SPSPREST

UNITED STATES DEPARTMENT OF THE INTERIOR MINERALS MANAGEMENT SERVICE GULF OF MEXICO REGION

POSTSALE 22-AUG-2001 PAGE:

Sale Day Statistics

Sale Number: 180

Sale Identifier: WESTERN GULF OF MEXICO

Sale Date: 22-AUG-2001
Region Name: Gulf of Mexico OCS Region

| | a. Sum of Hi | .gh Bids | : | | | | \$165 | \$165,571,777.00 | | |
|----|----------------------------|-----------|-------------|------------------|----------|----------------------------------|------------------------------|------------------|--|--|
| | b. Sum of All Bids: | | | | | | \$189 | \$189,971,325.00 | | |
| 2. | a. Tracts/Bl | ocks Of | fered: | | | | 4114 / | 4114 | | |
| | b. Acres/Hec | tares O | ffered: | | | | 22, | 370,704.05 ac | | |
| 3. | a. Tracts/Bl | ocks Red | ceiving Bid | s: | | | 320 / | 320 / 320 | | |
| | b. Acres/Hec | tares Re | eceiving Bi | ds: | | | 1, | 790,133.05 ac | | |
| 4. | a. Total Num | ber of 1 | Bids: | | | | | 386 | | |
| | b. Average N | Number of | f Bids per | Block: | | | | 1.21 | | |
| 5. | Total Number | of Com | panies Part | icipating: | | | | 50 | | |
| 6. | Bidding Stat | istics h | oy Water De | pth: | | | | | | |
| | _ | | Blocks | Acres/Hed | ctares | Sum of | Sum of | | | |
| | Water Dept | h | w/Bids | Receiving | g Bids | High Bids | All Bids | | | |
| | 0-199 mete | | 125 | 688,93 | | \$46,454,200 | \$51,647,269 | | | |
| | 200-399 me 400-799 me | | 18 | 98,11 | | \$6,862,764 | \$8,134,353 | | | |
| | 800-1599 me | | 41 93 | 236,16 519,24 | | \$54,830,061 \$40,898,335 | \$68,684,212 \$43,712,595 | | | |
| | 1600+ mete | | 43 | 247,68 | | \$16,526,417 | \$17,792,896 | | | |
| 7. | Blocks Recei | ving Bio | ds by Numbe | r of Bids per | Block by | Water Depth: | | | | |
| | to | otal | 0-199m | 200-399m | 400-799m | 800-1599m | 1600+m | | | |
| | 1 Bid(s): | 272 | 108 | 15 | 22 | 89 | 38 | | | |
| | 2 Bid(s): | 38 | 15 | 2 | 14 | 2 | 5 | | | |
| | 3 Bid(s): | 6 | 2 | 1 | 2 | 1 | 0 | | | |
| | 4 Bid(s): | 2 | 0 | 0 | 1 | 1 | 0 | | | |
| | 5 Bid(s): | 0 | 0 | 0 | 0 | 0 | 0 | | | |
| | 6 Bid(s): | 2 | 0 | 0 | 2 | 0 | 0 | | | |
| 8. | a. Block Rec | eiving (| Greatest Nu | mber of Bids: | NG15-02 | Garden Banks | | 204 | | |
| | | | | | NG15-02 | Garden Banks | | 205 | | |
| | b. Number of | Bids f | or Block: | | | | | 6 | | |
| 9. | a. Highest Bid on a Block: | | | | | | \$8 | ,323,200.00 | | |
| | b. Area/Bloo | :k: | | | NG15-02 | Garden Banks | | 245 | | |
| | c. Number of | Bids fo | or Block: | | | | | 1 | | |
| | d. Company(s | s) Partio | cipating in | High Bid: | Kerr-McG | Kerr-McGee Oil & Gas Corporation | | | | |
| | | | | | Amerada | Amerada Hess Corporation | | | | |
| | | | | | | s America Inc. | | | | |

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| 10. a | a. Highest Bid per Acre/Hectare: | | | | | _ | \$1,445.00 | |
|--------|--|-------------------------------------|-------------------------|--|---------------------|--|--------------|--|
| b | . Area/Block: | | | NG15-02 Garden Banks | | | 245 | |
| C | . Number of Bids | for Block: | | | | | 1 | |
| d. | Company(s) Participating in High Bid | | | Kerr-McGee Oil & Gas Corporation Amerada Hess Corporation Petrobras America Inc. | | | | |
| 11. a | . Number of 8(g) | Blocks Offer | ed: | | | 184 (678 | ,150.91 ac) | |
| b | . Number of 8(g) | Blocks Bid O | n: | | | | 13 | |
| c | . Total Number o | of Bids on 8(g |) Blocks: | | | | 14 | |
| đ | . Total Block Acreage/Hectarage of 8(g) Block | | | | ocks Bid On: 57,644 | | | |
| | . Total Acreage/ | | | | | | 33,300.79 a | |
| | | _ | _ | | | \$2,437,616 | | |
| | f. Sum of High Bids on 8(g) Blocks: g. Sum of All Bids on 8(g) Blocks: | | | | | | \$2,620,236 | |
| _ | . Deepest Block | | | 05 Keathl | ey Canyon | 897 | 3059 Meters | |
| | Number of bids: 2 | | | | | | | |
| 13. B: | idding Statistic | s by Lease Te | rm: | | | | | |
| | Lease Term | Blocks w/Bids | Acres/Hect Receiving | | Sum of High Bids | Sum of All Bids | | |
| | a.5 Year: | 143 | 787,04 | 17.56 | \$53,316,964 | \$59,781,62 | 2 | |
| | b.8 Year: | 41 | 236,16 | 50.00 | \$54,830,061 | \$68,684,21 | 2 | |
| | c.10 Year: | 136 | 766,92 | 25.49 | \$57,424,752 | \$61,505,49 | 1 | |
| 14. B | idding Statistic | s By Royalty | Rate: | | | | | |
| | Royalty Rate | Blocks w/Bids | Acres/Hect Receiving | _ | Sum of High Bids | Sum of All Bids | | |
| | a.12 1/2% | 177 | 1,003,08 | 35.49 | \$112,254,813 | \$130,189,70 | 3 | |
| | b.16 2/3% | 143 | 787,04 | 17.56 | \$53,316,964 | \$59,781,62 | 2 | |
| 15. T | op Ten Companies | s Based on Tot | al High Bids | Submitte | d: | | | |
| | Company | Company | | | Bids | Sum of High Bids | | |
| 1 | L.Kerr-McGee Oil | & Gas Corpora | ation | | 42 | \$31,860,853 \$17,436,400 \$16,850,373 \$7,843,000 \$5,072,128 | | |
| 2 | 2.Spinnaker Expl | oration Compa | ny, L.L.C. | | 32 | | | |
| 3 | 3.Petrobras Amer | ica Inc. | | | 30 | | | |
| 4 | 1.Exxon Mobil Co | rporation | | | 29 | | | |
| 5 | Anadarko Petro | leum Corporat | ion | | 26 | | | |
| 6 | .Amerada Hess C | orporation | | | 25 | \$13,539,4 | 41 5 | |
| 7 | 7.Pioneer Natura | Pioneer Natural Resources USA, Inc. | | | 21 | \$6,541,0 | 050 | |
| 8 | 3.Ocean Energy, | Inc. | | | 17 | \$6,349, | 140 | |
| 9 | Union Oil Comp | any of Califo | rnia | | 17 | \$4,043, | 271 | |
| | | | | | | | | |

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| 16. Companies Submitting Top Ten Single Highest B | ids: | | |
|---|------------------------|----------------|---------------|
| Company | Protraction Name/Block | Water Depth Hi | gh Bid Amount |
| * Kerr-McGee Oil & Gas Corporation Amerada Hess Corporation | Garden Banks/245 | 400-799 | \$8,323,200 |
| Petrobras America Inc. | | | |
| 2. * Shell Offshore Inc. | Garden Banks/390 | 800-1599 | \$6,301,900 |
| <pre>3. * Kerr-McGee Oil & Gas Corporation Ocean Energy, Inc.</pre> | Garden Banks/289 | 400-799 | \$5,635,000 |
| Petrobras America Inc. | | | |
| <pre>4. * Kerr-McGee Oil & Gas</pre> | Garden Banks/399 | 400-799 | \$4,578,000 |
| 5. * Kerr-McGee Oil & Gas Corporation | Garden Banks/444 | 400-799 | \$4,304,000 |
| 6. * Amerada Hess Corporation | Garden Banks/243 | 400-799 | \$4,240,280 |
| Petrobras America Inc. | | | |
| 7. * Pure Resources, L.P. | High Island Area/201 | 0-199 | \$3,532,604 |
| Duke Energy Hydrocarbons, LLC | | | |
| Houston Energy, Inc. | | | |
| The William G. Helis Company, L.L.C. | | | |
| 8. * Kerr-McGee Oil & Gas Corporation | Garden Banks/443 | 400-799 | \$3,108,000 |
| * Spinnaker Exploration Company, L.L.C. | High Island Area/165 | 0-199 | \$2,775,000 |
| <pre>10. * Kerr-McGee Oil & Gas Corporation Ocean Energy, Inc.</pre> | Alaminos Canyon/780 | 1600+ | \$2,361,600 |

^{*} Denotes the SUBMITTER