8,661	456	2,124	4,709	52	313	768	0.97	5.60	13.39	0.43	2.04	4.51	508	2,437	5,477	1.405	7.633	17.895	0.99
8	Rift - Stable Shelf	146	2,565	8,362	67	1,160	3,751	13	232	760	0.24	4.20	13.75	0.14	2.39	7.89	80	1,392	4,511	0.372	6.591	21.643	0.92
9	Rift - Deep Gas	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.000	0.000	0.000	0.00
11	L. Brookian Foldbelt	489	1,673	3,442	205	687	1,400	62	216	476	1.08	3.78	7.67	0.17	0.55	1.13	267	903	1,876	1.247	4.328	8.800	0.99
12	L. Brookian Wrench Zone - Torok Turbidites	0	97	391	0	34	119	0	13	58	0.00	0.21	0.96	0.00	0.07	0.25	0	47	176	0.000	0.280	1.206	0.18
13	L. Brookian Wrench Zone - Nanushuk Topset	0	101	549	0	44	229	0	10	56	0.00	0.16	0.93	0.00	0.11	0.55	0	53	286	0.000	0.270	1.481	0.17
14	Brookian North Chukchi High - Sand Apron	0	706	2,923	0	279	1,152	0	74	308	0.00	1.25	5.02	0.00	0.74	3.20	0	352	1,460	0.000	1.989	8.225	0.32
15	L. Brookian N Chukchi Basin - Topset	0	7	27	0	2	9	0	1	3	0.00	0.02	0.05	0.00	0.01	0.03	0	3	12	0.000	0.023	0.087	0.01
16	Brookian - Deep Gas	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.000	0.001	0.000	0.00
17	L. Brookian - Torok-Arctic Platform	0	2	0	0	1	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0	1	0	0.000	0.003	0.000	0.01
18	L. Brookian - Nanushuk Arctic Platform	0	159	589	0	122	445	0	5	22	0.00	0.09	0.38	0.00	0.08	0.31	0	128	467	0.000	0.174	0.687	0.39
19	U. Brookian - Sag Phase-North Chukchi Basin	0	1	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.000	0.001	0.000	0.00
20	U. Brookian - Tertiary Turbidites-North Chukchi Basin	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.000	0.000	0.000	0.00
21	U. Brookian - Tertiary Fluvial Valleys	0	951	3,634	0	538	2,158	0	77	263	0.00	1.37	4.80	0.00	0.51	2.02	0	615	2,421	0.000	1.884	6.821	0.48
22	U. Brookian - Intervalley Ridges	0	170	646	0	137	534	0	6	19	0.00	0.10	0.31	0.00	0.05	0.21	0	143	554	0.000	0.154	0.522	0.41
23	Franklinian-Northeast Chukchi Basin	0	40	279	0	5	32	0	9	64	0.00	0.14	0.98	0.00	0.01	0.05	0	14	96	0.000	0.148	1.027	0.06
24	L. Brookian - Nuwuk Basin	0	52	296	0	12	61	0	9	51	0.00	0.15	0.92	0.00	0.02	0.11	0	22	112	0.000	0.170	1.033	0.07
25	U. Brookian - Nuwuk Basin	0	243	1,108	0	76	319	0	37	190	0.00	0.61	2.86	0.00	0.12	0.50	0	113	509	0.000	0.731	3.365	0.23
26	Hope - Late Sequence (HB Play 1)	0	34	199	0	6	39	0	3	20	0.00	0.13	0.76	0.00	0.00	0.03	0	9	60	0.000	0.139	0.787	0.09
27	Hope - Early Sequence (HB Play 2)	0	12	88	0	2	17	0	1	9	0.00	0.05	0.33	0.00	0.00	0.02	0	3	26	0.000	0.051	0.347	0.04
28	Hope - Shallow Basal Sands (HB Play 3)	0	2	10	0	0	0	0	0	1	0.00	0.01	0.05	0.00	0.00	0.00	0	1	1	0.000	0.010	0.051	0.01
Sum of All Plays**		1,395	14,508	42,681	730	7,049	20,265	127	1,333	4,034	2.291	23.465	70.147	0.737	10.962	33.161	856	8,382	24,299	3.027	34.427	103.308	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

\*\* Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP 'Volume; Ordered' aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE- total energy in millions of barrels (5620 cubic feet of gas per barrel of oil energy-equivalent); Mmbo- millions of barrels of oil or liquids; Tcfg- trillions of cubic feet of natural gas

**Year 2006 National Assessment - Beaufort Shelf**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

Play	Play Name	BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			MPhc
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	
1	Undeformed Pre-Miss. Basement	0	0	1	0	0	1	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	1	0.000	0.000	0.000	0.00
4	Endicott Play	12	305	1,022	8	220	745	0	5	15	0.01	0.21	0.66	0.01	0.24	0.81	9	225	759	0.018	0.447	1.475	0.92
5	Lisburne Play	0	151	768	0	116	608	0	1	4	0.00	0.06	0.24	0.00	0.13	0.63	0	117	613	0.000	0.190	0.870	0.39
6	Upper Ellesmerian Play	245	1,476	3,657	181	1,102	2,725	3	15	35	0.16	0.81	1.81	0.19	1.20	3.23	184	1,117	2,759	0.346	2.017	5.042	1.00
7	Rift Play	0	882	2,860	0	614	2,155	0	19	41	0.00	0.71	1.35	0.00	0.69	2.38	0	633	2,196	0.000	1.405	3.733	0.85
8	Brookian Faulted Western Topset	0	349	1,771	0	108	608	0	49	238	0.00	1.06	5.07	0.00	0.02	0.13	0	156	845	0.000	1.085	5.204	0.35
9	Brookian Unstructured Western Topset	0	390	1,651	0	310	1,310	0	14	61	0.00	0.30	1.28	0.00	0.07	0.29	0	324	1,371	0.000	0.370	1.570	0.64
10	Brookian Faulted Western Turbidite	0	30	182	0	3	20	0	6	35	0.00	0.11	0.69	0.00	0.00	0.02	0	9	56	0.000	0.117	0.711	0.05
11	Brookian Unstructured Western Turbidite	0	106	439	0	74	305	0	5	19	0.00	0.10	0.44	0.00	0.05	0.20	0	78	324	0.000	0.155	0.643	0.38
12	Brookian Faulted Eastern Topset	0	1,894	5,774	0	481	1,752	0	288	842	0.00	6.22	17.50	0.00	0.11	0.36	0	769	2,594	0.000	6.325	17.869	0.76
13	Brookian Unstructured Eastern Topset	73	561	1,473	64	502	1,332	1	8	17	0.03	0.18	0.41	0.01	0.11	0.29	66	510	1,349	0.041	0.290	0.697	0.98
14	Brookian Faulted Eastern Turbidite	0	180	815	0	16	55	0	36	152	0.00	0.71	3.37	0.00	0.01	0.05	0	52	207	0.000	0.721	3.417	0.24
15	Brookian Unstructured Eastern Turbidite	0	86	339	0	60	234	0	4	16	0.00	0.08	0.34	0.00	0.04	0.16	0	64	250	0.000	0.124	0.501	0.51
16	Brookian Foldbelt	0	2,393	7,574	0	1,811	5,675	0	102	312	0.00	2.29	7.65	0.00	0.40	1.27	0	1,913	5,987	0.000	2.695	8.921	0.78
Sum of All Plays**		330	8,804	28,325	253	5,417	17,525	4	551	1,786	0.197	12.845	40.819	0.208	3.095	9.834	258	5,968	19,312	0.404	15.940	50.653	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

\*\* Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP 'Volume; Ordered' aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE- total energy in millions of barrels (5620 cubic feet of gas per barrel of oil energy-equivalent); Mmbo- millions of barrels of oil or liquids; Tcfg- trillions of cubic feet of natural gas

**Year 2006 National Assessment - Hope Basin**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

Play	Play Name	BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			MPhc
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	
1	Late Tertiary Sequence	0	80	318	0	27	107	0	6	25	0.00	0.24	0.97	0.00	0.02	0.08	0	34	132	0.000	0.259	1.046	0.22
2	Early Tertiary Sequence	0	10	64	0	4	19	0	1	5	0.00	0.03	0.20	0.00	0.00	0.02	0	4	24	0.000	0.031	0.226	0.04
3	Shallow Basal Sands	0	15	75	0	5	24	0	1	6	0.00	0.04	0.23	0.00	0.00	0.02	0	7	30	0.000	0.050	0.252	0.13
Sum of All Plays**		0	105	457	0	36	150	0	8	36	0.000	0.310	1.400	0.000	0.030	0.124	0	44	186	0.000	0.340	1.524	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

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BOE- total energy in millions of barrels (5620 cubic feet of gas per barrel of oil energy-equivalent); Mmbo- millions of barrels of oil or liquids; Tcfg- trillions of cubic feet of natural gas

**Year 2006 National Assessment - Navarin Basin**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

Play	Play Name	BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			MPhc
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	
1	Miocene Basin Sag Play	0	18	85	0	10	48	0	2	6	0.00	0.04	0.15	0.00	0.00	0.02	0	11	55	0.000	0.040	0.169	0.07
2	Late Oligocene Basin Shelf Play	0	43	243	0	18	113	0	4	25	0.00	0.10	0.55	0.00	0.01	0.05	0	23	138	0.000	0.112	0.595	0.11
3	Oligocene Rift Subbasin Neritic Fill Play	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.000	0.001	0.000	0.00
4	Oligocene Rift Subbasin Bathyal Fill Play	0	1	3	0	0	0	0	0	1	0.00	0.00	0.01	0.00	0.00	0.00	0	0	1	0.000	0.004	0.012	0.00
5	Eocene Rift Onset Play	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.000	0.000	0.000	0.00
Sum of All Plays**		0	63	331	0	29	162	0	6	32	0.000	0.145	0.713	0.000	0.012	0.063	0	35	193	0.000	0.157	0.776	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

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**Year 2006 National Assessment - North Aleutian Basin**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

Play	Play Name	BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			MPhc
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	
1	Bear Lake/Stepovak (Miocene/Oligocene)	0	1,319	3,585	0	268	822	0	126	330	0.00	5.08	13.34	0.00	0.11	0.33	0	395	1,152	0.000	5.197	13.672	0.72
2	Tolstoi Fm. (Eocene/Paleocene)	73	469	1,077	9	59	135	8	50	116	0.31	2.00	4.59	0.00	0.02	0.05	17	109	251	0.317	2.023	4.640	0.98
3	Black Hills Uplift - Amak Basin	0	184	998	0	136	668	0	5	33	0.00	0.18	1.39	0.00	0.06	0.27	0	141	701	0.000	0.242	1.668	0.34
5	Mesozoic - Deformed Sedimentary Rocks	0	35	177	0	32	164	0	0	0	0.00	0.00	0.00	0.00	0.01	0.07	0	32	164	0.000	0.014	0.071	0.34
6	Mesozoic Basement - Buried 'Granite Hills'	0	61	309	0	25	92	0	4	27	0.00	0.17	1.03	0.00	0.01	0.04	0	30	119	0.000	0.178	1.066	0.31
Sum of All Plays**		73	2,068	6,145	9	521	1,882	8	185	506	0.314	7.434	20.354	0.003	0.219	0.763	17	706	2,388	0.317	7.653	21.117	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

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**Year 2006 National Assessment - St. George Basin**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

Play	Play Name	BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			MPHc
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	
1	Graben Play	0	35	125	0	15	49	0	4	16	0.00	0.08	0.30	0.00	0.01	0.03	0	19	66	0.000	0.089	0.331	0.19
2	South Platform Play	0	41	245	0	12	37	0	4	26	0.00	0.14	1.01	0.00	0.00	0.01	0	16	63	0.000	0.142	1.024	0.09
3	North Platform Play	0	41	236	0	20	109	0	3	14	0.00	0.10	0.59	0.00	0.01	0.04	0	22	123	0.000	0.106	0.631	0.11
4	Pribilof Basin Play	0	25	117	0	19	84	0	1	7	0.00	0.02	0.13	0.00	0.00	0.02	0	20	91	0.000	0.028	0.148	0.07
Sum of All Plays**		0	142	722	0	66	279	0	12	63	0.000	0.341	2.034	0.000	0.024	0.101	0	77	342	0.000	0.365	2.135	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

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**Year 2006 National Assessment - Norton Basin**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

Play	Play Name	BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			MPhc
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	
1	Upper Tertiary Basin Fill Play	0	51	287	0	0	0	0	5	27	0.00	0.26	1.46	0.00	0.00	0.00	0	5	27	0.000	0.257	1.460	0.24
2	Mid-Tertiary East Subbasin Fill Play	0	8	38	0	0	0	0	1	3	0.00	0.04	0.19	0.00	0.00	0.00	0	1	3	0.000	0.043	0.192	0.02
3	Mid-Tertiary West Subbasin Fill Play	0	67	388	0	0	0	0	7	37	0.00	0.34	1.97	0.00	0.00	0.00	0	7	37	0.000	0.342	1.971	0.13
4	Lower Tertiary Subbasin Fill Play	0	0	0	0	0	0	0	0	0	0.00	0.00	0.00	0.00	0.00	0.00	0	0	0	0.000	0.001	0.000	0.00
Sum of All Plays**		0	126	713	0	0	0	0	12	68	0.000	0.642	3.623	0.000	0.000	0.000	0	12	68	0.000	0.642	3.623	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

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**Year 2006 National Assessment - Cook Inlet**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

Play	Play Name	BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			MPhc
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	
1	Tertiary - Oil	0	357	1,031	0	335	964	0	0	0	0.00	0.00	0.00	0.00	0.13	0.38	0	335	964	0.000	0.125	0.376	0.74
2	Mesozoic - Stratigraphic	0	335	1,084	0	309	999	0	1	5	0.00	0.02	0.08	0.00	0.12	0.37	0	310	1,003	0.000	0.139	0.455	0.60
3	Mesozoic - Structural	34	300	762	31	277	703	0	1	3	0.00	0.02	0.06	0.01	0.10	0.25	31	278	706	0.013	0.127	0.315	0.96
4	Tertiary - Gas	0	129	384	0	0	0	0	0	0	0.00	0.72	2.16	0.00	0.00	0.00	0	0	0	0.000	0.723	2.157	0.73
Sum of All Plays**		34	1,121	3,261	31	920	2,666	0	3	8	0.002	0.770	2.304	0.011	0.345	0.999	31	923	2,674	0.013	1.115	3.303	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

\*\* Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP 'Volume; Ordered' aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE- total energy in millions of barrels (5620 cubic feet of gas per barrel of oil energy-equivalent); Mmbo- millions of barrels of oil or liquids; Tcfg- trillions of cubic feet of natural gas



**Year 2006 National Assessment - Gulf of Alaska**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

Play	Play Name	BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			MPhc
		F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	
1	Middleton Fold and Thrust Belt	0	14	18	0	0	0	0	2	2	0.00	0.07	0.08	0.00	0.00	0.00	0	2	3	0.000	0.067	0.084	0.02
2	Yakataga Fold and Thrust Belt	0	140	654	0	47	212	0	19	88	0.00	0.35	1.72	0.00	0.06	0.27	0	66	300	0.000	0.413	1.987	0.29
3	Yakutat Shelf- Basal Yakataga Formation	0	158	621	0	61	236	0	20	76	0.00	0.37	1.48	0.00	0.07	0.26	0	81	311	0.000	0.436	1.737	0.58
4	Yakutat Shelf - Kulthieth Sands	0	524	1,743	0	168	525	0	75	255	0.00	1.41	4.88	0.00	0.17	0.53	0	243	780	0.000	1.582	5.413	0.77
6	Subducting Terrane	0	68	339	0	33	169	0	7	33	0.00	0.13	0.61	0.00	0.03	0.17	0	40	201	0.000	0.161	0.774	0.23
Sum of All Plays**		0	905	3,374	0	310	1,142	0	122	454	0.000	2.327	8.764	0.000	0.332	1.232	0	432	1,596	0.000	2.659	9.996	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

\*\* Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP 'Volume; Ordered' aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

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**Year 2006 National Assessment - Shumagin**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

		BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			
Play	Play Name	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	MPhc
1	Neogene Structural Play (Shumagin Shelf)	0	26	145	0	0	0	0	4	20	0.00	0.13	0.70	0.00	0.00	0.00	0	4	20	0.000	0.127	0.703	0.18
	Sum of All Plays**	0	26	145	0	0	0	0	4	20	0.000	0.127	0.703	0.000	0.000	0.000	0	4	20	0.000	0.127	0.703	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

\*\* Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP 'Volume; Ordered' aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE- total energy in millions of barrels (5620 cubic feet of gas per barrel of oil energy-equivalent); Mmbo- millions of barrels of oil or liquids; Tcfg- trillions of cubic feet of natural gas

**Year 2006 National Assessment - Kodiak**  
**RISKED UNDISCOVERED ECONOMICALLY RECOVERABLE OIL AND GAS**  
**(\$60/bbl - \$9.07/mcfg)**

		BOE Resources (MMmbo)			Oil Resources (Mmbo)			Gas-Condensate Liquid Resources (Mmbo)			Free* Gas Resources (Tcfg)			Solution Gas Resources (Tcfg)			Total Liquid Resources (Mmbo)			Total Gas Resources (Tcfg)			
Play	Play Name	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	F95	Mean	F05	MPhc
1	Neogene Structural Play (Kodiak)	0	303	1,308	0	0	0	0	39	166	0.00	1.48	6.42	0.00	0.00	0.00	0	39	166	0.000	1.482	6.415	0.40
Sum of All Plays**		0	303	1,308	0	0	0	0	39	166	0.000	1.482	6.415	0.000	0.000	0.000	0	39	166	0.000	1.482	6.415	

\* Free gas occurring as gas caps associated with oil and as oil-free gas pools (non-associated gas).

\*\* Values as reported out of Basin Level Analysis-Geologic Scenario aggregation module in GRASP 'Volume; Ordered' aggregation option. Total liquids and total gas values were obtained by summing resource values for means and fractiles of component commodities. Play resource values are rounded and may not sum to totals reported from basin aggregation.

BOE- total energy in millions of barrels (5620 cubic feet of gas per barrel of oil energy-equivalent); Mmbo- millions of barrels of oil or liquids; Tcfg- trillions of cubic feet of natural gas