

Estimated Reporting and Recordkeeping "Non-Hour Cost"

Burden: There are two non-hour costs associated with this information collection. The estimated non-hour cost burden is \$603,125. Sections 256.62 and 256.64(a) require respondents to pay filing fees when submitting a request for assignment or transfer, and to file documents for record purposes. The application filing fees are required to recover the Federal Government's processing costs. We have not identified any other "non-hour cost" burdens associated with this collection of information.

Public Disclosure Statement: The PRA (44 U.S.C. 3501, *et seq.*) provides that an agency may not conduct or sponsor a collection of information unless it displays a currently valid OMB control number. Until OMB approves a collection of information, you are not obligated to respond.

Comments: Section 3506(c)(2)(A) of the PRA (44 U.S.C. 3501, *et seq.*) requires each agency " * * * to provide notice * * * and otherwise consult with members of the public and affected agencies concerning each proposed collection of information * * *". Agencies must specifically solicit comments to: (a) Evaluate whether the proposed collection of information is necessary for the agency to perform its duties, including whether the information is useful; (b) evaluate the accuracy of the agency's estimate of the burden of the proposed collection of information; (c) enhance the quality, usefulness, and clarity of the information to be collected; and (d) minimize the burden on the respondents including the use of automated collection techniques or other forms of information technology.

To comply with the public consultation process, on August 16, 2006, we published a **Federal Register** notice (71 FR 47243) announcing that we would submit this ICR to OMB for approval. The notice provided the required 60-day comment period. In addition, § 256.0 and the PRA statement on the MMS forms display the OMB control number, specifies that the public may comment at anytime on the collection of information required in the 30 CFR part 256 regulations and forms, and provides the address to which they should send comments. We have received one comment in response to those efforts, but it was not germane to the paperwork burden of the information collection.

If you wish to comment in response to this notice, you may send your comments to the offices listed under the **ADDRESSES** section of this notice. OMB has up to 60 days to approve or disapprove the information collection but may respond after 30 days. Therefore, to ensure maximum consideration, OMB should receive public comments by April 18, 2007.

Public Comment Procedures: The MMS's practice is to make comments, including names and addresses of respondents, available for public review. If you wish your name and/or address to be withheld, you must state this prominently at the beginning of your comment. The MMS will honor the request to the extent allowable by the law; however, anonymous comments will not be considered. There may be circumstances in which we would withhold from the record a respondent's identity, as allowable by the law. If you wish us to withhold your name and/or address, you must state this prominently at the beginning of your comment. In addition, you must present a rationale for withholding this information. This rationale must demonstrate that disclosure "would constitute an unwarranted invasion of privacy." Unsupported assertions will not meet this burden. In the absence of exceptional, documentable circumstances, this information will be released. All submissions from organizations or businesses, and from individuals identifying themselves as representatives or officials of organizations or businesses, will be made available for public inspection in their entirety.

MMS Information Collection Clearance Officer: Arlene Bajusz (202) 208-7744.

Dated: November 30, 2006.

E.P. Danenberger,
Chief, Office of Offshore Regulatory Programs.

This document was received at the Office of the Federal Register on March 13, 2007.

[FR Doc. E7-4888 Filed 3-16-07; 8:45 am]

BILLING CODE 4910-MR-P

DEPARTMENT OF THE INTERIOR

Minerals Management Service

Outer Continental Shelf (OCS) Beaufort Sea Alaska, Oil and Gas Lease Sale 202

AGENCY: Minerals Management Service, Interior.

ACTION: Final Notice of Sale OCS Oil and Gas Lease Sale 202, Beaufort Sea.

SUMMARY: The MMS will hold OCS Oil and Gas Lease Sale 202 on April 18, 2007, in accordance with provisions of the OCS Lands Act (43 U.S.C. 1331-1356, as amended), the implementing regulations (30 CFR part 256), and the OCS Oil and Gas Leasing Program for 2002-2007.

DATES: Lease Sale 202 is scheduled to be held on April 18, 2007, at the Wilda Marston Theatre, Z. J. Loussac Public Library, 3600 Denali Street, Anchorage, Alaska. Public reading will begin at 9 a.m. All times referred to in this document are local Anchorage, Alaska times, unless otherwise specified.

ADDRESSES: A package containing the Final Notice of Sale (NOS) and several supporting and essential documents referenced herein are available from:

Alaska OCS Region, Information Resource Center, Minerals Management Service, 3801 Centerpoint Drive, Suite 500, Anchorage, Alaska 99503-5823, Telephone: (907) 334-5200 or 1-800-764-2627.

These documents are also available on the MMS Alaska OCS Region's Web site at <http://www.mms.gov/alaska>.

Bid Submission Deadline: Bidders will be required to submit bids to the MMS at the Alaska OCS Region Office, 3801 Centerpoint Drive, Suite 500, Anchorage, Alaska 99503, by 10 a.m. on the day before the sale, Tuesday, April 17, 2007. If bids are mailed, the envelope containing all of the sealed bids must be marked as follows:

Attention: Mr. Fred King, Contains Sealed Bids for Sale 202.

If bids are received later than the time and date specified above, they will be returned unopened to the bidders. Bidders may not modify or withdraw their bids unless the Regional Director, Alaska OCS Region receives a written modification or written withdrawal request prior to 10 a.m., Tuesday, April 17, 2007. Should an unexpected event such as an earthquake or travel restrictions be significantly disruptive to bid submission, the Alaska OCS Region

may extend the Bid Submission Deadline. Bidders may call (907) 334-5200 for information about the possible extension of the Bid Submission Deadline due to such an event.

Four blocks in the easternmost Beaufort Sea area are subject to claims by both the United States and Canada. This Notice refers to this area as the Disputed Portion of the Beaufort Sea. The section on Method of Bidding identifies the four blocks and describes the procedures for submitting bids for them.

Area Offered for Leasing: The MMS is offering for leasing all whole and partial blocks listed in the document "Blocks Available for Leasing in OCS Oil and Gas Lease Sale 202" included in the Final NOS 202 package. All of these blocks are shown on the following Official Protraction Diagrams (which may be purchased from the Alaska OCS Region):

- NR 05-01, Dease Inlet, revised September 30, 1997
- NR 05-02, Harrison Bay North, revised September 30, 1997
- NR 05-03, Teshekpuk, revised September 30, 1997
- NR 05-04, Harrison Bay, revised September 30, 1997
- NR 06-01, Beechey Point North, approved February 1, 1996
- NR 06-03, Beechey Point, revised September 30, 1997
- NR 06-04, Flaxman Island, revised September 30, 1997
- NR 07-03, Barter Island, revised September 30, 1997
- NR 07-05, Demarcation Point, revised September 30, 1997
- NR 07-06, Mackenzie Canyon, revised September 30, 1997

Official block descriptions are derived from these diagrams; however, not all blocks included on a diagram are being offered. To ascertain which blocks are being offered and the royalty suspension provisions that apply, you must refer to the document "Blocks Available for Leasing in OCS Oil and Gas Lease Sale 202." The Beaufort Sea OCS Oil and Gas Lease Sale 202 Locator Map is also available to assist in locating the blocks relative to the adjacent areas. The Locator Map is for use in identifying locations of blocks but is not part of the official description of blocks available for lease. Some of the blocks may be partially encumbered by an existing lease, or transected by administrative lines such as the Federal/State jurisdictional line. Partial block descriptions are derived from Supplemental Official OCS Block Diagrams and OCS Composite Block Diagrams, which are available upon

request at the address, phone number, or Internet site given above.

Statutes and Regulations: Each lease issued in this lease sale is subject to the OCS Lands Act of August 7, 1953, 67 Stat. 462; 43 U.S.C. 1331 *et seq.*, as amended (92 Stat. 629), hereinafter called "the Act"; all regulations issued pursuant to the Act and in existence upon the effective date of the lease; all regulations issued pursuant to the statute in the future which provide for the prevention of waste and conservation of the natural resources of the OCS and the protection of correlative rights therein; and all other applicable statutes and regulations.

Lease Terms and Conditions: For leases resulting from this sale the following terms and conditions apply:
Initial Period: 10 years.

Minimum Bonus Bid Amounts: \$37.50 per hectare, or a fraction thereof, for all blocks in Zone A and \$25.00 per hectare, or a fraction thereof, for all blocks in Zone B. Refer to the final Notice of Sale, Beaufort Sea Sale 202, April 2007 map and the Summary Table of Minimum Bids, Minimum Royalty Rates, and Rental Rates shown below.

Rental Rates: The Lessee shall pay the Lessor, on or before the first day of each lease year which commences prior to a discovery in paying quantities of oil or gas on the leased area, a rental at the rate shown below in the Summary Table of Minimum Bids, Minimum Royalty Rates, and Rental Rates. During the time period in which a lease is classified as producible, i.e., following a discovery in paying quantities, but before royalty-bearing production begins, a rental of \$13 per hectare applies in both zones and is paid at the end of each lease year until the start of royalty-bearing production.

Minimum Royalty Rates: The Lessee shall pay the Lessor, at the expiration of each lease year which commences after the start of royalty-bearing production, a minimum royalty of \$13 per hectare, or fraction thereof, with credit applied for actual royalty paid during the lease year. If actual royalty paid exceeds the minimum royalty requirement, then no minimum royalty payment is due.

Royalty Rates: A 12½ percent royalty rate will apply for all blocks.

SUMMARY TABLE OF MINIMUM BIDS, MINIMUM ROYALTY RATES, AND RENTAL RATES

Terms (values per hectare or fraction thereof)	Zone A	Zone B
Royalty Rate	12½% fixed.	12½% fixed

SUMMARY TABLE OF MINIMUM BIDS, MINIMUM ROYALTY RATES, AND RENTAL RATES—Continued

Terms (values per hectare or fraction thereof)	Zone A	Zone B
Minimum Bonus Bid	\$37.50	\$25.00
Minimum Royalty Rate.	\$13.00	\$13.00
Rental Rates:		
Year 1	\$7.50	\$2.50
Year 2	\$7.50	\$3.75
Year 3	\$7.50	\$5.00
Year 4	\$7.50	\$6.25
Year 5	\$7.50	\$7.50
Year 6	\$12.00	\$10.00
Year 7	\$17.00	\$12.00
Year 8	\$22.00	\$15.00
Year 9	\$30.00	\$17.00
Year 10	\$30.00	\$20.00

Royalty Suspension Areas: Royalty suspension provisions apply to first oil production. Royalty suspensions on the production of oil and condensate, prorated by lease acreage and subject to price thresholds, will apply to all blocks. Royalty suspension volumes (RSV) are based on 2 zones, Zone A and Zone B, as depicted on the Map. More specific details regarding royalty suspension eligibility, applicable price thresholds and implementations are included below as well as in the document "Royalty Suspension Provisions, Sale 202" in the Final NOS 202 package.

Royalty Suspension Provisions: In accordance with applicable regulations at 30 CFR 260, the following royalty suspension provisions apply to leases issued as a result of Beaufort Sea Oil and Gas Lease Sale 202. The zones in which blocks are indicated on the Block List and the map included in the Notice of Sale package are available from the MMS OCS Alaska Region office.

These Royalty Suspension Provisions apply to Oil Production. In addition, refer to 30 CFR 218.151 and applicable parts of 260.120-260.124 for regulations on royalty suspensions and rental obligations that will apply to your lease.

1. A lease in the Beaufort Sea, depending on surface area and zone, will receive a royalty suspension volume (RSV) as follows:

Lease size hectares	Zone A million barrels RSV	Zone B million barrels RSV
Less than 771 ...	10	15
771 to less than 1541	20	30
1541 or more	30	45

2. The RSV applies only to liquid hydrocarbon production, i.e., oil and condensates. Natural gas volumes that

leave the lease are subject to original lease-specified royalties. The market value of natural gas will be determined by MMS's Minerals Revenue Management (MRM) office. The MRM will value the natural gas from Sale 202 based on its potential uses and applicable market characteristics at the time the gas is produced.

3. Each lessee must pay royalty on production of oil that might otherwise receive royalty relief (in 30 CFR part 260) for any calendar year during which the actual New York Mercantile Exchange (NYMEX) annual price of oil exceeds the "ceiling" price threshold (adjusted for inflation) for oil in that year. Such production will be deducted from the remaining RSV. The actual NYMEX annual price of oil is defined as the arithmetic average of the daily closing prices for the "nearby delivery month" on the NYMEX for oil (light sweet crude) in a calendar year. The actual NYMEX annual price of oil is calculated by averaging the daily closing prices of oil for each month in the year, and then averaging the 12 monthly averages.

(a) The ceiling price threshold for oil in any year, say t , is determined by inflating the base year 2004 oil price of \$39 per barrel. This base year price is modified by the percentage change in the implicit price deflator as reported by the U.S. Department of Commerce, Bureau of Economic Analysis, for the interval between 2004 and year t , resulting in the adjusted oil price ceiling for year t . For example, if the deflator indicates that inflation is 1.6 percent in 2005, 2.1 percent in 2006, and 2.5 percent in 2007, then the price ceiling in calendar year 2007 would become \$41.47 per barrel for oil. Therefore, royalty on *all* oil production in calendar year 2007 would be due if the 2007 actual NYMEX oil price as calculated above exceeds \$41.47 per barrel. (See exception in item 5 below.)

(b) Royalties on oil production, when the actual NYMEX annual price of oil exceeds the ceiling price in any calendar year, must be paid no later than 90 days after the end of that calendar year. (See 30 CFR 260.122(b)). Also, when the actual NYMEX annual price of oil exceeds the ceiling price in any calendar year, royalties on oil production must be provisionally paid in the following calendar year. (See 30 CFR 260.122(c)).

4. If the actual NYMEX quarterly price of oil is at or below the fixed "floor" price threshold of \$21 per barrel (the price will not be adjusted for inflation) in any calendar quarter, then oil produced during that calendar quarter would be royalty free and would not

count against the lease's remaining RSV. However, if the actual NYMEX quarterly price of oil is at or below the floor price after the RSV has been fully used, the lessee receives no additional royalty-free production.

The actual NYMEX quarterly price of oil is defined as the arithmetic average of the daily closing prices for the "nearby delivery month" on the NYMEX for oil in the calendar quarter. The applicable calendar year quarters are January—March, April—June, July—September, and October—December. The actual NYMEX quarterly price of oil is calculated by averaging the daily closing prices of oil for each month in the quarter, and then averaging the 3 monthly averages.

5. Within the same calendar year, the actual NYMEX quarterly price of oil could be equal to or less than the price floor in one or more quarters, but the actual NYMEX annual price of oil could be greater than the ceiling price. If that were to occur, and the original RSV for the lease has not been exhausted, the consequences of the actual NYMEX annual price of oil exceeding the price ceiling for the year would apply only to oil production during those quarters of the year in which the actual NYMEX quarterly price of oil is above the floor price. For example, assume that oil production from a lease is 8 million barrels in a calendar year, and the actual NYMEX annual price of oil is greater than the ceiling price. Assume further that the production of oil from that lease is 2 million barrels during a quarter of that same calendar year, and the actual NYMEX quarterly price of oil for that quarter is equal to or less than the floor price. In this situation, no royalties would be due on that quarter's oil production, and the remaining RSV for the lease would be unchanged for that quarter. Royalties, however, would be due on the 6 million barrels of oil produced during the other 3 quarters of that year, and the RSV remaining for the lease at the end of the year would be 6 million barrels less than it was at the beginning of the year.

6. For purposes of the RSV, a Sale 202 lease that is part of an approved unit agreement can only apply allocated production from the unit against the lease's RSV if that lease is included in an approved participating area. The RSV will be applied to each lease consistent with the production allocation schedule approved by the MMS for the participating area. Participating area means all or parts of unit tracts described and designated as a Participating Area under the unit agreement for the purposes of allocating

one or more unitized substances produced from a reservoir.

7. Price thresholds apply throughout those periods (calendar year for the ceiling and quarter of the year for the floor) that commence with some RSV remaining unused.

8. A lessee must resume paying full royalties on the first day of the month following the month in which the RSV is exhausted. Lessees do not owe royalties for the remainder of the month in which the RSV is exhausted, unless the actual NYMEX annual price of oil exceeds the ceiling price threshold for that year.

9. The MMS will provide notice when the actual NYMEX annual price of oil is above the ceiling price threshold, or when the actual NYMEX quarterly price of oil is equal to or below the floor price threshold. Information on actual and threshold oil prices can be found at the MMS Web site (<http://www.mms.gov/econ>).

10. Minimum royalty requirements apply during RSV periods. *Debarment and Suspension (Nonprocurement)*: As required by the MMS, each company that has been awarded a lease must execute all copies of the lease (Form MMS-2005 (March 1986) as amended), pay by EFT the balance of the bonus bid amount and the first year's rental for each lease issued in accordance with the requirements of 30 CFR 218.155, and satisfy the bonding requirements of 30 CFR 256, subpart I, as amended.

Also, in accordance with regulations pursuant to 43 CFR, part 42, subpart C, the lessee shall comply with the U.S. Department of the Interior's nonprocurement debarment and suspension requirements and agrees to communicate this requirement to comply with these regulations to persons with whom the lessee does business as it relates to this lease by including this term as a condition in their contracts and other transactions. Execution of the lease, which includes an Addendum specific to debarment, by each lessee constitutes notification to the MMS that each lessee is not excluded, disqualified, or convicted of a crime as described in 43 CFR 42.335, unless the lessee has provided a statement disclosing information as described in 43 CFR 42.335, and the MMS receives an exception from the U.S. Department of the Interior as described in 43 CFR 42.405 and 42.120.

Stipulations and Information to Lessees: The document entitled "Lease Stipulations and Information to Lessees for Oil and Gas Lease Sale 202" contains the text of the Stipulations and the Information to Lessees clauses. This

document is included in the Final NOS package.

Method of Bidding: Procedures for the submission of bids in Sale 202 are described in paragraph 1 below.

Procedures for the submission of bids for the four blocks in the Disputed Portion of the Beaufort Sea will differ as described in paragraph 2 below.

1. *Submission of Bids.* For each block bid upon, a bidder must submit a separate signed bid in a sealed envelope labeled "Sealed bid for Oil and Gas Lease Sale 202, not to be opened until 9 a.m., Wednesday, April 18, 2007." The total amount of the bid must be in whole dollars; any cent amount above the whole dollar will be ignored by MMS. Details of the information required on the bid(s) and the bid envelope(s) are specified in the document "Bid Form and Envelope" contained in the Final NOS 202 package.

2. *Submission of Bids in the Disputed Portion of the Beaufort Sea.* Procedures for the submission of bids on blocks 6201, 6251, 6301, and 6361 in Official Protraction Diagram NR 07-06 will differ from procedures in paragraph (1.) above as follows:

(a) Separate, signed bids on these blocks must be submitted in sealed envelopes labeled only with "Disputed Portion of the Beaufort Sea," Company Number, and a sequential bid number for the company submitting the bid(s). The envelope thus would be in the following format:

(b) Disputed Portion of the Beaufort Sea Bid, Company No.: 00000, Bid No.: 1.

On or before April 18, 2012, the MMS will determine whether it is in the best interest of the United States either to open bids for these blocks or to return the bids unopened. The MMS will notify bidders at least 30 days before bid opening. Bidders on these blocks may withdraw their bids at any time after such notice and prior to 10 a.m. of the day before bid opening. If the MMS does not give notice by April 18, 2012, the bids will be returned unopened. The MMS reserves the right to return these bids at any time. The MMS will not disclose which blocks received bids or the names of bidders in this area unless the bids are opened.

Restricted Joint Bidders. The MMS published a list of restricted joint bidders, which applies to this sale, in the **Federal Register** at 71 FR 70530 on December 5, 2006. Bidders submitting joint bids must state on the bid form the proportionate interest of each participating bidder, in percent to a maximum of five decimal places, e.g. 33.33333 percent. The MMS may

require bidders to submit additional documents in accordance with 30 CFR 256.46. The MMS warns bidders against violation of 18 U.S.C. 1860 prohibiting unlawful combination or intimidation of bidders. Bidders must execute all documents in conformance with signatory authorizations on file in the Alaska OCS Region. Partnerships also must submit or have on file a list of signatories authorized to bind the partnership. Bidders are advised that MMS considers the signed bid to be a legally binding obligation on the part of the bidder(s) to comply with all applicable regulations, including paying the one-fifth bonus bid amount on all high bids. A statement to this effect must be included on each bid (see the document "Bid Form and Envelope" contained in the Final NOS 202 package).

Bonus Bid Deposit: Each bidder submitting an apparent high bid must submit a bonus bid deposit to MMS equal to one-fifth of the bonus bid amount for each such bid submitted for Sale 202. Under the authority granted by 30 CFR 256.46(b), the MMS requires bidders to use electronic funds transfer (EFT) procedures for payment of the one-fifth bonus bid deposits, following the detailed instructions contained in the document "Instructions for Making EFT Bonus Payments" included in the Final NOS 202 package. All payments must be electronically deposited into an interest-bearing account in the U.S. Treasury (account specified in the EFT instruction) by 1 p.m. Eastern Time the day following bid reading. Such a deposit does not constitute and shall not be construed as acceptance of any bid on behalf of the United States. If a lease is awarded, MMS requests that only one transaction be used for payment of the four-fifths bonus bid amount and the first year's rental.

Certain bid submitters [i.e., those that do NOT currently own or operate an OCS mineral lease OR those that have ever defaulted on a one-fifth bonus payment] will be required to guarantee (secure) their one-fifth bonus payment prior to the submission of bids. For those who must secure the EFT one-fifth bonus payment, one of the following options may be provided: (1) A third-party guarantee; (2) an Amended Development Bond Coverage; (3) a Letter of Credit; or (4) a lump sum payment in advance via EFT. The EFT instructions specify the requirements for each option.

Withdrawal of Blocks: The United States reserves the right to withdraw any block from this sale prior to a written acceptance of a bid for the block.

Acceptance, Rejection or Return of Bids: The United States reserves the right to reject any and all bids. In any case, no bid will be accepted, and no lease for any block will be awarded to any bidder, unless the bidder has complied with all requirements of this Notice, including the documents contained in the associated Final NOS Sale 202 package and applicable regulations; the bid is the highest valid bid; and the amount of the bid has been determined to be adequate by the authorized officer. The Attorney General of the United States may also review the results of the lease sale prior to the acceptance of bids and issuance of leases. Any bid submitted which does not conform to the requirements of this Notice, the OCS Lands Act, as amended, and other applicable regulations may be returned to the person submitting that bid by the Regional Director and not considered for acceptance. To ensure that the Government receives a fair return for the conveyance of lease rights for this sale, high bids will be evaluated in accordance with MMS bid adequacy procedures.

Successful Bidders: As required by MMS, each company that has been awarded a lease must execute all three copies of the lease (Form MMS-2005 (March 1986) as amended), pay by EFT the balance of the bonus bid amount and the first year's rental for each lease issued in accordance with the requirements of 30 CFR 218.155, and satisfy the bonding requirements of 30 CFR 256, subpart I.

Affirmative Action: The MMS requests that, prior to bidding, Equal Opportunity Affirmative Action Representation Form MMS 2032 (June 1985) and Equal Opportunity Compliance Report Certification Form MMS 2033 (June 1985) be on file in the Alaska OCS Region. This certification is required by 41 CFR 60 and Executive Order No. 11246 of September 24, 1965, as amended by Executive Order No. 11375 of October 13, 1967. In any event, prior to the execution of any lease contract, both forms are required to be on file in the Alaska OCS Region.

Jurisdiction: The United States claims exclusive maritime resource jurisdiction over the area offered. Canada claims such jurisdiction over the four easternmost blocks included in the sale area. These blocks are located in Official Protraction Diagram NR 07-06 and are block numbers 6201, 6251, 6301, and 6351. Nothing in this Notice shall affect or prejudice in any manner the position, rights or interests of the United States with respect to (1) the nature or extent of U.S. internal waters or territorial sea, (2) the U.S. Exclusive Economic Zone,

(3) the U.S. continental shelf, or (4) U.S. sovereign rights or jurisdiction for any purpose whatsoever.

Notice of Bidding Systems: Section 8(a)(8) (43 U.S.C. 1337(a)(8)) of the OCS Lands Act requires that, at least 30 days before any lease sale, a Notice be submitted to Congress and published in the **Federal Register**. This Notice of Bidding Systems is for Sale 202, Beaufort Sea, scheduled to be held on April 18, 2007.

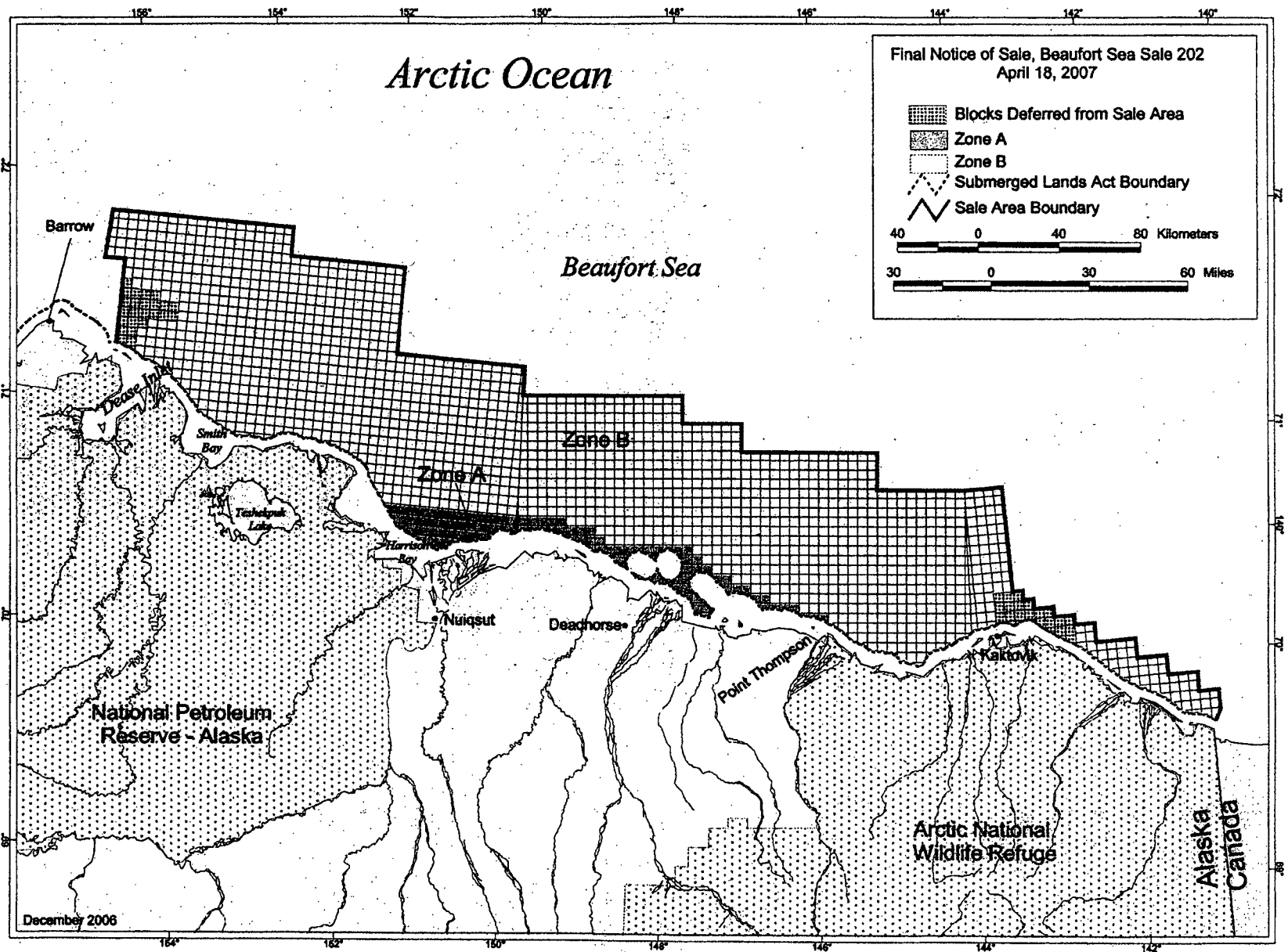
In Sale 202, all blocks are being offered under a bidding system that uses

a cash bonus and a fixed royalty of 12½ percent with a royalty suspension of up to 30 million barrels of oil equivalent per lease in Zone A of the sale area or with a royalty suspension of up to 45 million barrels of oil equivalent per lease in Zone B of the sale area. The amount of royalty suspension available on each lease is dependent on the area of the lease and specified in the Sale Notice. This bidding system is authorized under 30 CFR 260.110(g), which allows use of a cash bonus bid

with a royalty rate of not less than 12½ percent and with suspension of royalties for a period, volume, or value of production, and an annual rental. Analysis performed by MMS indicates that use of this system provides an incentive for development of this area while ensuring that a fair sharing of revenues will result if major discoveries are made and produced.

Dated: March 12, 2007.

R.M. "Johnnie" Burton,
Director, Minerals Management Service.



[FR Doc. 07-1298 Filed 3-16-07; 8:45 am] BILLING CODE 4310-MR-P

Leasing Activities Information



U.S. Department of the Interior
Minerals Management Service
Alaska OCS Region

Notice of Sale Beaufort Sea Oil and Gas Lease Sale 202

Enclosed is the Final Notice of Sale for Sale 202 (FNOS 202), Beaufort Sea, scheduled to be held on April 18, 2007, in Anchorage, Alaska.

In addition to the FNOS 202, this package consists of:

- Lease Stipulations for Oil and Gas Lease Sale 202
- Royalty Suspension Provisions for Oil and Gas Lease Sale 202
- Information to Lessees for Oil and Gas Lease Sale 202
- List of Blocks Available for Leasing for Oil and Gas Lease Sale 202
- Bid Form and Envelope
- Telephone Numbers/Addresses of Bidders Form
- Instructions for Making EFT Bonus Payments
- Locator Map Beaufort Sea Sale 202 (January 2007)

All of the documents listed above are available from the MMS Alaska OCS Region's Public Information Office; telephone 1-800-764-2627 or email akwebmaster@mms.gov.

All documents also may be found on the MMS website at: <http://www.mms.gov/alaska>.



Please Note: Terms and conditions for Sale 202 include the following:

Debarment and Suspension (Nonprocurement) Compliance

Bidders must comply with all of the provisions set forth in the Final Notice of Sale and with all applicable regulations including compliance with the U.S. Department of the Interior's nonprocurement debarment and suspension regulations (43 CFR part 42, subpart C, effective November 26, 2003). Bidders may not become a lessee or acquire an interest in a Federal lease if presently excluded or disqualified (as described in 43 CFR 42.335) from participating in transactions covered by the nonprocurement suspension and debarment system requirements, unless MMS grants an exception that permits participation in that particular covered transaction as required under 43 CFR 42.405 and 42.120.

Also, in accordance with the U.S. Department of the Interior's nonprocurement debarment and suspension regulations, an Addendum will be attached to and become part of each lease instrument (Form MMS-2005 (March 1986) as amended) that is issued as a result of this lease sale. Specific language is prescribed and included in the Addendum to modify the lease terms by requiring the lessee's compliance with all applicable debarment and suspension (nonprocurement) regulations as a condition to enter into the lease transaction. The lessee must communicate the requirements to comply with the U. S. Department of the

Interior's debarment and suspension (nonprocurement) regulations to other persons with whom the lessee does business as it relates to the lease by including a term or condition in contracts and other covered transactions requiring their compliance with the debarment and suspension (nonprocurement) regulations and which requires them to include a similar term or condition in each of their contracts and other lower-tier covered transactions.

Lease Stipulations

There are seven stipulations which will be made a part of leases resulting from this sale. Bidders should note that Stipulation No. 4 – Industry Site-Specific Bowhead Whale Monitoring Program is applicable to specific blocks during specified time frames. In addition to stipulations applied to leases issued in previous Beaufort Sea OCS sales, two new stipulations are applicable to leases issued as a result of this sale: Stipulation No. 6 – Pre-Booming Requirements for Fuel Transfers and Stipulation No. 7 – Lighting of Lease Structures to Minimize Effects to Spectacled and Steller's Eiders. Please refer to the Lease Stipulations information page.

Information to Lessees (ITLs):

There are 27 ITLs which advise and provide further guidance to potential lessees on additional regulatory and stipulated requirements pertinent to the leased area. Based on new information, the ITL for Polar Bear Interaction that was included in Sales 186 and 195 has been replaced with the *Planning for Protection of Polar Bears* that states in part that lessees are advised to consult with the FWS and local Native communities while planning their activities and before submission of their Oil-Spill Response Plans. Polar bears were added to the list of species, included in the ITL "*Bird and Marine Mammal Protection*," that have been proposed for listing under the Endangered Species Act. The ITL "*Sensitive Areas To Be Considered in the Oil-Spill Response Plans*" was amended to note, in part, that coastal aggregations of polar bears during the open water/broken ice period are particularly vulnerable to the effects of an oil spill and that lessees should take this information into account when developing their OSRP's. Also, a new ITL, *Possible Listing of Polar Bear under ESA*, was added advising lessees that FWS may list polar bears as threatened species under the Endangered Species Act, and that MMS may be required to apply additional mitigation measures on OCS activities should FWS decide to list them. All other ITLs were included in Sales 186 and 195.

Bonding Requirements

The regulations at 30 CFR 256.58, "Termination of the period of Liability and cancellation of a bond" were amended on December 3, 2001, and became effective on January 2, 2002. Please see paragraph (z) in the Information to Lessees document.

Electronic Funds Transfer (EFT) Payments

Bidders are reminded that the 1/5th bonus bid deposits for successful bids will be due by 1:00 P.M. Eastern Time the day following bid reading. In addition, certain bid submitters (i.e., those that do NOT currently own or operate an OCS mineral lease OR those that have ever defaulted on a 1/5th bonus payment [EFT or otherwise]) will be required to guarantee (secure) their 1/5th bonus payment **prior** to the submission of bids. Also, when paying the 4/5th bonus and rental payments, it is requested that only one transaction be used. Please refer to Instructions for Making EFT Bonus Payments.

Minimum Bonus Bid Amounts: The blocks offered in Sale 202 have been subdivided into two zones. Zone A is the area that is nearest to existing infrastructure, Zone B is more distant. The minimum bid amount for blocks in Zone A is \$37.50 per hectare, or fraction thereof. For blocks in Zone B, the minimum bid amount is \$25 per hectare, or fraction thereof.

Rentals/Minimum Royalties/Royalty Suspension Provisions: The timing of when rental versus minimum royalty is due has been recently revised. The revised requirement is contained in the Notice of Sale.

Royalty suspensions apply to all blocks in the sale area. Royalty suspensions are prorated by lease acreage and subject to price thresholds. Refer to the paper on Royalty Suspension Provisions included in the Notice of Sale package. All leases resulting from this sale will include an Addendum to modify Section 4, 5, and 6 of the lease instrument to implement these revisions and to address royalty suspension provisions. The minimum royalty rate is \$13 per hectare, or fraction thereof, due at the expiration of each lease year which commences after a discovery of oil and gas in paying quantities and until the start of royalty-bearing production.

Annual rentals are due on or before the first day of each lease year as shown in the table included in the Final Notice of Sale. Bidders are advised that Zone A and Zone B have different rental rates and are lower in the early years and rise in later years.

MMS Inspection and Enforcement of Certain Coast Guard Regulations: On February 7, 2002, the Coast Guard published in the *Federal Register* (67 FR 5912) a final rule authorizing "... MMS to perform inspections on fixed Outer Continental Shelf facilities engaged in OCS activities" Bidders are referred to paragraph (w) of the Information to Lessees document.



Statistical Information – Sale 202

Size of Area Offered: Approximately 8.7 million acres comprised of approximately 1654 whole and partial blocks

Range of Water Depths: Approximately 25 feet to 3,000 feet (approximately 99% of the sale area is less than 200 feet deep, a small portion of the outer limits of the sale area north of Harrison Bay drops to approximately 3,000 feet)

Range of Distance from Shore: 3 miles to approximately 60 nautical miles

Initial Period of Leases: 10 years.

Royalty Rate: 12 ½ percent applies to all blocks

For more information on the materials included in this package, please contact Mr. Fred King at (907) 334-5271 or Mr. Steve Flippen at (907) 334-5268 of the Alaska OCS Region Leasing Activities Section.

Leasing Activities Information



U.S. Department of the Interior
Minerals Management Service
Alaska OCS Region

Lease Stipulations

Oil and Gas Lease Sale 202 Beaufort Sea April 18, 2007

- Stipulation No. 1. Protection of Biological Resources
- Stipulation No. 2. Orientation Program
- Stipulation No. 3. Transportation of Hydrocarbons
- Stipulation No. 4. Industry Site-Specific Bowhead Whale-Monitoring Program
- Stipulation No. 5. Conflict Avoidance Mechanisms to Protect Subsistence Whaling and Other Subsistence-Harvesting Activities
- Stipulation No. 6. Pre-Booming Requirements for Fuel Transfers
- Stipulation No. 7. Lighting of Lease Structures to Minimize Effects to Spectacled and Steller's Eider

Stipulation No. 1. Protection of Biological Resources. If biological populations or habitats that may require additional protection are identified in the lease area by the Regional Supervisor, Field Operations (RS/FO), the RS/FO may require the lessee to conduct biological surveys to determine the extent and composition of such biological populations or habitats. The RS/FO shall give written notification to the lessee of the RS/FO's decision to require such surveys.

Based on any surveys that the RS/FO may require of the lessee or on other information available to the RS/FO on special biological resources, the RS/FO may require the lessee to:

- (1) Relocate the site of operations;
- (2) Establish to the satisfaction of the RS/FO, on the basis of a site-specific survey, either that such operations will not have a significant adverse effect upon the resource identified or that a special biological resource does not exist;
- (3) Operate during those periods of time, as established by the RS/FO, that do not adversely affect the biological resources; and/or
- (4) Modify operations to ensure that significant biological populations or habitats deserving protection are not adversely affected.

If any area of biological significance, should be discovered during the conduct of any operations on the lease, the lessee shall immediately report such findings to the RS/FO and make every reasonable effort to preserve and protect the biological resource from damage until the RS/FO has given the lessee direction with respect to its protection.

The lessee shall submit all data obtained in the course of biological surveys to the RS/FO with the locational information for drilling or other activity. The lessee may take no action that might affect the biological populations or habitats surveyed until the RS/FO provides written directions to the lessee with regard to permissible actions.

Stipulation No. 2. Orientation Program. The lessee shall include in any exploration or development and production plans submitted under 30 CFR 250.201 a proposed orientation program for all personnel involved in exploration or development and production activities (including personnel of the lessee's agents, contractors, and subcontractors) for review and approval by the RS/FO. The program shall be designed in sufficient detail to inform individuals working on the project of specific types of environmental, social, and cultural concerns that relate to the sale and adjacent areas. The program shall address the importance of not disturbing archaeological and biological resources and habitats, including endangered species, fisheries, bird colonies, and marine mammals and provide guidance on how to avoid disturbance. This guidance will include the production and distribution of information cards on endangered and/or threatened species in the sale area. The program shall be designed to increase the sensitivity and understanding of personnel to community values, customs, and lifestyles in areas in which such personnel will be operating. The orientation program shall also include information concerning avoidance of conflicts with subsistence, commercial fishing activities, and pertinent mitigation.

The program shall be attended at least once a year by all personnel involved in onsite exploration or development and production activities (including personnel of the lessee's agents, contractors, and subcontractors) and all supervisory and managerial personnel involved in lease activities of the lessee and its agents, contractors, and subcontractors.

The lessee shall maintain a record of all personnel who attend the program onsite for so long as the site is active, not to exceed 5 years. This record shall include the name and date(s) of attendance of each attendee.

Stipulation No. 3. Transportation of Hydrocarbons. Pipelines will be required: (a) if pipeline rights-of-way can be determined and obtained; (b) if laying such pipelines is technologically feasible and environmentally preferable; and (c) if, in the opinion of the lessor, pipelines can be laid without net social loss, taking into account any incremental costs of pipelines over alternative methods of transportation and any incremental benefits in the form of increased environmental protection or reduced multiple-use conflicts. The lessor specifically reserves the right to require that any pipeline used for transporting production to shore be placed in certain designated management areas. In selecting the means of transportation, consideration will be given to recommendations of any advisory groups and Federal, state, and local governments and industry.

Following the development of sufficient pipeline capacity, no crude oil production will be transported by surface vessel from offshore production sites, except in the case of an emergency. Determinations as to emergency conditions and appropriate responses to these conditions will be made by the RS/FO.

Stipulation No. 4. Industry Site-Specific Bowhead Whale-Monitoring Program. Lessees proposing to conduct exploratory drilling operations, including seismic surveys, during the bowhead whale migration will be required to conduct a site-specific monitoring program approved by the RS/FO; unless, based on the size, timing, duration, and scope of the proposed operations, the RS/FO, in consultation with the North Slope Borough (NSB) and the Alaska Eskimo Whaling Commission (AEWC), determine that a monitoring program is not necessary. The RS/FO will provide the NSB, AEWC, and the State of Alaska a minimum of 30 but no longer than 60 calendar days to review and comment on a proposed monitoring program prior to approval. The monitoring program must be approved each year before exploratory drilling operations can be commenced.

The monitoring program will be designed to assess when bowhead whales are present in the vicinity of lease operations and the extent of behavioral effects on bowhead whales due to these operations. In designing the program, lessees must consider the potential scope and extent of effects that the type of operation could have on bowhead whales. Experiences relayed by subsistence hunters indicate that, depending on the type of operations, some whales demonstrate avoidance behavior at distances of up to 35 miles. The program must also provide for the following:

- (1) Recording and reporting information on sighting of other marine mammals and the extent of behavioral effects due to operations;
- (2) Inviting an AEWC or NSB representative to participate in the monitoring program as an observer;
- (3) Coordinating the monitoring logistics beforehand with the MMS Bowhead Whale Aerial Survey Project (BWASP);
- (4) Submitting daily monitoring results to the MMS BWASP;
- (5) Submitting a draft report on the results of the monitoring program to the RS/FO within 60 days following the completion of the operation (the RS/FO will distribute this draft report to the AEWC, the NSB, the State of Alaska, and the National Oceanic and Atmospheric Administration-Fisheries [NOAA]); and
- (6) Submitting a final report on the results of the monitoring program to the RS/FO (the final report will include a discussion of the results of the peer review of the draft report and the RS/FO will distribute this report to the AEWC, the NSB, the State of Alaska, and the NOAA Fisheries).

Lessees will be required to fund an independent peer review of a proposed monitoring plan and the draft report on the results of the monitoring program. This peer review will consist of independent reviewers who have knowledge and experience in statistics, monitoring marine mammal behavior, the type and extent of the proposed operations, and an awareness of traditional knowledge. The peer reviewers will be selected by the RS/FO from experts recommended by the NSB, the AEWC, industry, NOAA Fisheries, and MMS. The results of

these peer reviews will be provided to the RS/FO for consideration in final approval of the monitoring program and the final report, with copies to the NSB, AEWC, and the State of Alaska.

In the event the lessee is seeking a Letter of Authorization (LOA) or Incidental Harassment Authorization (IHA) for incidental take from the NOAA Fisheries, the monitoring program and review process required under the LOA or IHA may satisfy the requirements of this stipulation. Lessees must advise the RS/FO when it is seeking an LOA or IHA in lieu of meeting the requirements of this stipulation and provide the RS/FO with copies of all pertinent submittals and resulting correspondence. The RS/FO will coordinate with the NOAA Fisheries and advise the lessee if the LOA or IHA will meet these requirements.

This stipulation applies to the following blocks for the time periods listed and will remain in effect until termination or modification by the Department of the Interior, after consultation with the NOAA Fisheries and the NSB.

Spring Migration Area: April 1 through June 15

OPD: NR 05-01, Dease Inlet. Blocks included:

6102-6111	6302-6321	6508-6523	6717-6723
6152-6167	6354-6371	6560-6573	
6202-6220	6404-6423	6610-6623	
6252-6270	6455-6473	6659-6673	

OPD: NR 05-02, Harrison Bay North: Blocks included:

6401-6404	6501-6506	6601-6609	6701-6716
6451-6454	6551-6556	6651-6659	

Central Fall Migration Area: September 1 through October 31

OPD: NR 05-01, Dease Inlet. Blocks included:

6102-6111	6354-6371	6610-6623	6856-6873
6152-6167	6404-6423	6659-6673	6908-6923
6202-6220	6455-6473	6706-6723	6960-6973
6252-6270	6508-6523	6756-6773	7011-7023
6302-6321	6560-6573	6806-6823	7062-7073
			7112-7123

OPD: NR 05-02, Harrison Bay North. Blocks included:

6401-6404	6601-6609	6801-6818	7001-7023
6451-6454	6651-6659	6851-6868	7051-7073
6501-6506	6701-6716	6901-6923	7101-7123
6551-6556	6751-6766	6951-6973	

OPD: NR 05-03, Teshekpuk. Blocks included:

6015-6024 6067-6072

OPD: NR 05-04, Harrison Bay. Blocks included:

6001-6023	6157-6173	6309-6324	6461-6471
6052-6073	6208-6223	6360-6374	6513-6519
6106-6123	6258-6274	6410-6424	6565-6566

OPD: NR 06-01, Beechey Point North. Blocks included:

6901-6911	6951-6962	7001-7012	7051-7062
			7101-7113

OPD: NR 06-03, Beechey Point. Blocks included:

6002-6014	6202-6220	6401-6424	6618-6624
6052-6064	6251-6274	6456-6474	6671-6674
6102-6114	6301-6324	6509-6524	6722-6724
6152-6169	6351-6374	6568-6574	6773

OPD: NR 06-04, Flaxman Island. Blocks included:

6301-6303	6451-6459	6601-6609	6751-6759
6351-6359	6501-6509	6651-6659	6802-6809
6401-6409	6551-6559	6701-6709	6856-6859

Eastern Fall Migration: August 1 through October 31

OPD: NR 06-04, Flaxman Island. Blocks included:

6360-6364	6560-6574	6760-6774	6961-6974
6410-6424	6610-6624	6810-6824	7013-7022
6460-6474	6660-6674	6860-6874	7066-7070
6510-6524	6710-6724	6910-6924	7118-7119

OPD: NR 07-03, Barter Island. Blocks included:

6401-6405	6601-6605	6801-6803	7012-7013
6451-6455	6651-6655	6851-6853	7062-7067
6501-6505	6701-6705	6901-6903	7113-7117
6551-6555	6751-6753	6962-6963	

OPD: NR 07-05, Demarcation Point. Blocks included:

6016-6022	6118-6125	6221-6226	6324-6326
6067-6072	6169-6175	6273-6276	

OPD: NR 07-06, Mackenzie Canyon. Blocks included:

6201	6251	6301	6351
------	------	------	------

Stipulation No. 5. Conflict Avoidance Mechanisms to Protect Subsistence Whaling and Other Subsistence-Harvesting Activities. Exploration and development and production operations shall be conducted in a manner that prevents unreasonable conflicts between the oil and gas industry and subsistence activities (including, but not limited to, bowhead whale subsistence hunting).

Prior to submitting an exploration plan or development and production plan (including associated oil-spill contingency plans) to MMS for activities proposed during the bowhead whale migration period, the lessee shall consult with the directly affected subsistence communities, Barrow, Kaktovik, or Nuiqsut, the North Slope Borough (NSB), and the Alaska Eskimo Whaling Commission (AEWC) to discuss potential conflicts with the siting, timing, and methods of proposed operations and safeguards or mitigating measures which could be implemented by the operator to prevent unreasonable conflicts. Through this consultation, the lessee shall make every reasonable effort, including such mechanisms as a conflict avoidance agreement, to assure that exploration, development, and production activities are compatible with whaling and other subsistence hunting activities and will not result in unreasonable interference with subsistence harvests.

A discussion of resolutions reached during this consultation process and plans for continued consultation shall be included in the exploration plan or the development and production plan. In particular, the lessee shall show in the plan how its activities, in combination with other activities in the area, will be scheduled and located to prevent unreasonable conflicts with subsistence activities. Lessees shall also include a discussion of multiple or simultaneous operations, such as ice management and seismic activities, that can be expected to occur during operations in order to more accurately assess the potential for any cumulative affects. Communities, individuals, and other entities who were involved in the consultation shall be identified in the plan. The RS/FO shall send a copy of the exploration plan or development and production plan (including associated oil-spill contingency plans) to the directly affected communities and the AEWC at the time they are submitted to the MMS to allow concurrent review and comment as part of the plan approval process.

In the event no agreement is reached between the parties, the lessee, the AEWC, the NSB, the National Oceanic and Atmospheric Administration - Fisheries (NOAA), or any of the subsistence communities that could be affected directly by the proposed activity may request that the RS/FO assemble a group consisting of representatives from the subsistence communities, AEWC, NSB, NOAA Fisheries, and the lessee(s) to specifically address the conflict and attempt to resolve the issues before making a final determination on the adequacy of the measures taken to prevent unreasonable conflicts with subsistence harvests. Upon request, the RS/FO will assemble this group if the RS/FO determines such a meeting is warranted and relevant before making a final determination on the adequacy of the measures taken to prevent unreasonable conflicts with subsistence harvests.

The lessee shall notify the RS/FO of all concerns expressed by subsistence hunters during operations and of steps taken to address such concerns. Lease-related use will be restricted when the RS/FO determines it is necessary to prevent unreasonable conflicts with local subsistence hunting activities.

In enforcing this stipulation, the RS/FO will work with other agencies and the public to assure that potential conflicts are identified and efforts are taken to avoid these conflicts.

Subsistence whaling activities occur generally during the following periods:

August to October: Kaktovik whalers use the area circumscribed from Anderson Point in Camden Bay to a point 30 kilometers north of Barter Island to Humphrey Point east of Barter Island. Nuiqsut whalers use an area extending from a line northward of the Nechelik Channel of the Colville River to Flaxman Island, seaward of the Barrier Islands.

September to October: Barrow hunters use the area circumscribed by a western boundary extending approximately 15 kilometers west of Barrow, a northern boundary 50 kilometers north of Barrow, then southeastward to a point about 50 kilometers off Cooper Island, with an eastern boundary on the east side of Dease Inlet. Occasional use may extend eastward as far as Cape Halkett.

Stipulation No. 6 - Pre-Booming Requirements for Fuel Transfers. Fuel transfers (excluding gasoline transfers) of 100 barrels or more occurring 3 weeks prior to or during the bowhead whale migration will require pre-booming of the fuel barge(s). The fuel barge must be surrounded by an oil-spill-containment boom during the entire transfer operation to help reduce any adverse effects from a fuel spill. This stipulation is applicable to the blocks and migration times listed in the stipulation on Industry Site-Specific Bowhead Whale-Monitoring. The lessee's oil-spill-contingency plans must include procedures for the pre-transfer booming of the fuel barge(s).

Stipulation No. 7. Lighting of Lease Structures to Minimize Effects to Spectacled and Steller's Eider. In accordance with the Biological Opinion for the Beaufort Sea Lease Sale 186 issued by the U.S. Fish and Wildlife Service (FWS) on October 22, 2002, and FWS's subsequent amendment of the Incidental Take Statement on September 21, 2004, lessees must adhere to lighting requirements for all exploration or delineation structures so as to minimize the likelihood that migrating spectacled or Steller's eiders will strike these structures.

Lessees are required to implement lighting requirements aimed at minimizing the radiation of light outward from exploration/delineation structures to minimize the likelihood that spectacled or Steller's eiders will strike those structures. These requirements establish a coordinated process for a performance based objective rather than pre-determined prescriptive requirements. The performance based objective is to minimize the radiation of light outward from exploration/delineation structures. Measures to be considered include but need not be limited to the following:

- Shading and/or light fixture placement to direct light inward and downward to living and work structures while minimizing light radiating upward and outward;
- Types of lights;
- Adjustment of the number and intensity of lights as needed during specific activities.
- Dark paint colors for selected surfaces;

- Low reflecting finishes or coverings for selected surfaces; and
- Facility or equipment configuration.

Lessees are encouraged to consider other technical, operational and management approaches to reduce outward light radiation that could be applied to their specific facility and operation.

If further information on bird avoidance measures becomes available that suggests modification to this lighting protocol is warranted under the Endangered Species Act to implement the reasonable and prudent measures of the Biological Opinion, MMS will issue further requirements, based on guidance from the FWS. Lessees will be required to adhere to such modifications of this protocol. The MMS will promptly notify lessees of any changes to lighting required under this stipulation.

These requirements apply to all new and existing Outer Continental Shelf oil and gas leases issued between the 156° W longitude and 146° W longitude for activities conducted between May 1 and October 31. The MMS encourages operators to consider such measures in areas to the east of 146° W longitude because occasional sightings of eiders that are now listed have been made there and because such measures could reduce the potential for collisions of other, non-ESA listed migratory birds that are protected under the Migratory Bird Treaty Act.

Nothing in this protocol is intended to reduce personnel safety or prevent compliance with other regulatory requirements (e.g. U.S. Coast Guard or Occupational Safety and Health Administration) for marking or lighting of equipment and work areas.

Lessees are required to report spectacled and/or Steller's eiders injured or killed through collisions with lease structures to the Fairbanks Fish and Wildlife Field Office, Endangered Species Branch, Fairbanks, Alaska at (907) 456-0499. We recommend that you call that office for instruction on the handling and disposal of the injured or dead bird.

Lessees must provide MMS with a written statement of measures that will be or that have been taken to meet the objective of this stipulation. Lessees must also include a plan for recording and reporting bird strikes that occur during approved activities to the MMS. This information must be included with an Exploration Plan when the EP is submitted for regulatory review and approval pursuant to 30 CFR 250.201. Lessees are encouraged to discuss their proposed measures in a pre-submittal meeting with the MMS and FWS.

Leasing Activities Information



U.S. Department of the Interior
Minerals Management Service
Alaska OCS Region

Royalty Suspension Provisions

Oil and Gas Lease Sale 202 Beaufort Sea April 18, 2007

In accordance with applicable regulations at 30 CFR 260, the following royalty suspension provisions apply to leases issued as a result of Beaufort Sea Oil and Gas Lease Sale 202. The zones in which blocks are indicated on the Block List and the map included in the Notice of Sale package are available from the MMS Alaska Region office.

These Royalty Suspension Provisions apply to Oil Production. In addition, refer to 30 CFR 218.151 and applicable parts of 260.120-260.124 for regulations on royalty suspensions and rental obligations that will apply to your lease.

1. A lease in the Beaufort Sea, depending on surface area and zone, will receive a royalty suspension volume (RSV) as follows:

Lease Size Hectares	Zone A Million Barrels RSV	Zone B Million Barrels RSV
Less than 771	10	15
771 to less than 1541	20	30
1541 or more	30	45

2. The RSV applies only to liquid hydrocarbon production, i.e., oil and condensates. Natural gas volumes that leave the lease are subject to original lease-specified royalties. The market value of natural gas will be determined by MMS's Minerals Revenue Management (MRM) office. The MRM will value the natural gas from Sale 202 based on its potential uses and applicable market characteristics at the time the gas is produced.

3. Each lessee must pay royalty on production of oil that might otherwise receive royalty relief (in 30 CFR Part 260) for any calendar year during which the actual New York Mercantile Exchange (NYMEX) annual price of oil exceeds the "ceiling" price threshold (adjusted for inflation) for oil in that year. Such production will be deducted from the remaining RSV. The actual NYMEX annual price of oil is defined as the arithmetic average of the daily closing prices for the "**nearby delivery month**" on the NYMEX for oil (light sweet crude) in a calendar year. The actual NYMEX annual price of oil is calculated by averaging the daily closing prices of oil for each month in the year, and then averaging the 12 monthly averages.

- a) The ceiling price threshold for oil in any year, say t , is determined by inflating the base year 2004 oil price of \$39 per barrel. This base year price is modified by the percentage change in the implicit price deflator as reported by the U.S. Department of Commerce, Bureau of Economic Analysis, for the interval between 2004 and year t , resulting in the adjusted oil price ceiling for year t . For example, if the deflator indicates that inflation is 1.6 percent in 2005, 2.1 percent in 2006, and 2.5 percent in 2007, then the price ceiling in calendar year 2007 would become \$41.47 per barrel for oil. Therefore, royalty on **all** oil production in calendar year 2007 would be due if the 2007 actual NYMEX oil price as calculated above exceeds \$41.47 per barrel. (See exception in item 5 below.)

- b) Royalties on oil production, when the actual NYMEX annual price of oil exceeds the ceiling price in any calendar year, must be paid no later than 90 days after the end of that calendar year. (See 30 CFR 260.122(b)). Also, when the actual NYMEX annual price of oil exceeds the ceiling price in any calendar year, royalties on oil production must be provisionally paid in the following calendar year. (See 30 CFR 260.122(c)).

4. If the actual NYMEX quarterly price of oil is at or below the fixed "floor" price threshold of \$21 per barrel (the price will not be adjusted for inflation) in any calendar quarter, then oil produced during that calendar quarter would be royalty free and would not count against the lease's remaining RSV. However, if the actual NYMEX quarterly price of oil is at or below the floor price after the RSV has been fully used, the lessee receives no additional royalty-free production.

The actual NYMEX quarterly price of oil is defined as the arithmetic average of the daily closing prices for the "**nearby delivery month**" on the NYMEX for oil in the calendar quarter. The applicable calendar year quarters are January-March, April-June, July-September, and October-December. The actual NYMEX quarterly price of oil is calculated by averaging the daily closing prices of oil for each month in the quarter, and then averaging the 3 monthly averages.

5. Within the same calendar year, the actual NYMEX quarterly price of oil could be equal to or less than the price floor in one or more quarters, but the actual NYMEX annual price of oil could be greater than the ceiling price. If that were to occur, and the original RSV for the lease has not been exhausted, the consequences of the actual NYMEX annual price of oil exceeding the price ceiling for the year would apply only

to oil production during those quarters of the year in which the actual NYMEX quarterly price of oil are above the floor price. For example, assume that oil production from a lease is 8 million barrels in a calendar year, and the actual NYMEX annual price of oil is greater than the ceiling price. Assume further that the production of oil from that lease is 2 million barrels during a quarter of that same calendar year, and the actual NYMEX quarterly price of oil for that quarter is equal to or less than the floor price. In this situation, no royalties would be due on that quarter's oil production, and the remaining RSV for the lease would be unchanged for that quarter. Royalties, however, would be due on the 6 million barrels of oil produced during the other 3 quarters of that year, and the RSV remaining for the lease at the end of the year would be 6 million barrels less than it was at the beginning of the year.

6. For purposes of the RSV, a Sale 202 lease that is part of an approved unit agreement can only apply allocated production from the unit against the lease's RSV if that lease is included in an approved participating area. The RSV will be applied to each lease consistent with the production allocation schedule approved by the MMS for the participating area. Participating area means all or parts of unit tracts described and designated as a Participating Area under the unit agreement for the purposes of allocating one or more unitized substances produced from a reservoir.
7. Price thresholds apply throughout those periods (calendar year for the ceiling and quarter of the year for the floor) that commence with some RSV remaining unused.
8. A lessee must resume paying full royalties on the first day of the month following the month in which the RSV is exhausted. Lessees do not owe royalties for the remainder of the month in which the RSV is exhausted, unless the actual NYMEX annual price of oil exceeds the ceiling price threshold for that year.
9. The MMS will provide notice when the actual NYMEX annual price of oil is above the ceiling price threshold, or when the actual NYMEX quarterly price of oil is equal to or below the floor price threshold. Information on actual and threshold oil prices can be found at the MMS website (www.mms.gov/econ).

Leasing Activities Information



U.S. Department of the Interior
Minerals Management Service
Alaska OCS Region

Information to Lessees

Oil and Gas Lease Sale 202 Beaufort Sea April 18, 2007

- (a) Community Participation in Operations Planning
- (b) Kaktovikmiut Guide - "In This Place."
- (c) Nuiqsutmiut Paper
- (d) Availability of Bowhead Whales for Subsistence Hunting Activities
- (e) Importance of Cross Island to Nuiqsut Subsistence Whalers
- (f) Good Neighbor Policy
- (g) High-Resolution Geophysical Survey Activity
- (h) Bird and Marine Mammal Protection
- (i) River Deltas
- (j) Endangered Whales and MMS Monitoring Program
- (k) Planning for Protection of Polar Bears
- (l) Spectacled Eider and Steller's Eider
- (m) Sensitive Areas to Be Considered in the Oil-Spill Response Plans
- (n) Response Plans for Facilities Located Seaward of the Coast Line
- (o) Oil Spill Financial Responsibility for Offshore Facilities
- (p) Archaeological and Geological Hazards Reports and Surveys
- (q) Coastal Zone Management
- (r) Navigational Safety
- (s) Offshore Pipelines
- (t) Discharge of Produced Waters
- (u) Use of Existing Pads and Islands
- (v) Rentals/Minimum Royalties and Royalty Suspensions Provisions
- (w) MMS Inspection and Enforcement of Certain Coast Guard Regulations
- (x) Statement Regarding Certain Geophysical Data
- (y) Affirmative Action Requirements
- (z) Bonding Requirements
- (aa) Possible Listing of Polar Bear under ESA

(a) **Community Participation in Operations Planning.** Lessees are encouraged to bring one or more residents of communities in the area of operations into their planning process. Local communities often have the best understanding of how oil and gas activities can be conducted safely in and around their area without harming the environment or interfering with community activities. Involving local community residents in the earliest stages of the planning process for proposed oil and gas activities can be beneficial to the industry and the community. Community representation on management teams developing plans of operation, oil-spill response plans, and other permit applications can help communities understand permitting obligations and help the industry to understand community values and expectations for oil and gas operations being conducted in and around their area.

(b) **Kaktovikmiut Guide - "In This Place."** The people of Kaktovik, the Kaktovikmiut, have compiled "A Guide for Those Wishing to Work in The Country of the Kaktovikmiut." The guide's intent, in part, is to provide information that may promote a better understanding of their concerns. Lessees are encouraged to obtain copies of the guide and to incorporate it into their Orientation Program to assist in fostering sensitivity and understanding of personnel to community values, customs, and lifestyles in areas in which they will be operating. The guide is available on the MMS website.

(c) **Nuiqsutmiut Paper.** The people of Nuiqsut, the Nuiqsutmiut, have compiled a paper for people working in their country. The paper provides information that may promote a better understanding of their concerns. Lessees are encouraged to obtain copies of the paper and to incorporate it into their Orientation Program to assist in fostering sensitivity and understanding of personnel to community values, customs, and lifestyles in areas in which they will be operating. The paper is available on the MMS website.

(d) **Availability of Bowhead Whales for Subsistence Hunting Activities.** Lessees are advised that the National Oceanic and Atmospheric Administration (NOAA) - Fisheries issues regulations for incidental take of marine mammals, including bowhead whales. Incidental take regulations are promulgated only upon request and the NOAA Fisheries must be in receipt of a petition prior to initiating the regulatory process. Incidental takes of bowhead whales are allowed only if a Letter of Authorization (LOA) or an Incidental Harassment Authorization (IHA) is obtained from the NOAA Fisheries pursuant to the regulations in effect at the time. An LOA or an IHA must be requested annually. In issuing an LOA or an IHA, the NOAA Fisheries must determine that proposed activities will not have an unmitigable adverse effect on the availability of the bowhead whale to meet subsistence needs by causing whales to abandon or avoid hunting areas, directly displacing subsistence users, or placing physical barriers between whales and subsistence users.

Lessees are also advised that, in reviewing proposed exploration plans which propose activities during the bowhead whale migration, MMS will conduct an environmental review of the potential effects of the activities, including cumulative effects of multiple or simultaneous operations, on the availability of the bowhead whale for subsistence use.

The MMS may limit or require operations be modified if they could result in significant effects on the availability of the bowhead whale for subsistence use.

The MMS and the NOAA Fisheries will establish procedures to coordinate results from site-specific surveys required by Stipulation No. 4 and NOAA Fisheries LOAs or IHAs to determine if further modification to lease operations are necessary.

(e) Importance of Cross Island to Nuiqsut Subsistence Whalers. The area around Cross Island is of particular importance to the residents of Nuiqsut for subsistence whaling activities. The implementation of the stipulations and regulations that provide for mitigation of unreasonable conflicts with subsistence activities will be used to make determinations regarding the type and location of facilities and the timing of activities in this area. Lessees are advised that activities may be restricted or possibly prohibited if the Regional Supervisor, Field Operations (RS/FO) determines that such a restriction or prohibition is necessary to avoid unreasonable conflicts between the proposed activities and subsistence whaling activities. The RS/FO will consider the results of the consultation process required by Stipulation No. 5, the use of mitigation measures that address unreasonable conflicts and any remaining unresolved issues related to the potential for conflicts prior to making a final decision regarding activities in this area.

Lessees are particularly reminded that Stipulation No. 5 applies equally to development and production operations, in addition to exploration activities. This would include the proposed placement of any permanent structure in the Cross Island area. An applicant must provide the information required by Stipulation No. 5 in a development and production plan (30 CFR 250).

(f) Good Neighbor Policy. Potential impact from a major oil spill on resources and subsistence hunting activities has been a major concern to the North Slope Borough (NSB), the Alaska Eskimo Whaling Commission (AEWC), and native tribal governments. Under the Oil Pollution Act of 1990 (OPA-90), oil and gas companies are responsible for damages from an oil spill resulting from their operations, including damages to subsistence resources. However, the above-mentioned organizations have concerns about the OPA-90 process and the remedies available to prevent disruption to seasonal subsistence activities.

The NSB and the AEWC have estimated the monetary impact of a major oil spill over a given time. They considered direct and indirect impacts, such as relocation of whaling crews and equipment, hauling of harvested meat, and socio-cultural counseling. While the long term reimbursement of the monetary impacts of a spill are covered under OPA-90, the NSB and AEWC believe that a prudent operator should provide some type of compensation commitment that could be accessed immediately.

To provide such an "insurance policy", several oil and gas companies operating in the Beaufort Sea have elected to enter into a Good Neighbor Policy (GNP) with the NSB and AEWC. The GNP serves the purpose of demonstrating an operator's commitment to a more immediate compensation system to minimize disruption to subsistence activities and provides resources to relocate subsistence hunters to alternate hunting areas or to provide temporary food supplies if a spill affects the taking of marine subsistence resources. The GNP demonstrates that the participating operators have made these commitments prior to conducting the proposed exploration or development operations.

The GNP represents a viable mechanism for companies to assure timely and direct compensation to affected communities in the event of a major oil spill as required by OPA-90 and for expediting claims in accordance with 30 CFR 253 Subpart F.

(g) High-Resolution Geophysical Survey Activity. Lessees are advised of the potential effect of geophysical activity on bowhead whales and subsistence hunting activities. High resolution geophysical surveys are distinguished from 2-D and 3-D geophysical surveys by the magnitude of the energy source used in the survey, the size of the survey area, the number and length of hydrophone cables used, and duration of the survey period. High resolution geophysical surveys are typically conducted after a lease sale in association with a specific exploration or development program or in anticipation of future lease sale activity. The 2-D and 3-D geophysical surveys are typically conducted prior to lease sales.

Lessees are advised that all geophysical survey activity conducted in the Beaufort Sea Planning Area, either under the pre-lease permitting regulations at 30 CFR 251, or as part of an approved exploration or development and production plan under 30 CFR 250, is subject to environmental and regulatory review by MMS. It is the intention of MMS to treat pre-lease geophysical activities in a manner similar to the post-lease geophysical activities. The MMS has standard mitigating measures which are applied to these activities, and lessees are encouraged to review these measures before developing their applications for geophysical permits. Copies of the nonproprietary portions of all geophysical permit applications will be provided by MMS to the NSB, the AEWC, and directly affected subsistence communities for comment. The MMS may impose restrictions (including the timing of operations relative to open water) and other requirements (such as having a locally approved coordinator on board) on geophysical surveys to minimize unreasonable conflicts between the geophysical survey and subsistence whaling activities.

Lessees and applicants are advised that MMS will require any proposed geophysical activity to be coordinated with directly affected subsistence communities, the NSB, and the AEWC to identify potential conflicts and develop plans to avoid these conflicts. Copies of the results of any required monitoring plans will be provided by MMS to the directly affected subsistence communities, the NSB, and the AEWC for comment.

(h) Bird and Marine Mammal Protection. Lessees are advised that during the conduct of all activities related to leases issued as a result of this sale, the lessee and its agents, contractors, and subcontractors will be subject to the following laws, among others: the provisions of the Marine Mammal Protection Act (MMPA) of 1972, as amended (16 U.S.C. 1361 et seq.); the Endangered Species Act (ESA), as amended (16 U.S.C. 1531 et seq.); and applicable International Treaties.

Lessees and their contractors should be aware that disturbance of wildlife could be determined to constitute harm or harassment and, thereby, be in violation of existing laws and treaties. With respect to endangered species and marine mammals, disturbance could be determined to constitute a "taking" situation. Under the ESA, the term "take" is defined to mean "harass, harm, pursue, hunt, shoot, wound, kill, trap, capture, or to attempt to engage in such conduct." Under the MMPA, "take" means "harass, hunt,

capture, collect, or kill or attempt to harass, hunt, capture, or kill any marine mammal.” Violations under these Acts and applicable Treaties may be reported to the NOAA Fisheries or the FWS, as appropriate.

Incidental taking of marine mammals and endangered and threatened species is allowed only when the statutory requirements of the MMPA, the ESA, or both are met, depending on the species that is taken. Section 101(a)(5) of the MMPA, as amended (16 U.S.C. 1371(a)(5)), provides a mechanism for allowing, upon request and during periods of not more than 5 consecutive years each, the incidental, but not intentional, taking of small numbers of marine mammals by U.S. citizens who engage in a specified activity (other than commercial fishing) within a specified geographic region, provided that NOAA Fisheries or the FWS finds that the total of such taking during each 5-year (or less) period would have no more than a negligible impact on such species or stock and will not have an unmitigable adverse impact on the availability of such species or stock for taking for subsistence uses.

Applicants can receive authorization to incidentally, but not intentionally, take marine mammals under the MMPA through two types of processes: the Letter of Authorization (LOA) process and the Incidental Harassment Authorization (IHA) process. In either case, under the MMPA, incidental take of marine mammals is prohibited unless authorization is obtained by those proposing the activity, whether or not the marine mammals are endangered or threatened.

Based on current guidance from the NOAA Fisheries’ Office of Protected Resources web site, if the applicant can show that: (a) there is no potential for serious injury or mortality; or, (b) the potential for serious injury or mortality can be negated through mitigation requirements that could be required under the authorization, the applicant should apply for an IHA and does not need an LOA for the activity.

If the potential for serious injury and/or mortalities exists and no mitigating measures are available to prevent this form of ‘take’ from occurring, to receive authorization for the take, the applicant must obtain an LOA. The LOA requires that regulations be promulgated and published in the Federal Register outlining: (a) permissible methods and the specified geographical region of taking; (b) the means of effecting the least practicable adverse impact on the species or stock and its habitat and on the availability of the species or stock for subsistence uses; and (c) requirements for monitoring and reporting, including requirements for the independent peer review of proposed monitoring plans where the proposed activity may affect the availability of a species or stock for taking for subsistence uses.

In 1994, Section 101(a)(5) of the MMPA was amended to establish an expedited process by which citizens of the U.S. can apply for an authorization (an IHA) to incidentally take small numbers of marine mammals by harassment. Specific time limits for public notice and comment on any requests for authorization that would be granted under this new provision were established. According to the NOAA Fisheries Office of Protected Resources’ Small Take web site: “In 1996 NOAA Fisheries published an interim final rule (50 CFR Part 216.101-108) implementing this aspect of the program. The interim rule will be amended and written upon completion of NOAA Fisheries’ criteria for acoustic harassment”

www.nmfs.noaa.gov/prot_res/PR2/Small_Take/smalltake_info.htm#LOA).

Of those marine mammal species that occur in Alaskan waters, under the MMPA, the National Marine Fisheries Service (NMFS) is responsible for species of the order Cetacea (whales and dolphins) and the suborder Pinnipedia (seals and sea lions) except walruses; the FWS is responsible for polar bears, sea otters, and walruses. Thus, requests for ITA's should be directed towards the appropriate agency. Procedural regulations implementing the provisions of the MMPA are found at 50 CFR Part 18.27 for the FWS and at 50 CFR Part 216 for NMFS.

If an applicant is requesting authorization for the incidental, but not intentional taking of a marine mammal that is the responsibility of NOAA Fisheries, he/she must submit a written request to the NOAA Fisheries Office of Protected Resources and the appropriate NOAA Fisheries Regional Office where the specified activity is planned. If an applicant is requesting authorization for the incidental, but not intentional, taking of a marine mammal that is the responsibility of the FWS, he/she must submit a written request to the FWS Regional Office where the specific activity is planned. More information on this process, and application materials, are available from the NOAA Fisheries Office of Protected Resources website
www.nmfs.noaa.gov/prot_res/PR2/Small_Take/smalltake.info.htm).

According to NOAA Fisheries Small Take web site, most LOA's and IHA's to date have involved the incidental harassment of marine mammals by noise. Activities with the greatest potential to harass by noise include seismic airguns, ship and aircraft noise, high-energy sonars, and explosives detonations.

Please note that the NOAA Fisheries web site on small-take authorizations indicates the following timetables for LOA and IHA decisions: "Decisions on LOA applications (includes two comment periods, possible public hearings and consultations) may take from 6-12 months. The IHA decisions normally involve one comment period and, depending on the issues and species involved, can take anywhere from 2-6 months"
www.nmfs.noaa.gov/prot_res/PR2/Small_Take/smalltake_info.htm#applications).

Section 7(b)(4) of the ESA allows for the incidental taking of endangered and threatened species under certain circumstances. If a marine mammal species is listed as endangered or threatened under the ESA, the requirements of both the MMPA and the ESA must be met before the incidental take can be allowed.

Of particular concern is disturbance at major wildlife-concentration areas, including bird colonies, marine mammal haulout and breeding areas, and wildlife refuges and parks. Maps depicting major wildlife-concentration areas in the lease area are available from the RS/FO. Lessees also are encouraged to confer with the FWS and NOAA Fisheries in planning transportation routes between support bases and lease holdings.

Lessees also should exercise particular caution when operating in the vicinity of species that are not listed under the ESA but are proposed for listing, designated as candidates for listing, or are listed as a "Species of Concern" (any such species are listed in ITL (j) below) or whose populations are believed to be in decline, such as the yellow-billed loon,

walrus, and polar bear.

Generally, behavioral disturbance of most birds and mammals found in or near the lease area would be unlikely if aircraft and vessels maintain at least a 1-mile horizontal distance and aircraft maintain at least a 1,500-foot (ft) vertical distance above known or observed wildlife-concentration areas, such as bird colonies and marine mammal haulout and breeding areas.

For the protection of endangered whales and marine mammals throughout the lease area, MMS recommends that all aircraft operators maintain a minimum 1,500-ft altitude when in transit between support bases and exploration sites. The MMS encourages lessees and their contractors to minimize or reroute trips to and from the leasehold by aircraft and vessels when endangered whales are likely to be in the area.

Human safety will take precedence at all times over these recommendations.

(i) **River Deltas.** Lessees are advised that certain river deltas of the Beaufort Sea coastal plain (such as the Kongakut, Canning, and Colville) have been identified by the FWS as special habitats for bird nesting and fish overwintering areas, as well as other forms of wildlife. Shore-based facilities in these river deltas may be prohibited by the permitting agency.

(j) **Endangered Whales and MMS Monitoring Program.** Lessees are advised that MMS intends to continue its area wide endangered bowhead whale monitoring program in the Beaufort Sea. The program will gather information on whale distribution patterns which will be used by MMS and others to assess impacts on bowhead whales.

The MMS will perform an environmental review for each proposed exploration plan and development and production plan, including an assessment of cumulative effects of noise on endangered whales. Should the review conclude that activities described in the plan will be a threat of serious, irreparable, or immediate harm to the species, the RS/FO will require that activities be modified, or otherwise mitigated before such activities would be approved.

Lessees are further advised that the RS/FO has the authority and intends to limit or suspend any operations, including ancillary activities conducted pursuant to 30 CFR 250.207, on a lease whenever bowhead whales are subject to a threat of serious, irreparable, or immediate harm to the species. Should the information obtained from MMS's or lessees' monitoring programs indicate that there is a threat of serious, irreparable, or immediate harm to the species, the RS/FO will take action to protect the species. The RS/FO may require the lessee to suspend operations causing such effects, in accordance with 30 CFR 250.168. Any such suspensions may be terminated when the RS/FO determines that circumstances which justified the ordering of suspension no longer exist.

(k) **Planning for Protection of Polar Bears.** Lessees are advised to consult with the Fish and Wildlife Service (FWS) and local Native communities while planning their activities and before submission of their Oil-Spill Response Plans (OSRP's) to ensure potential

threats to polar bears are adequately addressed based on the most current knowledge regarding their habitat use, distribution, and population status, and to ensure adequate geographic coverage and protection are provided under the OSRP. Coastal aggregations of polar bears during the open-water/broken-ice period are particularly vulnerable to the effects of an oil spill, which lessees must address in their OSRP's. For example, well-known polar bear aggregations have occurred at Kaktovik, Cross Island, and Point Barrow in close proximity to subsistence-harvested whale-carcass remains. Measures to ensure adequate timely geographic coverage and protection of polar bears may include, but are not limited to, the pre-staging of oil-spill equipment at or near locations of polar bear aggregations to support oil-spill-response operations. Lessees are encouraged to consult and coordinate with FWS and the local Native communities to develop plans and mitigation strategies in their OSRP to prevent adverse effects to known bear aggregations. Making subsistence-harvested whale carcasses unavailable to polar bears on land during the fall open-water period may reduce polar bear aggregations and, thus, lower the potential for an oil spill to impact polar bears.

As part of the MMS review of proposed activities and mitigation measures, the Regional Supervisor Field Operations (RS/FO) will notify FWS at the review of proposed Exploration Plans and Development and Production Plans (and associated OSRP) and make copies of these documents available to the FWS for review and comment.

Lessees are encouraged to continue existing or initiate new training programs for oil-spill response teams in local villages to facilitate local participation in spill response and cleanup. This effort allows local Native communities to use their knowledge about sea ice and the environment in the response process and can enhance their ability to provide protection to key resources, including polar bears.

As noted in ITL (h) Bird and Marine Mammal Protection, the incidental take of marine mammals is prohibited unless authorization is obtained by those proposing the activity, whether or not the marine mammals are endangered or threatened. To protect polar bears and other marine mammals, MMS encourages OCS operators to obtain an incidental take authorization (ITA) from FWS under the Marine Mammal Protection Act (MMPA) prior to any operation. The ITA's must be requested annually. Obtaining an ITA will ensure that lessees' operations are planned and conducted with the most current knowledge of polar bears' habitat use, distribution, and population status.

Lessees are advised that polar bears may be present in the area of operations, particularly during the solid-ice period. Lessees should conduct their activities in a way that will limit potential encounters and interaction between lease operations and polar bears. Lessees are advised to contact FWS regarding proposed operations and actions that might be taken to minimize interactions with polar bears. Lessees also are advised to consult OCS Study MMS 93-0008, *Guidelines for Oil and Gas Operations in Polar Bear Habitats*.

Lessees are reminded of the provisions of the 30 CFR 250.300 regulations, which prohibit discharges of pollutants into offshore waters. Trash, waste, or other debris that might attract polar bears or might be harmful to polar bears should be properly stored and disposed of to minimize attraction of, or encounters with, polar bears.

(l) **Spectacled Eider and Steller's Eider.** Lessees are advised that the spectacled eider (*Somateria fischeri*) and Steller's eider (*Polysticta stelleri*) are listed as threatened by the FWS and are protected by the ESA of 1973, as amended (16 U.S.C. 1531 et seq.).

Spectacled eiders and Steller's eiders are present in the Chukchi and Beaufort seas during spring migration in May and June. Males return to the open sea in late June, while nesting females remain on the arctic coastal tundra until late August or early September. Onshore activities related to Outer Continental Shelf exploration, development, and production during the summer months (May-September) may affect nesting spectacled and Steller's eiders.

Lessees are advised that exploration and development and production plans submitted to MMS will be reviewed by the FWS to ensure that spectacled and Steller's eiders and their habitats are protected.

(m) **Sensitive Areas to Be Considered in the Oil-Spill Response Plans (OSRP).** Lessees are advised that certain areas are especially valuable for their concentrations of marine birds, marine mammals, fishes, other biological resources, or cultural resources, and for their importance to subsistence harvest activities, and should be considered when developing OSRPs. Coastal aggregations of polar bears during the open water/broken ice period are particularly vulnerable to the effects of an oil spill, which lessees must account for in their OSRPs. Intertidal and estuarine areas used by Pacific salmon and capelin as spawning and/or rearing habitat are vulnerable to adverse effects of an oil spill. Lessees should identify and develop protective measures for such habitats in their OSRP's. Identified areas and time periods of special biological and cultural sensitivity include:

- (1) the lead system off Point Barrow, April-June;
- (2) the salt marshes from Kogru Inlet to Smith Bay, June-September;
- (3) the Plover Islands, June-September;
- (4) the Boulder Patch in Stefansson Sound, June-October;
- (5) the Camden Bay area (especially the Nuvugag and Kaninniivik hunting sites), January, April-September, November;
- (6) the Canning River Delta, January-December;
- (7) the Barter Island - Demarcation Point Area, January-December;
- (8) the Colville River Delta, January-December;
- (9) the Cross, Pole, Egg, and Thetis Islands, June-October;
- (10) the Flaxman Island waterfowl use and polar bear denning areas, January-December; (Leffingwell Cabin, a National Historic Site, is located on Flaxman Island);
- (11) the Jones Island Group (Pingok, Spy, and Leavitt Islands) and Pole Island are known polar bear denning areas, November-April;
- (12) the area from Brownlow Point to Barter Island; and
- (13) the Sagavanirktok River delta, January-December;
- (14) the anadromous waters of the North Slope identified as spawning and/or rearing habitat by NOAA Fisheries, year-round;
- (15) coastal sandy beaches and adjacent nearshore waters along the Beaufort and Chukchi

seas that may be utilized as spawning and/or rearing habitat by capelin; year-round.

These areas are among areas of special biological and cultural sensitivity to be considered in the OSRP required by 30 CFR 254. Lessees are advised that they have the primary responsibility for identifying these areas in their OSRPs and for providing specific protective measures. Additional areas of special biological and cultural sensitivity may be identified during review of exploration plans and development and production plans.

Industry should consult with FWS or State of Alaska personnel to identify specific environmentally sensitive areas within National Wildlife Refuges or state special areas which should be considered when developing a project-specific OSRP.

Consideration should be given in an OSRP as to whether use of dispersants is an appropriate defense in the vicinity of an area of special biological and cultural sensitivity. Lessees are advised that prior approval must be obtained before dispersants are used.

(n) Response Plans for Facilities Located Seaward of the Coast Line. The regulations at 30 CFR 254 Subpart D implement the facility response planning provision of the Oil Pollution Act. The rule superseded an interim rule in effect since February 18, 1993, and allows one plan to be used to cover multiple offshore facilities. This allows operators to reduce the cost of spill response compliance without sacrificing environmental protection.

(o) Oil Spill Financial Responsibility (OSFR) for Offshore Facilities. Bidders should note that MMS has implemented regulations regarding the financial responsibility provision of the OPA. The regulations, which appear at 30 CFR 250 and 253, require those responsible for offshore oil facilities to demonstrate that they can pay for cleanup and damages caused by facility oil spills. See also 30 CFR 254.

The OSFR for offshore facilities established requirements on responsible parties for demonstrating financial responsibility for cleanup and damages caused by oil or condensate discharges from offshore oil and gas exploration and production facilities and associated pipelines. The regulations at 30 CFR 250 and 253 apply to the OCS, and state waters seaward of the line of ordinary low water along that portion of the coast that is in direct contact with the open sea, and certain coastal inland waters.

The OSFR requirements may not affect facilities which have a worst case oil spill discharge potential of 1,000 barrels or less. The regulation explains how to calculate this discharge. If the facility's potential worst case spill exceeds this amount, facilities will be required to establish and maintain OSFR at a minimum level of \$35 million. Prior to receiving approval of an application to drill or approval of an applicable lease assignment, a company must demonstrate sufficient coverage for all covered facilities which have a worst case oil spill of greater than 1,000 barrels.

The MMS Notice to Lessees No. 99-N01 ("Guidelines for Oil Spill Financial Responsibility for Covered Facilities"), issued on and effective January 6, 1999, provides guidelines for implementing this program.

(p) Archaeological and Geological Hazards Reports and Surveys. Following is a list of specific blocks in the Beaufort Sea Planning Area which, based on the Archaeological Resource analysis in Section III.C.4.a. of the FEIS, may contain archaeological resources, and for which an archaeological report will be required:

OPD: NR 05-01, Dease Inlet: Blocks: 6604-6606, 6654-6657, 6704-6709, 6754-6761, 6804-6812, 6856-6864, 6909-6915, 6960-6969, 7011-7023, 7062-7073, 7113-7123

OPD: NR 05-02, Harrison Bay North; Blocks: 7001-7007, 7051-7059, 7101-7112

OPD: NR 05-03, Teshekpuk: Blocks: 6015-6024, 6067-6072

OPD: NR 05-04, Harrison Bay: Blocks: 6001-6015, 6052-6066, 6106-6115, 6157-6168, 6208-6223, 6258-6274, 6309-6324, 6360-6374, 6410-6424, 6461-6471, 6513-6519, 6565-6566

OPD: NR 06-03, Beechey Point: Blocks: 6202-6207, 6251-6257, 6301-6308, 6351-6361, 6401-6417, 6456-6469, 6509-6520, 6561-6570, 6612-6614, 6616, 6618-6623, 6664-6674, 6717-6724, 6768-6771, 6819-6822, 6870-6871

OPD: NR 06-04, Flaxman Island: Blocks: 6651, 6701-6702, 6751-6754, 6802-6808, 6857-6860, 6910-6912, 6920-6924, 6961-6974, 7013-7022, 7066-7070, 7118-7119

OPD: NR 07-03, Barter Island: Blocks: 6853-6855, 6901-6909, 6958-6960, 7010-7011, 7061-7063, 7113-7114

OPD: NR 07-05, Demarcation Point: Blocks: 6016-6017, 6067-6069, 6118-6120, 6169-6170, 6222-6223, 6273-6275, 6324-6325

The regulations at 30 CFR 250.214(e) and 30 CFR 250.244(e) require a shallow hazards report be included with all Exploration Plans (EPs) or Development and Production Plans (DPPs) at the time they are submitted to MMS for completeness review. In addition, for the blocks listed above, lessees must include an archaeological resources report as required by 30 CFR 250.227(b)(6) and 30 CFR 250.261(b)(6) with any EP or DPP submitted to MMS for completeness review. Lessees are encouraged to combine surveys whenever feasible.

Except as approved on a case-by-case basis, lessees may not set a drilling or production facility on location until MMS has approved an EP or DPP. Lessees are advised that seasonal constraints may prevent the following from occurring in the same year: collection of required data, obtaining of any necessary permits and coastal consistency certification, and the initiation of operations including mobilization and set down of the facility at location. Lessees are encouraged to plan accordingly.

(q) **Coastal Zone Management.** The MMS advises lessees that under the Coastal Zone Management Act (CZMA) (16 U.S.C. 1451 et. seq., Section 307), as amended, a state with an approved Coastal Zone Management (CZM) Plan reviews certain OCS activities to determine whether they will be conducted in a manner consistent with their approved CZM plan. This review authority is applicable to activities described in OCS exploration plans and development and production plans that affect any land or water use or natural resource within the state's coastal zone. Generally, MMS may not issue a permit for activities described in a plan unless the state concurs or is conclusively presumed to have concurred that the plan is consistent with its CZM plan. In cases where concurrence is not given or presumed, the matter may be appealed to the Secretary of Commerce.

The Department of Commerce, NOAA revised the regulations at 15 CFR 930 implementing the Federal consistency provisions of the CZMA effective February 6, 2006. These revised regulations were published in the Federal Register on January 5, 2006, at 71 FR 788, et. seq.

The Alaska Coastal Management Plan includes statewide standards found in 11 AAC 112 and enforceable policies found within approved coastal district programs.

(r) **Navigational Safety.** Operations on some of the blocks offered for lease may be restricted by designation of fairways, precautionary zones, anchorages, safety zones, or traffic separation schemes established by the U.S. Coast Guard (USCG) pursuant to the Ports and Waterways Safety Act (33 U.S.C. 1221 et seq.), as amended. Lessees are encouraged to contact the USCG regarding any identified restrictions. The U.S. Army Corps of Engineers permits are required for construction of any artificial islands, installations, and other devices permanently or temporarily attached to the seabed located on the OCS in accordance with section 4(e) of the OCS Lands Act, as amended. For additional information, prospective bidders should contact the U.S. Coast Guard, 17th Coast Guard District, P.O. Box 3-5000, Juneau, Alaska 99802, (907) 586-7355. For Corps of Engineers information, prospective bidders should contact U.S. Army Corps of Engineers, Alaska District, Regulatory Branch (1145b), P.O. Box 898, Anchorage, Alaska 99506-0898, (907) 753-2724.

(s) **Offshore Pipelines.** Lessees are advised that the Department of the Interior and the Department of Transportation have entered into a Memorandum of Understanding (MOU), dated December 10, 1996, concerning the design, installation, and maintenance of offshore pipelines. See also CFR 250.1000(c)(1). Bidders should consult both departments for regulations applicable to offshore pipelines. Copies of the MOU are available from the MMS Internet site and the MMS Alaska OCS Region.

(t) **Discharge of Produced Waters.** Lessees are advised that the State of Alaska prohibits discharges of produced waters on state tracts within the ten-meter depth contour. Discharges of produced waters into marine waters are subject to conditions of National Pollutant Discharge Elimination System permits issued by the Environmental Protection Agency, and may also include a zero-discharge requirement on Federal tracts within the ten-meter contour.

(u) **Use of Existing Pads and Islands.** During the review and approval process for

exploration and development and production plans, MMS will encourage lessees to use existing pads and islands wherever feasible.

(v) **Rentals/Minimum Royalties and Royalty Suspension Provisions.** The timing of when rental versus minimum royalty is due has been recently revised. The revised requirement is contained in the final Notice of Sale. For all leases issued as a result of this sale, an Addendum will be added to the lease to modify sections 4, 5 and 6 of the lease instrument to implement these revised rental/minimum royalty requirements and to address royalty suspension provisions.

(w) **MMS Inspection and Enforcement of Certain Coast Guard Regulations.** On February 7, 2002, the USCG published a final rule (67 FR 5912) authorizing "...the Minerals Management Service (MMS) to perform inspection on fixed OCS facilities engaged in OCS activities and to enforce Coast Guard regulations applicable to those facilities in 33 CFR Chapter I, Subchapter N." Questions regarding this authorization may be directed to the USCG as indicated in the final rule.

(x) **Statement Regarding Certain Geophysical Data.** Pursuant to section 18 and 26 of the OCS Lands Act, as amended, and the regulations issued there under, MMS has a right of access to geophysical data and information obtained or developed as a result of operations on the OCS. A rule specifying the details and procedures regarding this right of access is found at 30 CFR 251.12. Reimbursement for the cost of reproducing these data will be made in accordance with 30 CFR 251.13.

(y) **Affirmative Action Requirements.** Lessees are advised that they must adhere to the rules of the Department of Labor, Office of Federal Contract Compliance, at 41 CFR Chapter 60. Companies with questions regarding those rules should contact one of the various regional Department of Labor Offices of Federal Contract Compliance.

(z) **Bonding Requirements.** The MMS general bonding requirements are found at 30 CFR 256 Subpart I. Please be advised that Section 30 CFR 256.58, "Termination of the period of liability and cancellation of a bond" was amended on December 3, 2001 and became effective on January 2, 2002. This amendment defines the terms and conditions under which MMS will terminate the period of liability of a bond or cancel a bond. The MMS Notice to Lessees No. 2003-N06, Supplemental Bond Procedures, became effective on June 17, 2003. This document is an updated summary of the procedures that will be used in assessing the financial strength of OCS lessees as they implement the requirement to submit a supplemental bond in compliance with 30 CFR 256. These procedures apply to all OCS Regions.

(aa) **Possible listing of Polar Bear under ESA.** Lessees are advised that the U.S. Fish and Wildlife Service is proposing to list the polar bear (*Ursus maritimus*) as a threatened species under the Endangered Species Act and has initiated a comprehensive scientific review to assess the current status and future of the species. The FWS will use the next 12 months to gather more information, undertake additional analyses, and assess the reliability of relevant scientific models before making a final decision whether to list the species. Please refer to <http://alaska.fws.gov/fisheries/mmm/polarbear/issues.htm> for additional information. If the polar bears are ultimately listed under the ESA, then MMS

will consult with FWS under Section 7 of the ESA, and may be required to apply additional mitigation measures on OCS activities to ensure appropriate protection.

Leasing Activities Information



U.S. Department of the Interior
Minerals Management Service
Alaska OCS Region

Final Notice of Sale Blocks Available for Leasing Beaufort Sea Oil and Gas Lease Sale 202

The locations of blocks included in the Notice of Sale for Sale 202 are shown on a Locator Map Beaufort Sea Sale 202 (January 2007) and on Outer Continental Shelf (OCS) Official Protraction Diagrams. Some of the blocks may be partially leased or transected by administrative lines such as the Federal/State jurisdictional boundary line. All unleased federal blocks and federal portions of blocks included in the Notice of Sale are being offered for leasing.

The following OCS Official Protraction Diagrams (OPD's) pertain to the area included in the Notice of Sale. Official block descriptions are derived from these diagrams; however, not all blocks included on a diagram are included in the proposed sale area. To ascertain which blocks are included and the Zone A or Zone B location of blocks you must refer to the block list and the Locator Map. These are available on the MMS Alaska OCS Region website at www.mms.gov/alaska. Requests may be made by telephone at 1-800-764-2627 or by email akwebmaster@mms.gov.

- NR 05-01, Dease Inlet, revised September 30, 1997
- NR 05-02, Harrison Bay North, revised September 30, 1997
- NR05-03, Teshekpuk, revised September 30, 1997
- NR 05-04, Harrison Bay, revised September 30, 1997
- NR 06-01, Beechey Point North, approved February 1, 1996
- NR 06-03, Beechey Point, revised September 30, 1997
- NR 06-04, Flaxman Island, revised September 30, 1997
- NR 07-03, Barter Island, revised September 30, 1997
- NR 07-05, Demarcation Point, revised September 30, 1997
- NR 07-06, Mackenzie Canyon, revised September 30, 1997

Partial block descriptions are derived from Supplemental Official OCS Block Diagrams and OCS Composite Block Diagrams. All of the diagrams for partial blocks are available upon request at the phone number or email given above. They are also available on the MMS Alaska OCS Region web page at www.mms.gov/alaska. The OCS Official Protraction Diagrams, Supplemental Official OCS Block Diagrams, and OCS Composite Block Diagrams constitute the

official descriptions of the areas offered. Some individual block diagrams for partial blocks may indicate 2 separate federal areas, federal 8(g) and non 8(g). This is for administrative purposes only. These federal areas are combined to determine the real extent of the portion of the block being offered. Any areas labeled as "Leased" on the block diagrams is not included in the area being offered. For your convenience a Locator Map for Sale 202 is available on the MMS Alaska OCS Region web page at www.mms.gov/alaska. You may use this map to zoom in to identify small available areas and identify areas currently under Federal lease. However, this map not to be used for the official description of the blocks.

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
ALASKA OCS REGION

05-MAR-2007

List of Blocks Available for Leasing in Sale 202

Column Headings and Abbreviations used herein:

A/P - All or Portion of Block:

A - All of Block is available for Leasing Consideration

P - Portion of Block is available for Leasing Consideration; Block may be partially leased or transected by an administrative boundary

L - Newly Available Since Last Sale in This Planning Area:

Y - Block is newly available for leasing (i.e. it was leased or otherwise unavailable in the last sale in this Planning Area)

N - Block was also offered for leasing in the last sale in this Planning Area

Minimum Bid Per Acre - Minimum Bonus Bid Amount Per Acre or Fraction Thereof

Minimum Bid Per Block - Minimum Bonus Bid Amount for this Block

Rent Per Acre - Rental Rate Per Acre or Fraction Thereof

Bid System(s):

RS A1-770 or less hectares; possible royalty suspension volume of 10 mmboe; 12 1/2% Royalty Rate

RS A2-771-1540 hectares; possible royalty suspension volume of 20 mmboe; 12 1/2% Royalty Rate

RS A3-1541+ hectares; possible royalty suspension volume of 30 mmboe; 12 1/2% Royalty Rate

RS B1-770 or less hectares; Possible royalty suspension volume of 15 mmboe; 12 1/2% Royalty Rate

RS B2-771-1540 hectares; Possible royalty suspension volume of 30 mmboe; 12 1/2% Royalty Rate

RS B3-1541+ hectares; Possible royalty suspension volume of 45 mmboe; 12 1/2% Royalty Rate

Stipulation(s): numbers denote the stipulation(s) listed below that will apply to a lease awarded on each tract.

- 1 - BIOLOGICAL RESOURCES
- 2 - ORIENTATION PROGRAM
- 3 - HYDROCARBONS
- 4 - BOWHEAD WHALE MONITORING
- 5 - CONFLICT AVOIDANCE
- 6 - FUEL TRANSFERS
- 7 - LEASE STRUCTURE LIGHTING

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 1

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6102	A	1,653.876609	\$25.00	10	\$41,350	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6103	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6104	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6105	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6106	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6107	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6108	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6109	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6110	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6111	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6112	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6113	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6114	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6115	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6116	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6117	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6118	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6119	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6120	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6152	A	1,768.604526	\$25.00	10	\$44,225	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6153	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6154	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6155	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6156	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6157	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 2

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6158	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6159	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6160	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6161	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6162	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6163	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6164	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6165	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6166	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6167	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6168	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6169	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6170	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6202	A	1,883.304090	\$25.00	10	\$47,100	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6203	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6204	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6205	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6206	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6207	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6208	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6209	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6210	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6211	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 3

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6212	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6213	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6214	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6215	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6216	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6217	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6218	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6219	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6220	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6252	A	1,997.975239	\$25.00	10	\$49,950	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6253	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6254	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6255	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6256	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6257	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6258	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6259	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6260	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6261	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6262	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6263	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6264	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 4

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6265	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6266	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6267	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6268	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6269	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6270	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6271	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6272	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6273	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6302	A	2,112.617909	\$25.00	10	\$52,825	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6303	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6304	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6305	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6306	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6307	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6308	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6309	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6310	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6311	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6312	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6313	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6314	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6315	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 5

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6316	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6317	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6318	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6319	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6320	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6321	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6322	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6323	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6354	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6355	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6356	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6357	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6358	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6359	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6360	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6361	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6362	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6363	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6364	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6365	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6366	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6367	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6368	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 6

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6369	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6370	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6371	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6372	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6373	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6404	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6405	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6406	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6407	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6408	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6409	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6410	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6411	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6412	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6413	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6414	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6415	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6416	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6417	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6418	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6419	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6420	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6421	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 7

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6422	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6423	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6455	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6456	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6457	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6458	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6459	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6460	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6461	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6462	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6463	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6464	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6465	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6466	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6467	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6468	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6469	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6470	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6471	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6472	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6473	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6508	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 8

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6509	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6510	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6511	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6512	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6513	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6514	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6515	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6516	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6517	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6518	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6519	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6520	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6521	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6522	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6523	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6560	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6561	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6562	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6563	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6564	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6565	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6566	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 9

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6567	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6568	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6569	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6570	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6571	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6572	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6573	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6610	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6611	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6612	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6616	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6617	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6618	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6621	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6622	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6623	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6657	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6658	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Dease Inlet	NR05-01	6659	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6660	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6661	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6662	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6663	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 10

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6664	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6668	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6670	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6671	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6672	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6673	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6706	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6707	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6708	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6709	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6710	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6711	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6712	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6713	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6714	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6715	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6716	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6717	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6718	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6719	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6720	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6721	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 11

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Bid Stipulation(s)
N Dease Inlet	NR05-01	6722	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6723	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6756	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6757	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6758	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6759	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6760	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6761	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6762	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6763	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6764	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6765	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6766	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6767	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6768	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6769	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6770	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6771	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6772	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6773	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6806	P	1,874.224721	\$25.00	10	\$46,875	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6807	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 12

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6808	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6809	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6810	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6811	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6812	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6813	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6814	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6815	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6816	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6817	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6818	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6819	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6820	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6821	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6822	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6823	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6856	P	105.175966	\$25.00	10	\$2,650	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6857	P	680.965432	\$25.00	10	\$17,025	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6858	P	1,699.412545	\$25.00	10	\$42,500	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6859	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6860	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6861	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 13

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6866	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6867	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6868	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6869	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6870	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6871	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6872	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6873	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6908	P	.389914	\$25.00	10	\$.25	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6909	P	.928.155031	\$25.00	10	\$23,225	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6910	P	2,239.661798	\$25.00	10	\$56,000	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6911	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6912	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6919	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6920	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6921	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6922	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6923	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6960	P	529.517057	\$25.00	10	\$13,250	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6962	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6963	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6970	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 14

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Dease Inlet	NR05-01	6971	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6972	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	6973	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7011	P	505.907508	\$25.00	10	\$12,650	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7012	P	2,242.186113	\$25.00	10	\$56,075	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7013	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7014	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
Y Dease Inlet	NR05-01	7015	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
Y Dease Inlet	NR05-01	7016	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
Y Dease Inlet	NR05-01	7017	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7020	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7021	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7022	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7023	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7062	P	804.288224	\$25.00	10	\$20,125	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7063	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7064	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7065	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
Y Dease Inlet	NR05-01	7066	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
Y Dease Inlet	NR05-01	7067	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7068	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7069	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 15

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Bid Stipulation(s)
N Dease Inlet	NR05-01	7070	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7071	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7072	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7073	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7112	P	.768534	\$25.00	10	\$25	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7113	P	846.655569	\$25.00	10	\$21,175	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7114	P	2,011.318740	\$25.00	10	\$50,300	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7115	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7116	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7117	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7118	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7119	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7120	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7121	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7122	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Dease Inlet	NR05-01	7123	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6251	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6252	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6253	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6254	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6255	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6256	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6257	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6258	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6259	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 16

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	6301	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6302	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6303	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6304	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6305	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6306	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6307	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6308	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6309	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6351	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6352	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6353	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6354	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6355	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6356	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6357	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6358	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6359	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6401	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6402	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6403	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6404	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6405	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6406	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6407	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6408	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6409	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6451	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6452	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 17

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Bid Stipulation(s)
N Harrison Bay North	NR05-02	6452	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay North	NR05-02	6453	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6454	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6455	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6456	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6457	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6458	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6459	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6501	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6502	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6503	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6504	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6505	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6506	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6507	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6508	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6509	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6551	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6552	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6553	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6554	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6555	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6556	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6557	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6558	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 18

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	6559	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6601	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6602	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6603	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6604	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6605	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6606	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6607	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6608	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6609	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6651	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6652	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6653	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6654	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6655	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6656	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6657	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6658	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6659	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6701	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6702	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6703	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6704	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 19

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	6704	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay North	NR05-02	6705	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6706	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6707	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6708	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6709	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6710	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6711	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6712	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6713	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6714	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6715	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6716	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6717	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6718	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6719	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6720	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6721	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6722	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6723	A	724.726404	\$25.00	10	\$18,125	\$2.50	RS B1	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6751	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6752	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6753	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6754	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6755	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 20

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	6755	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay North	NR05-02	6756	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6757	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6758	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6759	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6760	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6761	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6762	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6763	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6764	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6765	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6766	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6767	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6768	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6769	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6770	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6771	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6772	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6773	A	839.109906	\$25.00	10	\$21,000	\$2.50	RS B2	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6801	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6802	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6803	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6804	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6805	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6806	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 21

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	6806	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay North	NR05-02	6807	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6808	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6809	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6810	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6811	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6812	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6813	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6814	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6815	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6816	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6817	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6818	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6819	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6820	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6821	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6822	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6823	A	953.464295	\$25.00	10	\$23,850	\$2.50	RS B2	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6851	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6852	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6853	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6854	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6855	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6856	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 22

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	6857	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6858	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6859	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6860	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6861	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6862	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6863	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6864	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6865	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6866	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6867	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6868	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6869	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6870	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6871	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6872	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6873	A	1,067.789508	\$25.00	10	\$26,700	\$2.50	RS B2	1, 2, 3, 5, 7
N Harrison Bay North	NR05-02	6901	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6902	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6903	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6904	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6905	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6906	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6907	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 23

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	6907	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay North	NR05-02	6908	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6909	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6910	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6911	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6912	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6913	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6914	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6915	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6916	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6917	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6918	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6919	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6920	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6921	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6922	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6923	A	1,182.085480	\$25.00	10	\$29,575	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6951	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6952	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6953	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6954	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6955	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6956	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 24

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	6956	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay North	NR05-02	6957	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6958	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6959	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6960	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6961	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6962	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6963	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6964	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6965	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6966	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6967	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6968	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6969	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6970	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6971	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6972	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	6973	A	1,296.352148	\$25.00	10	\$32,425	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7001	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7002	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7003	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7004	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7005	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 25

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	7005	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay North	NR05-02	7006	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7007	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7008	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7009	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7010	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7011	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7012	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7013	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7014	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7015	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7016	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7017	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7018	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7019	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7020	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7021	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7022	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7023	A	1,410.589449	\$25.00	10	\$35,275	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7051	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7052	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7053	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7054	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 26

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	7054	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay North	NR05-02	7055	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7056	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7057	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7058	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7059	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7060	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7061	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7062	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7063	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7064	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7065	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7066	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7067	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7068	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7069	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7070	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7071	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7072	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7073	A	1,524.797319	\$25.00	10	\$38,125	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7101	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7102	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7103	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 27

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay North	NR05-02	7103	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay North	NR05-02	7104	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7105	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7106	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7107	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7108	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7109	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7110	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7111	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7112	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7113	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7114	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7115	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7116	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7117	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7118	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7119	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7120	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7121	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7122	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay North	NR05-02	7123	A	1,638.975695	\$25.00	10	\$40,975	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6015	P	57.312785	\$25.00	10	\$1,450	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6016	P	982.683360	\$25.00	10	\$24,575	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 28

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Teshekpuk	NR05-03	6016	P	982.683360	\$25.00	10	\$24,575	\$2.50	RS B2	6, 7
N Teshekpuk	NR05-03	6017	P	2,095.733687	\$25.00	10	\$52,400	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6018	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6019	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6020	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6021	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6022	P	1,725.203101	\$25.00	10	\$43,150	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6023	P	1,172.850287	\$25.00	10	\$29,325	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6024	P	1,456.882914	\$25.00	10	\$36,425	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6067	P	105.001230	\$25.00	10	\$2,650	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6068	P	651.367452	\$25.00	10	\$16,300	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6069	P	455.762285	\$25.00	10	\$11,400	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6070	P	689.579411	\$25.00	10	\$17,250	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6071	P	606.041153	\$25.00	10	\$15,175	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Teshekpuk	NR05-03	6072	P	3.736280	\$25.00	10	\$100	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6001	P	1,892.396698	\$25.00	10	\$47,325	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6002	P	2,082.036316	\$25.00	10	\$52,075	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6003	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6004	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6005	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6006	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6007	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6008	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 29

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay	NR05-04	6008	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay	NR05-04	6009	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6010	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6011	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6012	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6013	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6014	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6015	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6016	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6017	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6018	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6019	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6020	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6021	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6022	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6023	A	1,753.124405	\$25.00	10	\$43,850	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6052	P	64.185274	\$25.00	10	\$1,625	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6053	P	249.264764	\$25.00	10	\$6,250	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6054	P	862.817884	\$25.00	10	\$21,575	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6055	P	1,837.367207	\$25.00	10	\$45,950	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6056	P	2,303.871798	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6057	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6058	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 30

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay	NR05-04	6058	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay	NR05-04	6059	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6060	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6061	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6062	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6063	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6064	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6065	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6066	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6067	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6068	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6069	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6070	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6071	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6072	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6073	A	1,867.243476	\$25.00	10	\$46,700	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6106	P	607.491404	\$25.00	10	\$15,200	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6107	P	1,876.645904	\$25.00	10	\$46,925	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6108	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6109	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6110	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6111	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6112	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 31

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay	NR05-04	6112	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay	NR05-04	6113	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6114	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6115	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6116	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6117	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6118	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6119	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6120	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6121	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6122	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6123	A	1,981.332849	\$25.00	10	\$49,550	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6157	P	91.803869	\$25.00	10	\$2,300	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6158	P	2,024.732946	\$25.00	10	\$50,625	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6159	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6160	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6161	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6162	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6163	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6164	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6165	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6166	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6167	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 32

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay	NR05-04	6167	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay	NR05-04	6168	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6169	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6170	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6171	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6172	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6208	P	1,152.838040	\$25.00	10	\$28,825	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6209	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6210	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6211	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6212	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6213	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6214	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6215	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6216	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6217	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6218	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6219	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6220	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6221	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6258	P	44.775710	\$25.00	10	\$1,125	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6259	P	1,832.148522	\$25.00	10	\$45,825	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6260	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 33

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Bid Stipulation(s)
N Harrison Bay	NR05-04	6260	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay	NR05-04	6261	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6262	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6263	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6264	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6265	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6266	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6267	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6268	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6269	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6270	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6271	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6274	A	25.614057	\$25.00	10	\$650	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6309	P	354.260638	\$25.00	10	\$8,875	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6310	P	2,211.997465	\$25.00	10	\$55,300	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6311	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6312	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6313	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6314	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6315	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6316	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6317	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6318	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 34

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay	NR05-04	6318	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Harrison Bay	NR05-04	6319	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6324	A	133.392064	\$25.00	10	\$3,350	\$2.50	RS B1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6360	P	951.592080	\$37.50	10	\$35,700	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6361	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6362	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6363	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6364	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6365	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6366	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6367	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6368	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6410	P	6.444269	\$37.50	10	\$263	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6411	P	1,634.481707	\$37.50	10	\$61,313	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6412	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6413	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6414	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6415	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6416	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6417	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
Y Harrison Bay	NR05-04	6421	P	2.167496	\$37.50	10	\$113	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6461	P	158.689513	\$37.50	10	\$5,963	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6462	P	1,232.529600	\$37.50	10	\$46,238	\$7.50	RS A2	1, 2, 3, 4, 5,

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 35

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Harrison Bay	NR05-04	6462	P	1,232.529600	\$37.50	10	\$46,238	\$7.50	RS A2	6, 7
N Harrison Bay	NR05-04	6463	P	2,178.333451	\$37.50	10	\$81,713	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6464	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6465	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6466	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6467	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
Y Harrison Bay	NR05-04	6470	P	1,778.433939	\$37.50	10	\$66,713	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
Y Harrison Bay	NR05-04	6471	P	801.079847	\$37.50	10	\$30,075	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6513	P	148.338882	\$37.50	10	\$5,588	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6514	P	1,116.815022	\$37.50	10	\$41,888	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6515	P	2,116.755037	\$37.50	10	\$79,388	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6516	P	2,276.225902	\$37.50	10	\$85,388	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6517	P	1,193.894986	\$37.50	10	\$44,775	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6565	P	94.202719	\$37.50	10	\$3,563	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Harrison Bay	NR05-04	6566	P	236.367558	\$37.50	10	\$8,888	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6851	A	1,067.789508	\$25.00	10	\$26,700	\$2.50	RS B2	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6852	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6853	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6854	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6855	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6856	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6857	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6858	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6859	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6860	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 36

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point North	NR06-01	6861	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6862	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6863	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6864	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6865	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6866	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6867	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6901	A	1,182.085480	\$25.00	10	\$29,575	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6902	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6903	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6904	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6905	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6906	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6907	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6908	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6909	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6910	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6911	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6912	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6913	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6914	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6915	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6916	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6917	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6951	A	1,296.352148	\$25.00	10	\$32,425	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6952	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 37

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point North	NR06-01	6953	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6954	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6955	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6956	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6957	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6958	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6959	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6960	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6961	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6962	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	6963	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6964	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6965	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6966	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	6967	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7001	A	1,410.589449	\$25.00	10	\$35,275	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7002	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7003	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7004	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7005	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7006	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7007	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7008	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7009	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 38

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point North	NR06-01	7009	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Beechey Point North	NR06-01	7010	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7011	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7012	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7013	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7014	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7015	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7016	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7017	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7018	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7019	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7020	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7021	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7022	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7023	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7051	A	1,524.797319	\$25.00	10	\$38,125	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7052	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7053	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7054	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7055	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7056	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7057	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7058	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7059	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7060	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7061	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5,

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 39

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point North	NR06-01	7061	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Beechey Point North	NR06-01	7062	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7063	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7064	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7065	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7066	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7067	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7068	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7069	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7070	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7071	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7072	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7073	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7101	A	1,638.975695	\$25.00	10	\$40,975	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7102	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7103	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7104	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7105	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7106	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7107	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7108	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7109	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7110	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7111	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7112	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point North	NR06-01	7113	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5,

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 40

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point North	NR06-01	7113	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Beechey Point North	NR06-01	7114	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7115	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7116	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7117	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7118	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7119	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7120	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7121	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7122	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point North	NR06-01	7123	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6002	A	1,753.124405	\$25.00	10	\$43,850	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6003	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6004	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6005	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6006	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6007	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6008	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6009	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6010	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6011	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6012	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6013	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6014	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6015	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6016	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 41

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6017	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6018	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6019	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6020	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6021	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6022	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6023	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6024	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6052	A	1,867.243476	\$25.00	10	\$46,700	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6053	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6054	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6055	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6056	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6057	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6058	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6059	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6060	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6061	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6062	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6063	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6064	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6065	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6066	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6067	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6068	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6069	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 42

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6070	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6071	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6072	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6073	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6074	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6102	A	1,981.332849	\$25.00	10	\$49,550	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6103	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6104	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6105	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6106	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6107	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6108	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6109	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6110	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6111	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6112	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6113	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6114	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6115	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6116	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6117	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6118	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6119	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6120	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6121	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6122	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 43

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6123	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6124	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6153	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6154	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6155	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6156	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6157	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6158	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6159	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6160	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6161	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6162	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6163	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6164	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6165	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6166	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6167	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6168	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6169	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6170	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6171	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6172	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6173	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6174	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 44

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6205	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6206	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6207	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6208	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6209	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6210	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6211	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6212	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6213	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6214	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6215	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6216	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6217	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6218	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6219	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6220	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6221	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6222	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6223	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6224	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6257	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6258	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6259	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 45

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6260	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6261	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6262	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6263	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6264	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6265	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6266	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6267	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6268	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6269	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6270	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6271	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6272	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6273	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6274	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6310	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6311	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6312	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6313	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6314	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6315	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6316	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 46

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6317	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6318	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6319	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6320	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6321	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6322	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6323	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6324	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6357	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6361	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6362	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6363	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6364	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6365	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6366	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6367	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6368	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6369	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6370	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6371	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6372	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6373	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 47

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6374	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6407	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6408	P	803.539430	\$37.50	10	\$30,150	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6413	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6414	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6415	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6416	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6417	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6418	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6419	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6420	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6421	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6422	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6423	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6424	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6459	P	30.837881	\$37.50	10	\$1,163	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6466	P	966.055056	\$25.00	10	\$24,175	\$2.50	RS B2	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6467	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6468	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6469	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6470	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6471	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 48

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6472	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6473	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6474	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6509	P	575.945106	\$37.50	10	\$21,600	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6511	P	1,369.638697	\$37.50	10	\$51,375	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6514	P	1,341.099289	\$37.50	10	\$50,325	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6519	P	809.939291	\$37.50	10	\$30,375	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6520	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6521	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6522	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6523	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6524	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6562	P	54.133710	\$37.50	10	\$2,063	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6563	P	521.035579	\$37.50	10	\$19,575	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6565	P	111.337988	\$37.50	10	\$4,200	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6566	P	212.347432	\$37.50	10	\$7,988	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6569	P	23.473981	\$37.50	10	\$900	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6570	P	1,277.589283	\$37.50	10	\$47,925	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6571	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6573	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6574	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6612	P	6.395046	\$37.50	10	\$263	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6614	P	47.553742	\$37.50	10	\$1,800	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6616	P	351.262520	\$37.50	10	\$13,200	\$7.50	RS A1	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 49

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6618	P	272.004931	\$37.50	10	\$10,238	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6619	P	71.130371	\$37.50	10	\$2,700	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6620	P	4.298762	\$37.50	10	\$188	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6624	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6664	P	409.451587	\$37.50	10	\$15,375	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6665	P	411.303748	\$37.50	10	\$15,450	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6666	P	1,597.217218	\$37.50	10	\$59,925	\$7.50	RS A3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6667	P	978.470607	\$37.50	10	\$36,713	\$7.50	RS A2	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6668	P	1,803.648824	\$37.50	10	\$67,650	\$7.50	RS A3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6669	P	1,762.603314	\$37.50	10	\$66,113	\$7.50	RS A3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6670	P	2.021057	\$37.50	10	\$113	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6674	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6717	P	159.939645	\$37.50	10	\$6,000	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6718	P	1,733.527032	\$37.50	10	\$65,025	\$7.50	RS A3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6719	P	1,973.606114	\$37.50	10	\$74,025	\$7.50	RS A3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6720	P	146.837769	\$37.50	10	\$5,513	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6722	P	8.412075	\$37.50	10	\$338	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6723	P	1,450.629725	\$37.50	10	\$54,413	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6724	P	1,849.025115	\$37.50	10	\$69,375	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6768	P	11.596220	\$37.50	10	\$450	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6769	P	1,023.168599	\$37.50	10	\$38,400	\$7.50	RS A2	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6770	P	1,754.333492	\$37.50	10	\$65,813	\$7.50	RS A3	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6771	P	189.251337	\$37.50	10	\$7,125	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6773	P	.040318	\$37.50	10	\$38	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Beechey Point	NR06-03	6821	P	162.681929	\$37.50	10	\$6,113	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6822	P	31.534133	\$37.50	10	\$1,200	\$7.50	RS A1	1, 2, 3, 5, 7
Y Beechey Point	NR06-03	6871	P	1.097685	\$37.50	10	\$75	\$7.50	RS A1	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 50

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Beechey Point	NR06-03	6874	P	38.891070	\$37.50	10	\$1,463	\$7.50	RS A1	1, 2, 3, 5, 7
N Beechey Point	NR06-03	6924	P	152.305267	\$37.50	10	\$5,738	\$7.50	RS A1	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6001	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6002	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6003	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6004	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6005	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6006	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6007	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6008	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6009	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6010	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6011	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6012	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6013	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6014	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6051	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6052	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6053	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6054	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6055	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6056	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6057	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6058	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6059	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6060	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6061	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6062	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6063	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6064	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6101	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 51

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6102	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6103	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6104	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6105	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6106	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6107	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6108	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6109	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6110	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6111	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6112	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6113	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6114	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6151	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6152	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6153	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6154	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6155	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6156	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6157	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6158	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6159	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6160	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6161	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6162	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6163	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6164	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6201	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6202	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6203	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6204	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 52

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6205	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6206	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6207	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6208	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6209	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6210	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6211	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6212	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6213	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6214	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6215	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6216	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6217	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6218	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6219	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6220	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6221	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6222	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6223	A	2,209.422240	\$25.00	10	\$55,250	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6251	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6252	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6253	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6254	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6255	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6256	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6257	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6258	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6259	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6260	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6261	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6262	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 53

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6263	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6264	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6265	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6266	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6267	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6268	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6269	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6270	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6271	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6272	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6273	A	2,297.808073	\$25.00	10	\$57,450	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6274	A	25.614057	\$25.00	10	\$650	\$2.50	RS B1	1, 2, 3, 5
N Flaxman Island	NR06-04	6301	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6302	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6303	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6304	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6305	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6306	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6307	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6308	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6309	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6310	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6311	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6312	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6313	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6314	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6315	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6316	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6317	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 54

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6318	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6319	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6320	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6321	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6322	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6323	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6324	A	133.392064	\$25.00	10	\$3,350	\$2.50	RS B1	1, 2, 3, 5
N Flaxman Island	NR06-04	6351	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6352	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6353	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6354	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6355	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6356	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6357	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6358	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6359	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6360	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6361	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6362	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6363	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6364	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6365	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6366	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6367	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6368	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6369	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6370	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6371	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 55

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6372	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6373	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Flaxman Island	NR06-04	6374	A	247.331975	\$25.00	10	\$6,200	\$2.50	RS B1	1, 2, 3, 5
N Flaxman Island	NR06-04	6401	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6402	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6403	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6404	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6405	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6406	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6407	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6408	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6409	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6410	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6411	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6412	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6413	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6414	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6415	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6416	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6417	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6418	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6419	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6420	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6421	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6422	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6423	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6424	A	361.241802	\$25.00	10	\$9,050	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6451	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5,

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 56

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6451	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Flaxman Island	NR06-04	6452	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6453	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6454	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6455	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6456	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6457	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6458	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6459	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6460	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6461	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6462	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6463	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6464	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6465	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6466	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6467	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6468	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6469	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6470	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6471	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6472	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6473	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6474	A	475.121477	\$25.00	10	\$11,900	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6501	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6502	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6503	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 57

Sale Number: 202.

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6504	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6505	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6506	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6507	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6508	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6509	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6510	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6511	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6512	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6513	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6514	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6515	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6516	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6517	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6518	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6519	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6520	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6521	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6522	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6523	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6524	A	588.970937	\$25.00	10	\$14,725	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6551	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6552	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6553	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6554	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6555	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6556	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 58

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6556	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	6, 7
N Flaxman Island	NR06-04	6557	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6558	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6559	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6560	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6561	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6562	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6563	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6564	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6565	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6566	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6567	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6568	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6569	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6570	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6571	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6572	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6573	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6574	A	702.790118	\$25.00	10	\$17,575	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6601	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6602	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6603	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6604	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6605	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6606	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6607	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6608	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 59

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6609	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6610	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6611	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6612	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6613	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6614	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6615	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6616	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6617	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6618	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6619	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6620	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6621	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6622	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6623	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6624	A	816.578954	\$25.00	10	\$20,425	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6651	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6652	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6653	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6654	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6655	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6656	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6660	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6661	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6662	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6663	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6664	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6665	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 60

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6666	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6667	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6668	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6669	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6670	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6671	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6672	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6673	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6674	A	930.337381	\$25.00	10	\$23,275	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6701	P	2,209.806140	\$37.50	10	\$82,875	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6702	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6703	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6704	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6705	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6706	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6710	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6711	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6714	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6715	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6716	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6717	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6718	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6719	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6720	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6721	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6722	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6723	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6724	A	1,044.065335	\$25.00	10	\$26,125	\$2.50	RS B2	1, 2, 3, 4, 5, 6

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 61

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6751	P	198.878028	\$37.50	10	\$7,463	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6752	P	1,618.003395	\$37.50	10	\$60,713	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6753	A	2,304.000000	\$37.50	10	\$86,400	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6754	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6755	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6756	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6759	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6760	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6761	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6762	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6763	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6768	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6769	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6770	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6771	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6772	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6802	P	164.766197	\$37.50	10	\$6,188	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6803	P	1,083.103594	\$37.50	10	\$40,650	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6804	P	1,150.218235	\$37.50	10	\$43,163	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6805	P	1,281.168995	\$37.50	10	\$48,075	\$7.50	RS A2	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6806	P	1,734.032969	\$37.50	10	\$65,063	\$7.50	RS A3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6807	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6808	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6809	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6810	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6811	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 62

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6812	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6813	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6816	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6819	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6820	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6821	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6856	P	.605886	\$37.50	10	\$38	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6857	P	373.663928	\$37.50	10	\$14,025	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6858	P	727.646270	\$37.50	10	\$27,300	\$7.50	RS A1	1, 2, 3, 4, 5, 6, 7
N Flaxman Island	NR06-04	6859	P	1,569.860162	\$37.50	10	\$58,875	\$7.50	RS A3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6860	P	2,302.231242	\$25.00	10	\$57,575	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6861	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6862	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6863	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6864	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6865	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6866	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6867	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6868	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6869	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6901	P	4.413421	\$37.50	10	\$188	\$7.50	RS A1	1, 2, 3, 5, 7
N Flaxman Island	NR06-04	6910	P	415.500368	\$25.00	10	\$10,400	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6911	P	1,878.168904	\$25.00	10	\$46,975	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6912	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6913	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6914	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6915	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6916	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6917	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 63

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	6918	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6919	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6920	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6961	P	114.398361	\$25.00	10	\$2,875	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6962	P	1,571.152448	\$25.00	10	\$39,300	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6963	P	2,287.992245	\$25.00	10	\$57,200	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6964	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6965	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6966	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6967	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6968	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6969	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6970	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6971	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6972	P	2,263.044098	\$25.00	10	\$56,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6973	P	1,234.996685	\$25.00	10	\$30,875	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	6974	P	292.100856	\$25.00	10	\$7,325	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7013	P	337.557072	\$25.00	10	\$8,450	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7014	P	1,743.249573	\$25.00	10	\$43,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7015	P	1,967.128707	\$25.00	10	\$49,200	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7016	P	2,237.393930	\$25.00	10	\$55,950	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7017	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7018	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7019	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7020	P	2,056.212489	\$25.00	10	\$51,425	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7021	P	1,292.604800	\$25.00	10	\$32,325	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7022	P	319.774837	\$25.00	10	\$8,000	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7066	P	125.922150	\$25.00	10	\$3,150	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7067	P	1,737.176348	\$25.00	10	\$43,450	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7068	P	2,279.255259	\$25.00	10	\$57,000	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7069	P	2,135.058543	\$25.00	10	\$53,400	\$2.50	RS B3	1, 2, 3, 4, 5, 6

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 64

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Flaxman Island	NR06-04	7070	P	185.200947	\$25.00	10	\$4,650	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7118	P	163.277554	\$25.00	10	\$4,100	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Flaxman Island	NR06-04	7119	P	441.050779	\$25.00	10	\$11,050	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6202	A	2,209.422240	\$25.00	10	\$55,250	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6203	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6204	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6205	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6251	A	25.614057	\$25.00	10	\$650	\$2.50	RS B1	1, 2, 3, 5
N Barter Island	NR07-03	6252	A	2,297.808073	\$25.00	10	\$57,450	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6253	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6254	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6255	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6301	A	133.392064	\$25.00	10	\$3,350	\$2.50	RS B1	1, 2, 3, 5
N Barter Island	NR07-03	6302	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6303	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6304	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6305	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6351	A	247.331975	\$25.00	10	\$6,200	\$2.50	RS B1	1, 2, 3, 5
N Barter Island	NR07-03	6352	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6353	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6354	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6355	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 5
N Barter Island	NR07-03	6401	A	361.241802	\$25.00	10	\$9,050	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6402	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6403	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6404	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6405	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6451	A	475.121477	\$25.00	10	\$11,900	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6452	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6453	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6454	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 65

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Barter Island	NR07-03	6455	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6501	A	588.970937	\$25.00	10	\$14,725	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6502	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6503	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6504	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6505	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6551	A	702.790118	\$25.00	10	\$17,575	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6552	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6553	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6554	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6555	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6601	A	816.578954	\$25.00	10	\$20,425	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6602	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6603	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6604	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6605	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6651	A	930.337381	\$25.00	10	\$23,275	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6652	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6653	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6654	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6655	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6701	A	1,044.065335	\$25.00	10	\$26,125	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6702	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6703	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6704	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6705	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6753	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6803	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6852	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6853	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	6902	P	1,303.961431	\$25.00	10	\$32,600	\$2.50	RS B2	1, 2, 3, 4, 5, 6

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 66

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Barter Island	NR07-03	6903	P	909.648483	\$25.00	10	\$22,750	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7012	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7062	P	1,209.401731	\$25.00	10	\$30,250	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7063	P	2,299.455463	\$25.00	10	\$57,500	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7064	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7065	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7066	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7113	P	1,027.074494	\$25.00	10	\$25,700	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7114	P	2,284.426811	\$25.00	10	\$57,125	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7115	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Barter Island	NR07-03	7116	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6016	P	849.388172	\$25.00	10	\$21,250	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6021	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6022	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6067	P	746.709540	\$25.00	10	\$18,675	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6068	P	2,220.669356	\$25.00	10	\$55,525	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6069	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6070	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6071	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6072	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6118	P	437.978004	\$25.00	10	\$10,950	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6119	P	1,807.425628	\$25.00	10	\$45,200	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6120	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6121	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6122	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6123	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6124	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6125	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6169	P	39.940962	\$25.00	10	\$1,000	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6170	P	757.070022	\$25.00	10	\$18,950	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6171	P	1,899.071535	\$25.00	10	\$47,500	\$2.50	RS B3	1, 2, 3, 4, 5, 6

UNITED STATES DEPARTMENT OF THE INTERIOR
 MINERALS MANAGEMENT SERVICE
 ALASKA OCS REGION

SALE: 202
 05-MAR-2007
 PAGE: 67

Sale Number: 202

List of Blocks Available for Leasing

L Map Name	Map Number	Block Number	A / P	Available Federal Hectares	Minimum Bid Per Hectare	Lease Term	Minimum Bid Per Block	Rent Per Hectare	Bid System	Stipulation(s)
N Demarcation Point	NR07-05	6172	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6173	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6174	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6175	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6221	P	27.638880	\$25.00	10	\$700	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6222	P	1,132.649244	\$25.00	10	\$28,325	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6223	P	2,291.407850	\$25.00	10	\$57,300	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6224	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6225	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6226	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6273	P	979.658914	\$25.00	10	\$24,500	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6274	P	2,303.458656	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6275	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6276	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6324	P	329.065046	\$25.00	10	\$8,250	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6325	P	744.738204	\$25.00	10	\$18,625	\$2.50	RS B1	1, 2, 3, 4, 5, 6
N Demarcation Point	NR07-05	6326	P	1,473.747231	\$25.00	10	\$36,850	\$2.50	RS B2	1, 2, 3, 4, 5, 6
N Mackenzie Canyon	NR07-06	6201	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Mackenzie Canyon	NR07-06	6251	A	2,304.000000	\$25.00	10	\$57,600	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Mackenzie Canyon	NR07-06	6301	P	1,778.383809	\$25.00	10	\$44,475	\$2.50	RS B3	1, 2, 3, 4, 5, 6
N Mackenzie Canyon	NR07-06	6351	P	107.732649	\$25.00	10	\$2,700	\$2.50	RS B1	1, 2, 3, 4, 5, 6

Leasing Activities Information



U.S. Department of the Interior
Minerals Management Service
Alaska OCS Region

BID FORM AND ENVELOPE

Bidders are **strongly urged** to use the attached formats for the bid form and envelope. A blank bid form is provided which may be copied and filled in.

Additional Information:

- Use large boldface type-style, such as Times New Roman Bold - 12 pt.
- You **must** include a statement on the bid form acknowledging that all bidders understand that they are legally required to pay the 1/5th bonus amount on all high bids and agree to comply with all of the provisions set forth in the Final Notice of Sale and with all applicable regulations including compliance with the U.S. Department of the Interior's nonprocurement debarment and suspension regulations (43 CFR part 42, subpart C).
- The following information **must** appear on all bids:
 - ~ Company name(s), exactly as on file with MMS, Alaska OCS Region
 - ~ Company Qualification Number(s), exactly as on file with MMS, Alaska OCS Region
 - ~ Company address(es) for official correspondence
 - ~ Official Protraction Diagram Number and Name (i.e., NR 06-03, Beechey Point)
 - ~ Single block number
- Amount Bid must be in whole dollar figure.
- The 1/5th bonus amounts payment must be made by Electronic Funds Transfer (EFT). See the document "Instructions for Making EFT Bonus Payments" for details.
- Proportional interest of joint bids must not exceed 5 decimal places (i.e., 33.33334%). The interest must always equal 100%. There is no limit to the number of joint bidders that may participate.
- Type the signer's name under the authorized signature. Each joint bidder must sign. Each signer must have evidence of authority to sign bids on file with the MMS Alaska OCS Region. Signers must sign their names exactly as they appear on their evidence of authority. Acceptable evidence(s) of authority to sign bids may also be submitted with the bid.

BID FORM

Regional Director
Minerals Management Service, USDO
Alaska OCS Region
3801 Centerpoint Drive, Suite 500
Anchorage, Alaska, 99503-5823

Oil and Gas Lease Sale 202
Date of Sale: April 18, 2007
Name of Company Submitting Bid:
Alaska OCS Region Company Qualification No. YK

OIL AND GAS LEASE BID

Upon execution of this Oil and Gas Lease Bid, it is understood that this bid legally binds the bidder(s) to pay the 1/5th bonus amount on all high bids and that each bidder agrees to comply with all of the provisions set forth in the Final Notice of Sale and with all applicable regulations including compliance with the U.S. Department of the Interior's nonprocurement debarment and suspension regulations (43 CFR part 42, subpart C).

The following bid is submitted for an oil and gas lease on the area and block of the Outer Continental Shelf specified below:

OPD Number and Name	Block	Amount Bid
_____	_____	\$ _____

Alaska OCS Region Company Qualification No.	Percent Interest	Company Name(s), Address(es), and Authorized Signature(s)
_____	_____	_____ _____ _____ _____
		By: _____ _____ _____
_____	_____	_____ _____ _____ _____
		By: _____ _____ _____
_____	_____	_____ _____ _____ _____
		By: _____ _____ _____
Total	_____	_____ _____

SAMPLE of COMPLETED BID FORM

Regional Director
Minerals Management Service, USDO I
Alaska OCS Region
3801 Centerpoint Drive, Suite 500
Anchorage, Alaska, 99503-5823

Oil and Gas Lease Sale 202
Date of Sale: April 18, 2007
Name of Company Submitting Bid:
Let's Explore
Alaska OCS Region Company Qualification No. YK01234

OIL AND GAS LEASE BID

Upon execution of this Oil and Gas Lease Bid, it is understood that this bid legally binds the bidder(s) to pay the 1/5th bonus amount on all high bids and that each bidder agrees to comply with all of the provisions set forth in the Final Notice of Sale and with all applicable regulations including compliance with the U.S. Department of the Interior's nonprocurement debarment and suspension regulations (43 CFR part 42, subpart C).

The following bid is submitted for an oil and gas lease on the area and block of the Outer Continental Shelf specified below:

OPD Number and Name	Block	Amount Bid
<u>NR 05-04, Harrison Bay</u>	<u>6410</u>	<u>\$6,157,623</u>

Alaska OCS Region Company Qualification No.	Percent Interest	Company Name(s), Address(es), and Authorized Signature(s)
<u>YK 05678</u>	<u>33.33333</u>	<u>Explorer LTD</u> <u>Box 123456</u> <u>Dime Box, Texas 12345</u>
		By: <u>(authorized signature)</u> <u>I.W. In</u> <u>Vice President</u>
<u>YK 04321</u>	<u>33.33333</u>	<u>Oil Musher's Inc.</u> <u>General Delivery</u> <u>Cicely, Alaska 99000</u>
		By: <u>(authorized signature)</u> <u>M.E. Too, II</u> <u>Attorney-in-Fact</u>
<u>YK 01234</u>	<u>33.33334</u>	<u>Let's Explore</u> <u>246 Muskeg Lane</u> <u>Anchorage, Alaska 99000</u>
		By: <u>(authorized signature)</u> <u>I. Al So</u> <u>President</u>
Total	<u>100.00000</u>	

SAMPLE BID ENVELOPE

Let's Explore - YK 01234

**NR 05-04; Harrison Bay
Block 6410**

**SEALED BID FOR OIL AND GAS LEASE SALE 202
NOT TO BE OPENED UNTIL 9 A.M., WEDNESDAY, APRIL 18, 2007**

SAMPLE BID ENVELOPE FOR DISPUTED PORTION OF THE BEAUFORT SEA

DISPUTED PORTION OF THE BEAUFORT SEA BID

YK 01234

BID NO: 1

**United States Department of the Interior
Minerals Management Service
Alaska OCS Region (MS 8300)
Leasing Activities Section
3801 Centerpoint Drive, Suite 500
Anchorage, Alaska 99503-5823
1-800-764-2627
Alaska OCS Region's Website: <http://www.mms.gov/alaska>**

Bidder Information and Contact Form

The following information is provided relative to bids submitted for OCS Lease Sale Number: _____

Name of Company Submitting Bid(s): _____

MMS Alaska OCS Region Company Number: _____ Tax Identification Number: _____

General Contact Person: _____
(Name of Individual) (Area Code-Phone Number) (Email Address)

I. Items (e.g., high bid EFT confirmation reports) available at the Alaska OCS Region Office will be sent to or picked up by:

(Name of Individual) (Area Code-Phone Number) (Email Address)

II. Items to be shipped by MMS via priority express service (e.g., lease instruments FEDEX'ed) must be sent to:

(Name of Individual) (Area Code-Phone Number) (Email Address)

(Physical Street Address) (City/State/Zip)

III. Items to be transmitted by MMS via fax machine (e.g., high bid acceptance notifications) must be sent to:

(Name of Individual) (Area Code - Number of fax machine) (Area Code - Phone Number) (Email Address)

IV. EFT transactions and payments to MMS will be coordinated by:

(Name of Primary Individual) (Area Code - Phone Number) (Email Address)

(Name of Alternate Individual) (Area Code - Phone Number) (Email Address)

V. All EFT refunds from MMS will be made to:

(Name of Receiving Financial Organization) (Recipient's Account Number at Receiving Financial Organization)

(City and State of Receiving Financial Organization) (Recipient's Name in which Account is Maintained)

(Nine-digit American Bankers Association Routing Number)

**NOTE: The receiving financial organization
must be a U.S. Corporation**

IMPORTANT: FOR EACH MMS OCS OIL AND GAS LEASE SALE OFFERING, WE REQUEST THAT BIDDERS USE THIS FORM OR A SIMILAR FORMAT OF THIS FORM TO PROVIDE ALL OF THE INFORMATION REQUIRED ABOVE. YOUR INFORMATION MUST BE COMPLETED AND RECEIVED BY THIS MMS OFFICE PRIOR TO OR AT THE TIME YOU SUBMIT BIDS. PLEASE DO NOT ENCLOSE THIS FORM WITH YOUR INFORMATION INSIDE A SEALED BID ENVELOPE. FOR YOUR CONVENIENCE, A COMPLETED EXAMPLE OF THIS FORM, THE INSTRUCTIONS FOR MAKING EFT BONUS PAYMENTS, AND OTHER SALE PACKAGE MATERIALS ARE ALL AVAILABLE ON THE ALASKA OCS REGION'S WEBSITE AT <http://www.mms.gov/alaska>. IF YOU HAVE QUESTIONS OR NEED FURTHER ASSISTANCE REGARDING THIS FORM, PLEASE CALL THE PHONE NUMBER PROVIDED AT THE TOP OF THIS FORM or email akwebmaster@mms.gov.

Leasing Activities Information



U.S. Department of the Interior
Minerals Management Service
Alaska OCS Region

Instructions For Making EFT Bonus Payments

(April 2007)

If you submit bid(s) for an OCS Lease Sale, please read and comply with the following:

- (A) On the bidder address form with each bid submitted to the OCS Regional Office, you must provide the Minerals Management Service (MMS) the following information:
- (1) The name and telephone number (including the area code) of your EFT coordinator. The MMS will contact that person to resolve any EFT problems. Only one EFT coordinator and one alternate should be designated for bid(s) made by several companies as joint bidders.
 - (2) Payment information for the refund of rejected high 1/5 bonus bid and interest.
 - (3) Your Tax Identification Number (TIN).
- (B) Third Party Error: You will not be held responsible for late payment due to mechanical or systems failure of the Fedwire Deposit System, Federal Reserve Communications System, or the Automated Clearing House System.
- (1) **You must assure that your bank makes payment on time.** You are responsible for interest penalties if your bank fails to deposit your EFT payment in the appropriate United States Treasury account by the time stated in the final notice of sale. We suggest that you make your bank aware of the EFT 1/5 bonus payment deadline. You must immediately contact Ms. Candace Merrell [(303) 231-3517] or Ms. Susan Gertz [(303) 231-3831] of the MMS Financial Management, Accounting Services, if the bank is unable to complete the EFT due to mechanical or any EFT systems failure:
 - (2) You are held responsible for accurate EFT payments. Your responsibility extends to any bank payment message coding error that prevents the payment from reaching the appropriate MMS account. You must immediately contact MMS Financial Management, Accounting Services at the above numbers if a bank coding error is expected to prevent timely payment to MMS.

1/5 Bonus Bid Payment

The OCS lease final notice of sale mandates the use of these procedures in making electronic payment of the 1/5 bonus bid payment. If you submit bid(s) for an OCS lease sale, please read and comply with the following:

Payment of the 1/5 bonus bid amount must be by electronic funds transfer (EFT), payable to the "Minerals Management Service". You must use either the **Fedwire Deposit System** (same day payments) or the **Automated Clearing House** (overnight payments). The MMS considers every signed bid to be a legally binding obligation on the part of the bidder(s) to comply with all applicable regulations, including paying the 1/5 bonus deposit on all high bids. You must instruct your bank to EFT the 1/5 bonus payment to the appropriate United States Treasury account. Attachments 1 and 2 provide the specific account information. Please note that the Receiving FI number (FedWire Deposit System) and the Receiving ABA number (Automated Clearing House) are not printed in this document. To obtain these numbers, call (504) 736-2779 or (504) 731-1469. These numbers required for the 1/5 bonus bid payment have not changed recently. You may continue to use the numbers used in recent years for your upcoming transactions until further notified.

If you are a current OCS mineral lease record title holder or if you are now a designated operator for an OCS mineral lease, AND if you have never defaulted on 1/5 bonus payments (via EFT or otherwise), you do NOT have to provide additional security for your EFT 1/5 bonus payment. Otherwise, see Attachment 3 for your options of methods to secure your EFT 1/5 bonus payment.

- (1) **One EFT payment must be made for all leases for which you submitted the highest valid bid.** The MMS will make available at the Alaska OCS Regional Office and through the Internet a report denoting your EFT liability shortly after bid reading. It is your responsibility to obtain this report. The "Notice of EFT 1/5 Bonus Liability" is available on a sale specific basis and your EFT 1/5 bonus payment is also required on a sale specific basis. If you are unable to obtain this report at the Alaska OCS Regional Office or via the Internet, contact Ms. Phyllis Casey at (907) 334-5272 or Mr. Fred King at (907) 334-5271.
- (2) **The EFT payment must be received in the appropriate United States Treasury account by the time stated in the final notice of sale, generally 1:00 p.m. Eastern Time the day following bid reading. Please do not round up your 1/5 bonus amounts.**
- (3) If the EFT payment is not received by the deadline, the MMS will charge you one day's interest on the amount owed using the same interest rate assessed for late royalty payments. This amount plus your EFT liability is due immediately.
- (4) If the EFT payment is deficient in amount (payment is less than the sum total of your 1/5 bonus bids for high bids), the bidder will correct the deficient payment immediately but no later than 1:00 p.m. Eastern Time of the day following bid opening.

- (5) Should you default on your 1/5 bonus payment by EFT, any or all of your bids (at the MMS's discretion) may be rejected. Additionally, you will be required to secure EFT 1/5 bonus deposits in future federal OCS lease sales. Where applicable, the MMS will call on the instrument used to secure the 1/5 bonus payment in the case of default.
- (6) Where applicable, the MMS will release your financial instrument used to secure your EFT 1/5 bonus payment upon receipt of your EFT 1/5 high bid deposit. You may pick up your security deposit from the OCS Regional Office or arrange to have the security deposit mailed to you.

4/5 Bonus & First Year Rental Payment

Pursuant to 30 CFR 218.155(c), the MMS requires the use of EFT procedures in making payment of the 4/5 bonus and first year rental amounts. If you submitted a high bid and it is deemed to be acceptable by the MMS, please read and comply with the following:

Payment of the 4/5 bonus and first year rental must be by EFT, payable to the MMS. You must use either the **Fedwire Deposit System** (same day payments) or the **Automated Clearing House** (overnight payments). The Regional Director of the OCS Regional Office conducting the lease offering will advise you of bid acceptance. After notification, you must instruct your bank to EFT the 4/5 bonus and first year rental payment to the appropriate United States Treasury account. Attachments 1 and 2 provide the specific account information. Please note that the Receiving FI number (FedWire Deposit System) and the Receiving ABA number (Automated Clearing House) are not printed in this document. To obtain these numbers, call Mr. Joshua Joyce at (504) 736-2779 or Mr. Brian Russo at (504) 731-1469. These numbers required for the 4/5 bonus and first year rental payment have not changed recently. You may continue to use the numbers used in recent years for your upcoming transactions until further notified.

- (1) Your EFT payment must be received in the appropriate United States Treasury account no later than noon, Eastern Time, on the 11th business day after receipt of the lease forms by the successful bidder. Business day is a day on which the OCS Regional Office conducting the offering is open for business.
- (2) If your EFT payment is deficient in amount, that is a partial payment, you will have two days after the MMS notification to correct the deficient payment. However, the MMS will assess an interest charge on such deficient payments using the same interest rate assessed for late royalty payments.
- (3) Failure to pay by EFT within the time specified above will result in forfeiture of your 1/5 bonus amount and the authorized officer will not execute the lease.
- (4) One EFT payment can be made for several leases.
- (5) We request that your EFT payment contain both the 4/5 bonus(es) and the first year rental payment(s) as one transaction. If this is not possible, please transmit the total amount due to execute your lease(s) in one business day.

If you have questions regarding any information contained in this document you may contact Fred King at (907) 334-5271 or Phyllis Casey at (907) 334-5272.

Attachments

Instruction Guide for FedWire Deposit System Sale Payments
Funds Transfer Message Format
Methods for Securing EFT 1/5 Bonus Payments

**United States Department of the Interior
Minerals Management Service**

INSTRUCTION GUIDE FOR
FEDWIRE DEPOSIT SYSTEM SALE PAYMENTS

FEDWIRE 1/5 BONUS MESSAGE FORMAT

<u>Amount of Wire</u>	\$680,000.00 (total payment amount)
<u>Receiver FI</u>	XXXXXXXXXX TREAS NYC
<u>Business Function</u>	CTR
<u>Beneficiary</u>	D 14170001 Department of Interior Minerals Management Service, FM Denver, CO
<u>Originator</u>	Company Name and Address
<u>Originator to Beneficiary Information</u> (Up to 4 lines of 35 characters each)	Sale Number Qualification number Number of Leases

(NOTE) Receiver F1 - Please call Mr. Joshua Joyce at (504) 736-2779 or Mr. Brian Russo at (504) 731-1469 to obtain the bank number.

Sample Message Format
To Pay 1/5 BONUS SALE MONIES

Amount of Wire	\$680,000.00
Receiver F1	XXXXXXXXXX TREAS NYC
Business Function	CTR
Beneficiary	D 14170001 Department of Interior Minerals Management Service, FM Denver, CO
Originator	XYZOO Oil Company 12345 Pleasant Avenue Broncoville, HI
Originator to Beneficiary	Sale 202, Qual 9999, XX Leases

**United States Department of the Interior
Minerals Management Service**

INSTRUCTION GUIDE FOR
FEDWIRE DEPOSIT SYSTEM SALE PAYMENTS

RENT AND 4/5 BONUS MESSAGE FORMAT

<u>Amount of Wire</u>	\$680,000.00 (total payment amount)
<u>Receiver FI</u>	XXXXXXXXXX TREAS NYC
<u>Business Function</u>	CTR
<u>Beneficiary</u>	D 14170001 Department of Interior Minerals Management Service, FM Denver, CO
<u>Originator</u>	Company Name and Address
<u>Originator to Beneficiary Information</u> (Up to 4 lines of 35 characters each)	Sale Number Qualification number Lease Numbers Lease Dollar Amounts

(Note) Receiver FI Please call Mr. Joshua Joyce at (504)736-2779 or Mr. Brian Russo at (504)736-1469 to obtain the bank number.

Originator to Beneficiary You may fax lease numbers and amounts if there are too many characters to fit to (303) 231-3501.

Sample Message Format
To Pay RENT & 4/5 BONUS

Amount of Wire	\$680,000.00
Receiver FI	XXXXXXXXXX TREAS NYC
Business Function	CTR
Beneficiary	D 14170001 Department of Interior Minerals Management Service, FM Denver, CO
Originator	XYZ00 Oil Company 12345 Pleasant Avenue Broncoville, HI
Originator to Beneficiary	Sale 202,Qual9999,Lease XXXXX,\$300,000, Lease XXXXX,\$80,000,Lease XXXXX, \$100,000, Lease XXXXX, \$200,000

Automated Clearing House

FUNDS TRANSFER MESSAGE FORMAT

The following form is designed as an aid for the OCS lease sale bidders in providing complete and accurate data to their banks for the payment of the 1/5 bid and 4/5 bonus and first year rental amounts. The following payment record format is for an ACH CCD+ (Cash Concentration and Disbursement plus Addendum). The Receiving ABA number is not included on this form. Please call Mr. Joshua Joyce at (504) 736-2779 or Mr. Brian Russo (504) 731-1469 to obtain the Receiving ABA number.

Payment Record Format

Data Element Name	Contents	Size	Position
Record Type Code	'6'	1	01-01
Transaction Code	'22'	2	02-03
Receiving ABA	'XXXXXXXX'	8	04-11
Check Digit	'6'	1	12-12
Account Number	'312011'	17	13-29
Payment Amount	\$\$\$\$\$\$\$\$c¢	10	30-39
Identification Number	(Optional)	15	40-54
Receiver Name	'MMS OCS Lease Sale'	22	55-76
Discretionary	* (not required)	2	77-78
Addenda Indicator	'1' (addenda present)	1	79-79
Trace Number	Assigned by your bank	15	80-94

Addenda Record Format for TOTAL 1/5 Bid Amount

Data Element Name	Contents	Size	Position
Record Type Code	'7'	1	01-01
Addenda Type Code	'05'	2	02-03
Payment Related	REF*SM* 1 \REF*2U* 2 \NTE** 3 \ (See below for details of items indicated by the large numbers)	80	04-83
Sequence Number	Addenda number starting at 0001	4	84-87
Addenda Trace Number	Same as last seven number of detail trace number	7	88-94

1- OCS Lease Sale Number, example '202'

2- Company OCS Qualification Number, examples '1999' or 'YK1999'

3- The words "OneFifth Bonus for ____ leases." The number of leases being bid on go in the blank.

The following is an example of the "Payment Related" addenda record field for Bogus Oil&Gas 1/5 bonus bids for OCS lease sale number 202. The OCS Qualification Number assigned to Bogus Oil&Gas is #YK1999. The Payment Amount (see Payment Record format) of the ACH transfer is \$1,235,000.60. Bogus is bidding on 15 leases.

REF*SM*202\REF*2U*1999\NTEOneFifth Bonus for 15 leases**

The asterisks (*) and the back slashes (\) are required items.

Addenda Record Format for 4/5 Bonus & First Year Rent

Data Element Name	Contents	Size	Position
Record Type Code	'7'	1	01-01
Addenda Type Code	'05'	2	02-03
Payment Related	REF*SM* 1 \REF*2U* 2 --\RMT*LC* 3 ---* 4 ---\RMT*LC* 3 ---* 4 ---\	80	04-83
	(See below for details of items indicated by the large numbers)		
Sequence Number	Addenda number starting at 0001	4	84-87
Addenda Trace Number	Same as last seven number of detail trace number	7	88-94

1- OCS Lease Sale Number, example '202'

2- Company OCS Qualification Number, examples '1999' or 'YK01999'

3- Lease Serial Number (omit dashes), example 'Y1899'

4- 4/5's and First Year Rent Amount for lease identified in item 3 (omit commas), example '105000.00' or '5310000.60'

The following is an example of the "Payment Related" addenda record field for Bogus Oil & Gas Inc.'s payment of leases OCS-Y-1899 and OCS-Y-1940 for OCS lease sale number 202. The total 4/5's and first year rent for lease OCS-Y-1899 is \$105,000.00 and for lease OCS-Y-1940 is \$1,130,000.60. The OCS Qualification Number assigned to Bogus Oil & Gas Inc. is YK01999. The Payment Amount (see Payment Record format) of the ACH transfer is \$1,235,000.60.

REF*SM*202\REF*2U*1999\RMT*LC*15700*105000.00\RMT*LC*16509*1130000.60

The asterisks (*) and the back slashes (\) are required items.

Methods for Securing EFT 1/5 Bonus Payments

If you are **not** currently an OCS mineral lease record title holder or a designated operator for an OCS mineral lease, **OR** if you have ever defaulted on a 1/5 bonus payment in a previous OCS sale, you **MUST** secure your EFT 1/5 bonus payment using one of the following methods:

- (1) *Third party guaranty.* If you use this option to secure EFT 1/5 bonus payments, the third party that guarantees your 1/5 EFT bonus payment must be an active OCS mineral lease record title holder OR a designated operator for an active OCS mineral lease. The third party guarantor must expressly consent to guarantee your EFT 1/5 bonus payment. The MMS must receive the express written consent of guarantee of your EFT 1/5 bonus payment prior to bid submission. You may contact Janet Stan at (907) 334-5274 for additional information about a third party guaranty.

Should you default on the 1/5 bonus payment by EFT, the MMS will call upon the third party to cover the delinquent payment.

- (2) *Amended Areawide Coverage.* If you use this option to secure EFT 1/5 bonus payments, you must amend your \$3 million areawide development bond by a Rider from the issuing surety to contain provisions that the bond may be used to cover pre-lease obligations. All other terms and conditions for the bond must remain unchanged. You must have the Rider notarized and approved by the MMS prior to submitting bids for the OCS sale.

If the \$3 million areawide development coverage is through a U.S. Treasury Note, the MMS must receive and approve a notarized letter from the bidder agreeing to the terms that the Treasury Note may be used to cover pre-lease obligations prior to bid submission. That provision must remain in effect until you make your EFT deposit. You may contact Janet Stan at (907) 334-5274 for further information.

Should you default on the 1/5 bonus payment by EFT, the MMS will call the bond/Treasury Note to cover the delinquent payment.

- (3) *A Letter of Credit (LOC).* If you use this option to secure EFT 1/5 bonus payments, you must use a clean, stand-by, irrevocable LOC. You must submit your LOC for at least 1/5 of the sum of all bids that you submit for an OCS lease sale, including joint bids, to the MMS no later than one week prior to the OCS sale. For an example LOC or for further information, contact Janet Stan at (907) 334-5274.

The LOC must have a minimum coverage period of 120 days beginning with the

date of the OCS sale. The LOC must be from a bank incorporated in the United States that has a minimum Thomson BankWatch rating of:

“C” for a LOC less than \$1 million;

“B/C” for a LOC between \$1 million to \$10 million; or

“B” for a LOC over \$10 million.

You are responsible for verifying that the bank provides a current rating to the MMS. The issuing bank must submit this rating with each LOC. If the issuing bank's rating falls below the minimum acceptable level, you must submit a satisfactory replacement surety or the MMS may consider the bids to not be appropriately secured and therefore invalid.

If the institution issuing the LOC becomes insolvent, the MMS will require an immediate replacement surety unless the current LOC is transferred in whole and completely honored by the receiving institution. If you do not provide a replacement surety, the MMS may consider the bids to not be appropriately secured and therefore invalid.

Once you make the appropriate EFT deposit, the MMS will promptly return the LOC to you. Alternatively, you may pick up your LOC from the Regional Leasing Activities Section upon verification that your EFT deposit was complete and timely.

Should you default on your 1/5 bonus payment by EFT, the MMS will call the LOC to cover the delinquent payment.

- (4) *Advanced EFT Payment.* If you use this option to secure your EFT 1/5 bonus payment, you must make your Advanced EFT payment covering the sum of the 1/5 bonus for **all** your bids before you submit your bid(s). **Please note that only bidders requiring security for their EFT 1/5 bonus payments should consider making an Advanced EFT payment.** If you do NOT have to secure your EFT 1/5 bonus payment (i.e., if you own an OCS mineral lease record title holder or are a designated operator for an OCS mineral lease and have a history of accurate and timely 1/5 bonus payments) then you should wait until the bids are opened and read and the MMS determines your EFT liability (for your high bids) to make your EFT 1/5 bonus payment.

If you use this option to secure your EFT 1/5 bonus payment, you must use either the **Fedwire Deposit System** or the **Automated Clearing House** (see Attachments 1 and 2 for formats). One EFT payment must be made for 1/5 of the sum of the bids for **all** tracts for which you submitted a bid. Your EFT payment must be received and deposited in the appropriate United States Treasury account before you submit your bid(s). Bidders are reminded that the bid submission deadline is generally 10:00 a.m. local time (for the applicable OCS Region) the day before bid reading.

Once the bids are opened and read, the MMS will determine your 1/5 bonus liability. Should your 1/5 bonus liability be less than your Advanced EFT

payment (i.e., you were not the high bidder on all bids that you submitted), the MMS will refund the difference (your Advanced EFT payment minus your 1/5 bonus liability) without interest to you as soon as practicable (generally before 5:00 p.m. Mountain Standard Time the day of bid reading). That refund (when applicable) will be transmitted using EFT according to the payment information provided by you at the time of bid submission on the bidder address form.

-End-