

Sale Day Statistics

Sale Number: 213
Sale Identifier: CENTRAL GULF OF MEXICO
Sale Date: 17-MAR-2010
Region Name: Gulf of Mexico OCS Region

| | | |
|----|--|--------------------|
| 1. | a. Sum of High Bids: | \$949,265,959.00 |
| | b. Sum of All Bids: | \$1,300,075,693.00 |
| 2. | a. Tracts/Blocks Offered: | 6958 / 6958 |
| | b. Acres/Hectares Offered: | 36,957,957.35 ac |
| 3. | a. Tracts/Blocks Receiving Bids: | 468 / 468 |
| | b. Acres/Hectares Receiving Bids: | 2,484,106.84 ac |
| 4. | a. Total Number of Bids: | 642 |
| | b. Average Number of Bids per Block: | 1.37 |
| 5. | Total Number of Companies Participating: | 77 |
| 6. | Bidding Statistics by Water Depth: | |

| Water Depth | Blocks w/Bids | Acres/Hectares Receiving Bids | Sum of High Bids | Sum of All Bids |
|-------------------|------------------|----------------------------------|---------------------|--------------------|
| 0-<200 meters: | 151 | 677,494.56 | \$79,962,477 | \$87,729,514 |
| 200-<400 meters: | 22 | 117,983.43 | \$21,617,170 | \$29,220,960 |
| 400-<800 meters: | 35 | 196,203.65 | \$59,056,996 | \$66,341,326 |
| 800-<1600 meters: | 82 | 467,145.20 | \$307,891,350 | \$495,669,709 |
| 1600-2000 meters: | 37 | 213,120.00 | \$126,003,650 | \$196,138,180 |
| >2000 meters: | 141 | 812,160.00 | \$354,734,316 | \$424,976,004 |

7. Blocks Receiving Bids by Number of Bids per Block by Water Depth:

| | Total | 0-<200m | 200-<400m | 400-<800m | 800-<1600m | 1600-2000m | >2000m |
|-----------|-------|---------|-----------|-----------|------------|------------|--------|
| 1 Bid(s): | 349 | 122 | 17 | 29 | 46 | 22 | 113 |
| 2 Bid(s): | 84 | 24 | 5 | 5 | 19 | 10 | 21 |
| 3 Bid(s): | 24 | 4 | 0 | 1 | 11 | 2 | 6 |
| 4 Bid(s): | 5 | 1 | 0 | 0 | 3 | 0 | 1 |
| 5 Bid(s): | 3 | 0 | 0 | 0 | 2 | 1 | 0 |
| 6 Bid(s): | 3 | 0 | 0 | 0 | 1 | 2 | 0 |

| | | |
|----|---|---|
| 8. | a. Block Receiving Greatest Number of Bids: | 62 |
| | NG15-05 Keathley Canyon | 62 |
| | NG15-05 Keathley Canyon | 76 |
| | NG15-05 Keathley Canyon | 77 |
| | b. Number of Bids for Block: | 6 |
| 9. | a. Highest Bid on a Block: | \$52,560,000.00 |
| | b. Area/Block: | 793 |
| | NG15-06 Walker Ridge | 793 |
| | c. Number of Bids for Block: | 1 |
| | d. Company(s) Participating in High Bid: | Anadarko E&P Company LP Mariner Energy, Inc. |

UNITED STATES DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE
GULF OF MEXICO REGION
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| | | |
|--------|---|-----------------|
| 10. a. | Highest Bid per Acre/Hectare: | \$9,125.00 |
| b. | Area/Block: NG15-06 Walker Ridge | 793 |
| c. | Number of Bids for Block: | 1 |
| d. | Company(s) Participating in High Bid: Anadarko E&P Company LP Mariner Energy, Inc. | |
| | | |
| 11. a. | Number of 8(g) Blocks Offered: | 199 |
| b. | Total Block Acreage/Hectareage of 8(g) Blocks Offered: | 603,315.46 ac |
| c. | Total 8(g) Acreage/Hectareage of 8(g) Blocks Offered: | 398,944.97 ac |
| d. | Number of 8(g) Blocks Bid On: | 25 |
| e. | Total Number of Bids on 8(g) Blocks: | 30 |
| f. | Total Block Acreage/Hectareage of 8(g) Blocks Bid On: | 92,723.32 ac |
| g. | Total 8(g) Acreage/Hectareage of 8(g) Blocks Bid On: | 57,036.46 ac |
| h. | Sum of High Bids on 8(g) Blocks: | \$19,139,101 |
| i. | Sum of All Bids on 8(g) Blocks: | \$19,696,807 |
| | | |
| 12. a. | Deepest Block Receiving a Bid: NG15-06 Walker Ridge | 980 3272 Meters |
| b. | Number of bids: | 1 |

13. Bidding Statistics by Lease Term:

| Lease Term | Blocks w/Bids | Acres/Hectares Receiving Bids | Sum of High Bids | Sum of All Bids |
|-------------|------------------|----------------------------------|---------------------|--------------------|
| a. 5 Year: | 208 | 991,681.64 | \$160,636,643 | \$183,291,800 |
| b. 7 Year: | 82 | 467,145.20 | \$307,891,350 | \$495,669,709 |
| c. 10 Year: | 178 | 1,025,280.00 | \$480,737,966 | \$621,114,184 |

14. Bidding Statistics By Royalty Rate:

| Royalty Rate | Blocks w/Bids | Acres/Hectares Receiving Bids | Sum of High Bids | Sum of All Bids |
|--------------|------------------|----------------------------------|---------------------|--------------------|
| a. 18 3/4% | 468 | 2,484,106.84 | \$949,265,959 | \$1,300,075,693 |

15. Top Ten Companies Based on Total Number of High Bids Submitted:

| Company | Total High Bids | Sum of High Bids |
|--|-----------------|------------------|
| 1. Maersk Oil Gulf of Mexico Two LLC | 63 | \$97,315,497 |
| 2. Anadarko E&P Company LP | 48 | \$127,593,668 |
| 3. Chevron U.S.A. Inc. | 46 | \$79,474,221 |
| 4. Mariner Energy, Inc. | 45 | \$62,807,909 |
| 5. BHP Billiton Petroleum (Deepwater) Inc. | 32 | \$41,508,237 |
| 6. Plains Exploration & Production Company | 28 | \$30,681,077 |
| 7. BP Exploration & Production Inc. | 24 | \$38,352,266 |
| 8. Shell Offshore Inc. | 20 | \$89,169,360 |
| 9. Ecopetrol America Inc. | 19 | \$15,191,504 |
| 10. McMoran Oil & Gas LLC | 17 | \$9,373,539 |

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16. Top Ten Companies Based on Sum of High Bids Submitted:

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| 2. Maersk Oil Gulf of Mexico Two LLC | 63 | \$97,315,497 |
| 3. Shell Offshore Inc. | 20 | \$89,169,360 |
| 4. Chevron U.S.A. Inc. | 46 | \$79,474,221 |
| 5. Mariner Energy, Inc. | 45 | \$62,807,909 |
| 6. Hess Corporation | 3 | \$44,634,042 |
| 7. BHP Billiton Petroleum (Deepwater) Inc. | 32 | \$41,508,237 |
| 8. Nexen Petroleum Offshore U.S.A. Inc. | 7 | \$38,378,129 |
| 9. BP Exploration & Production Inc. | 24 | \$38,352,266 |
| 10. Noble Energy, Inc. | 16 | \$37,674,267 |

17. Companies Submitting Top Ten Single Highest Bids:

| <u>Company</u> | <u>Protraction Name/Block</u> | <u>Water Depth</u> | <u>High Bid Amount</u> |
|--|-------------------------------|--------------------|------------------------|
| 1. * Anadarko E&P Company LP Mariner Energy, Inc. | Walker Ridge/793 | >2000 | \$52,560,000 |
| 2. * Hess Corporation | Green Canyon/421 | 800-<1600 | \$43,844,444 |
| 3. * Chevron U.S.A. Inc. | Keathley Canyon/77 | 1600-2000 | \$35,601,223 |
| 4. * Shell Offshore Inc. | Mississippi Canyon/349 | >2000 | \$31,337,718 |
| 5. * Anadarko E&P Company LP | Atwater Valley/18 | 800-<1600 | \$28,673,280 |
| 6. * Nexen Petroleum Offshore U.S.A. Inc. | Green Canyon/326 | 800-<1600 | \$23,075,200 |
| 7. * Anadarko E&P Company LP Mariner Energy, Inc. | Mississippi Canyon/976 | 800-<1600 | \$20,250,000 |
| 8. * Marathon Oil Company | Green Canyon/470 | 800-<1600 | \$19,576,293 |
| 9. * ConocoPhillips Company | Keathley Canyon/191 | 800-<1600 | \$18,704,900 |
| 10. * BP Exploration & Production Inc. | Garden Banks/852 | 800-<1600 | \$17,731,710 |

* Denotes the SUBMITTER