#### Energy for North Carolina's Future

A Study of the Feasibility of Wind Turbines in the Pamlico and Albemarle Sounds and in Ocean Waters Off the North Carolina Coast



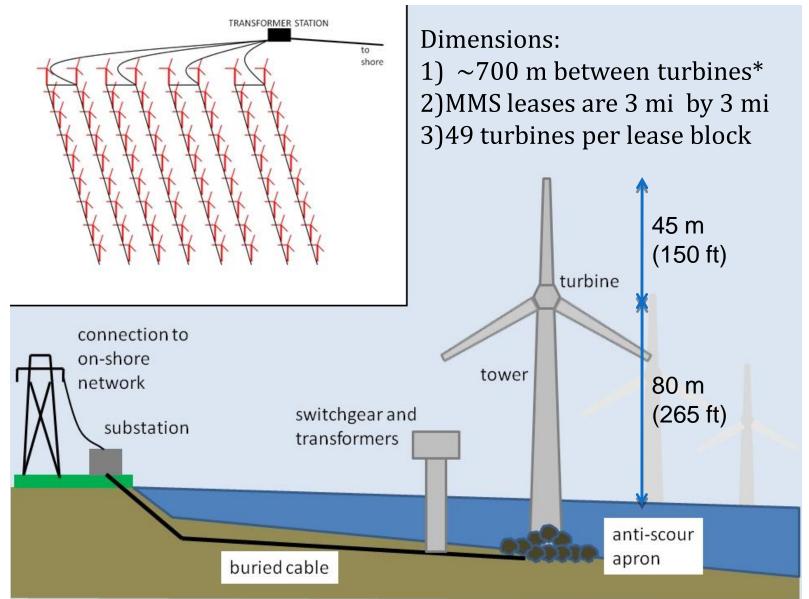
THE UNIVERSITY of NORTH CAROLINA at CHAPEL HILL

Prepared for the North Carolina General Assembly by the University of North Carolina at Chapel Hill | June 2009

### **Coastal Wind Energy Study**

- Requested by the North Carolina General Assembly
- University of North Carolina at Chapel Hill designated to conduct the study
  - C. Elfland, Associate Vice Chancellor for Campus Services, project leader
- Study area
  - Pamlico and Albemarle Sounds
  - Offshore over waters less than 30 meters in depth (wind to 50 meters in depth)

### Potential wind farm layout



## **Coastal Wind Energy Study**

Study Components (from legislation)

- Wind resource evaluation
- Ecological impacts, synergies, use conflicts
- Foundation concepts
- Geologic framework
- Utility transmission infrastructure
- Utility-related statutory and regulatory barriers
- Legal framework, issues, and policy concerns
- Carbon reduction
- Preliminary economic analysis

### **Foundation Concepts**

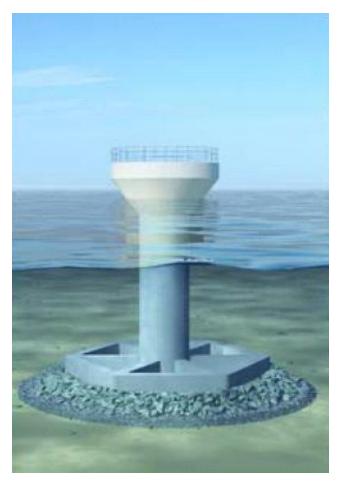
J. Schuett (Affiliated Engineers, Chapel Hill) S. Petersen (Ramboll Wind, Denmark) K. Jensen, (Ramboll Wind, Denmark)

- Structural systems
- Appropriateness for sound and coastal ocean bottom geology

### **Foundation Alternatives**



Monopile foundation with transition piece and scour protection. Flange height above sea level approximately 20 meters. 200-300 tons

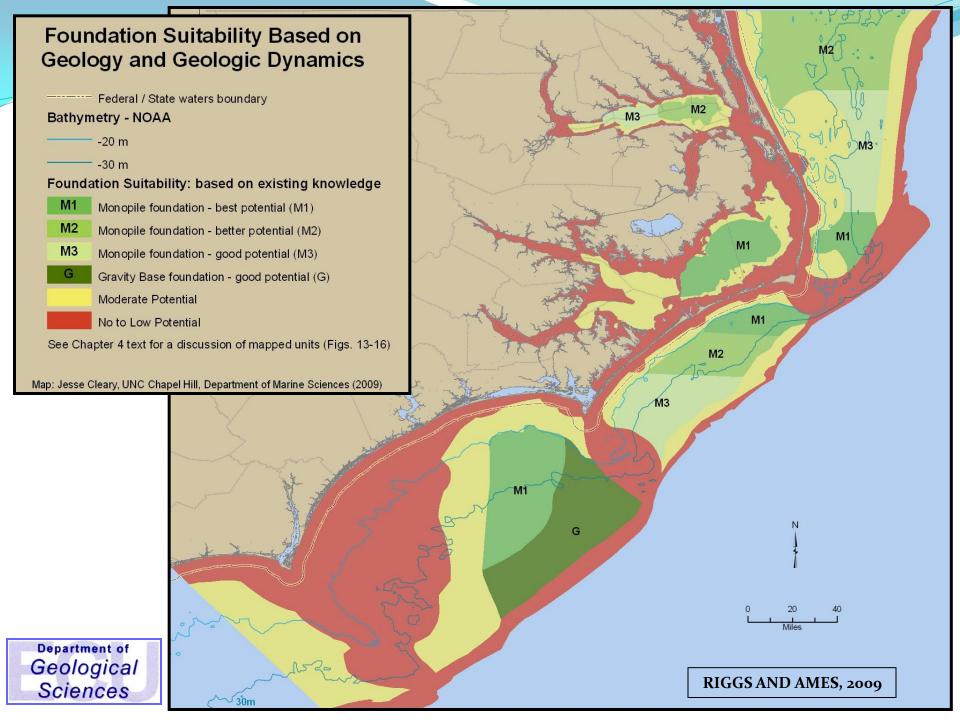


Open gravity-based structure without ballast and at water depth of approximately 20 meters. The design shown includes an ice deflection cone. 2000-5000 tons



S. Riggs (Geological Sciences, East Carolina) D. Ames (Geologic Sciences, East Carolina)

- Sound and ocean bottom geology
- Suitability for various types of wind turbine foundations

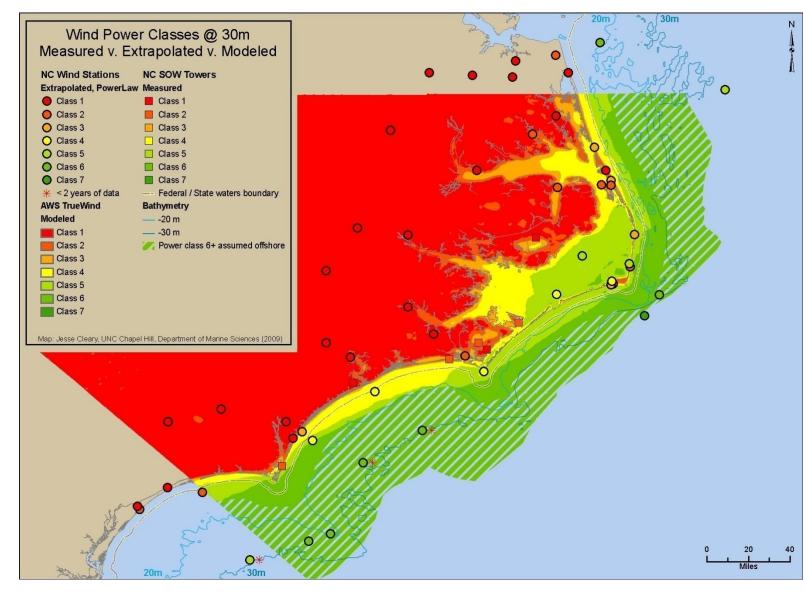


### Wind Resource Evaluation

H. Seim (Marine Sciences, UNC Chapel Hill) G. Lackmann (RENCI, NC State)

- Compare existing wind power estimates from AWS Truewind with available low-level (largely 10 meter) wind observations
- Extrapolate low level winds to height use NC SOW meteorological tower data to examine power-law and log layer fits
- Collect new observations with a sodar wind profiler
- Found Truewind product to be biased high, worst at low wind speeds but still have favorable offshore wind

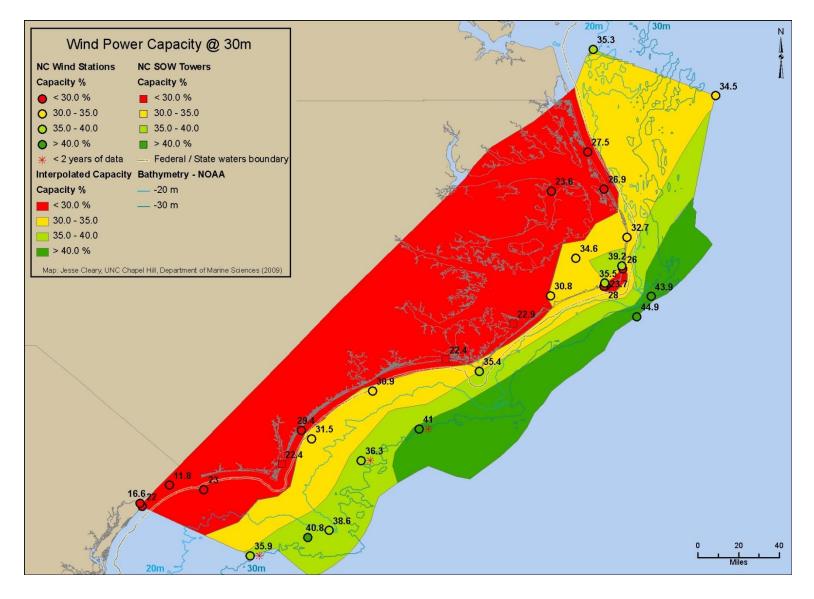
### Wind Power Class



### **Capacity Factor**

- Power generation is dependent on the generator used
- Simple but realistic approach is to use power curve for common wind turbine to convert wind speed to power
- Power curves for 3-3.6 MW turbines are all similar kick-in speed of 3-5 m/s, rated power at 15 m/s, no output above 25 m/s.
- Capacity factor is simply the average output from a generator divided by its maximum output, expressed as a percentage.
- Used measured-over-water wind records to estimate capacity factor

### **Capacity Factor Map**



## Ecological impacts, synergies, use conflicts

- C. Peterson (Marine Sciences, UNC Chapel Hill) S. Fegley (Marine Sciences, UNC Chapel Hill) J. Meiners (Marine Sciences, UNC Chapel Hill)
- Risk to birds, bats, and butterflies and the loss or fragmentation of their terrestrial habitat
- Risk to marine mammals, sea turtles, fish, and bottom-dwelling invertebrates
- Synergies with other ecosystem services
- Conflicts with military, mining, cultural, and ocean dumping uses

### Procedure for estimating risk

Interview experts, managers, bird watchers, fishermen, and duck hunters:

- 54 in-person interviews
- 5 phone interviews

Review relevant literature:

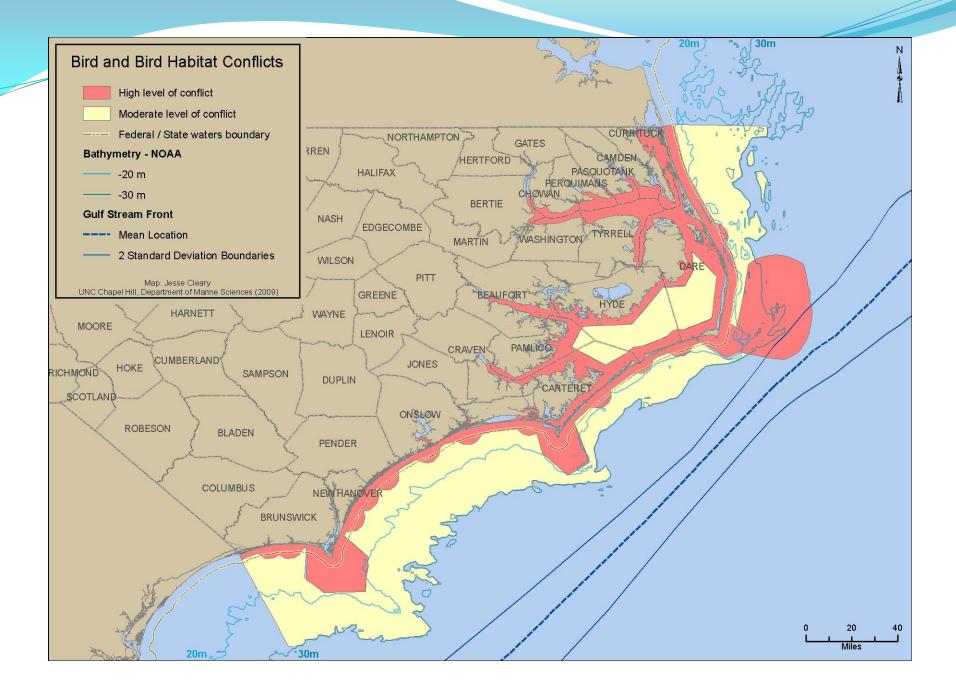
- 21 environmental assessments
- 21 government reports
- 40 peer-reviewed articles
- 14 unpublished manuscripts

Accumulate and organize pertinent information:

- distributions and temporal patterns of organisms
- possible presence of endangered, threatened, or species of concern
- specific behavioral responses to structures, noises, and visual cues
- distribution of fishery habitat and fishing activities

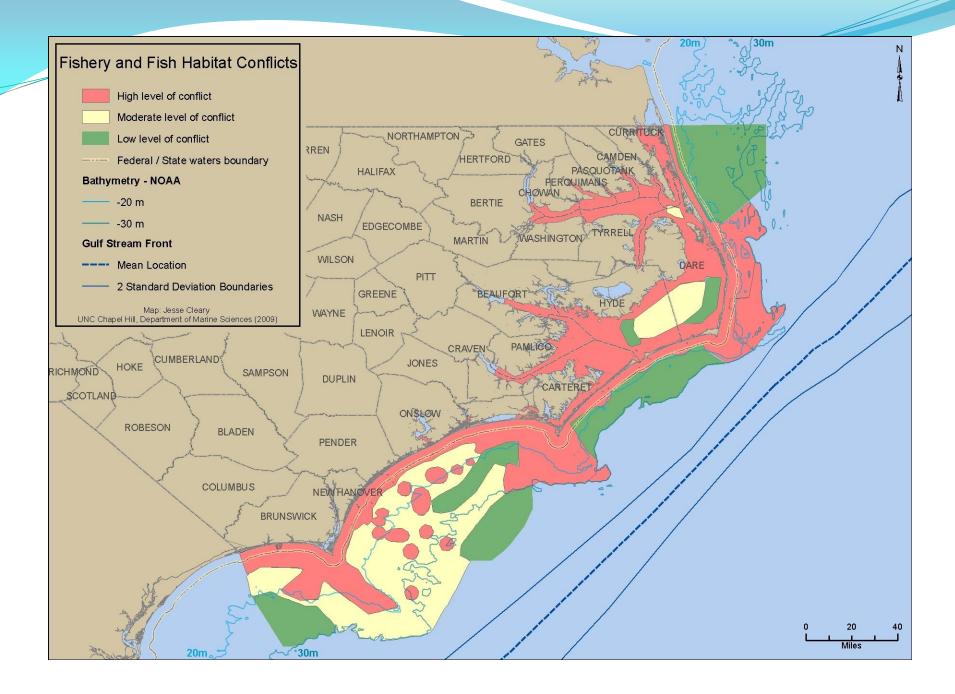
Estimation of risk:

- examine accumulated information for patterns and specific concerns
- use general ecological data and paradigms to reduce uncertainty
- consult with experts again on preliminary assessments



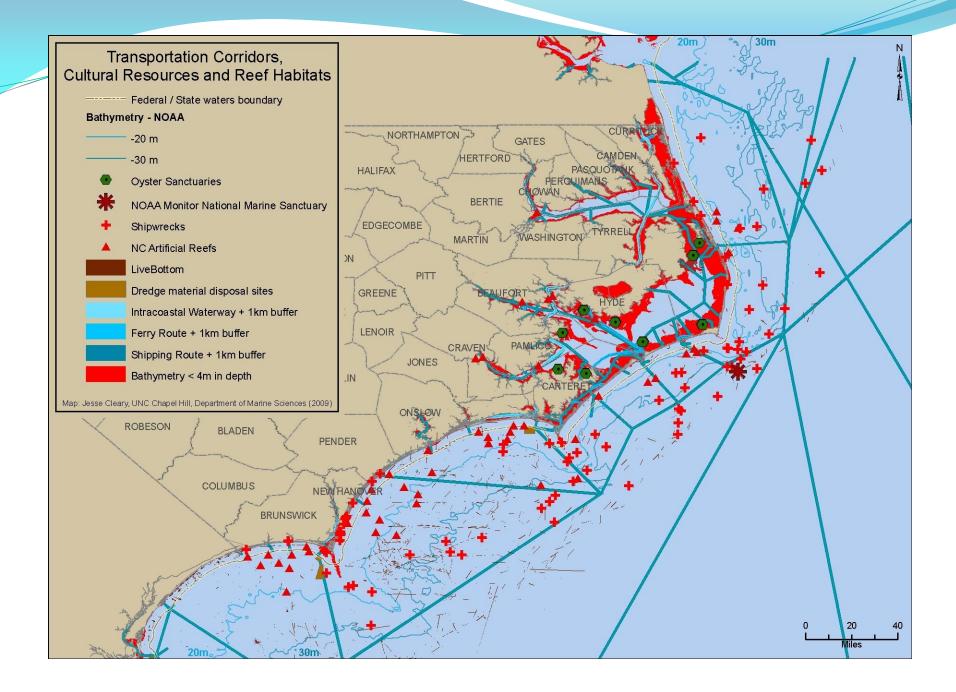
### **Critical Fish Habitats and Fishing Uses**

- Primary, secondary nurseries, migration paths, strategic habitats, submerged aquatic vegetation, shell bottom, oyster reefs (sounds), and live reefs (ocean)
- Larval fish and blue crab migration corridors (may require seasonal constraint on construction)
- Intense fishing uses
  - Trawling (shrimp, crabs, flounder)
  - Dredging (scallops, oysters)
  - Long hauling (various fishes)
- High productivity regions
  - Gulf Stream, three Capes, all inlets, the "Point"
  - All inlets with 5 mile radius from centerpoint



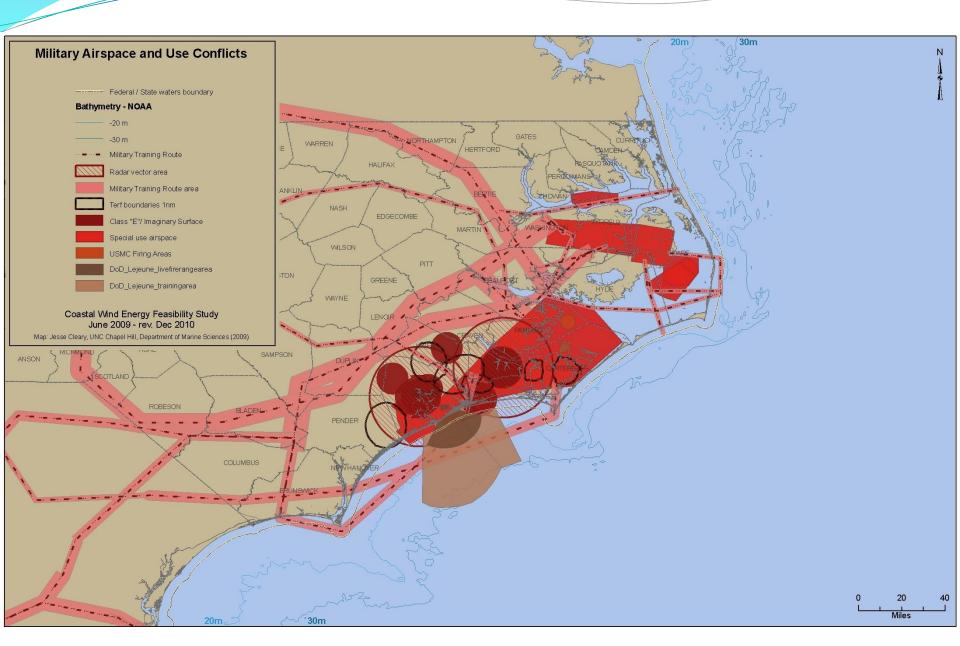
## Navigation Corridors, Cultural Resources, Reef Habitats

- All marked navigation channels (ferries, shipping, intercoastal waterway), 1 km buffer on each side
- Shipwrecks, including Monitor National Marine Sanctuary
- Artificial reefs, live bottom and oyster sanctuaries
- Dumping sites
- Areas of National Park Service sensitivity to viewscape impacts (e.g., near lighthouses)



### **Military Conflicts**

- Special use airspace
- Training routes
- Radar vector areas
- USMC firing ranges
- Training areas (new as of Dec. 2010)

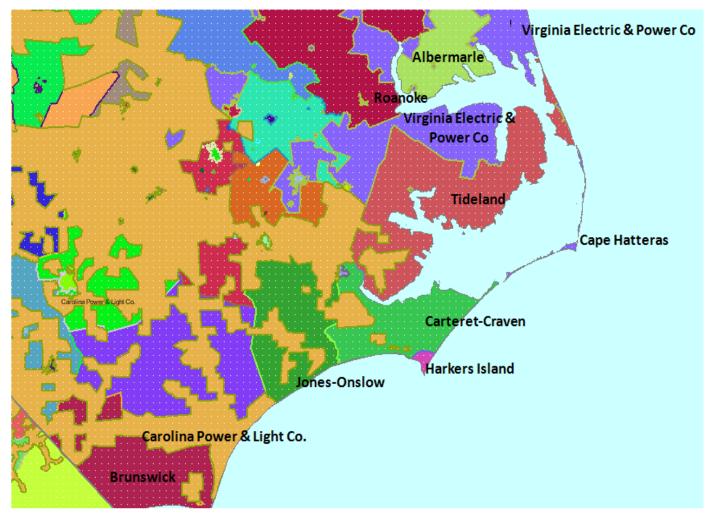


### **Utility Transmission Infrastructure**

*K. Higgins, Energy Strategies, Salt Lake City Caitlin Collins, Energy Strategies, Salt Lake City* 

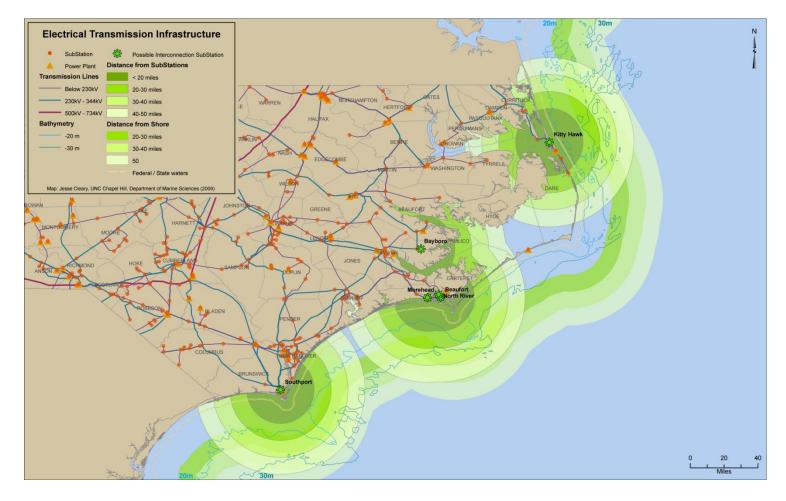
- Assessment of the transmission infrastructure along the coast of North Carolina
- Ability of transmission infrastructure to absorb largescale offshore wind projects

### **Electric Services Territories**



Source: Platts Energy Advantage

#### **Transmission Lines and Substations**



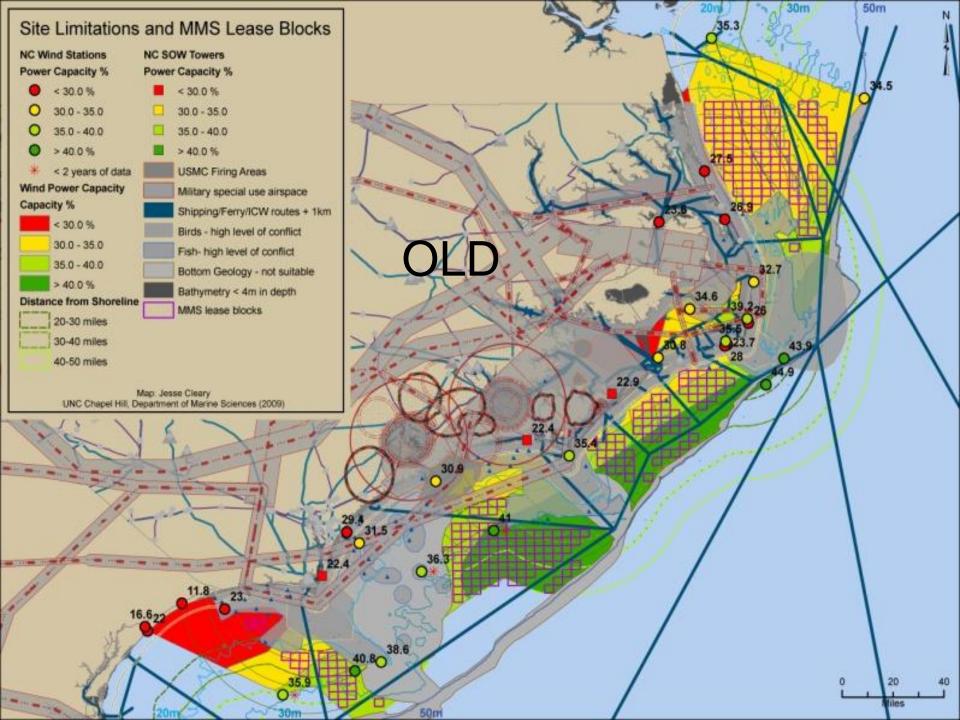


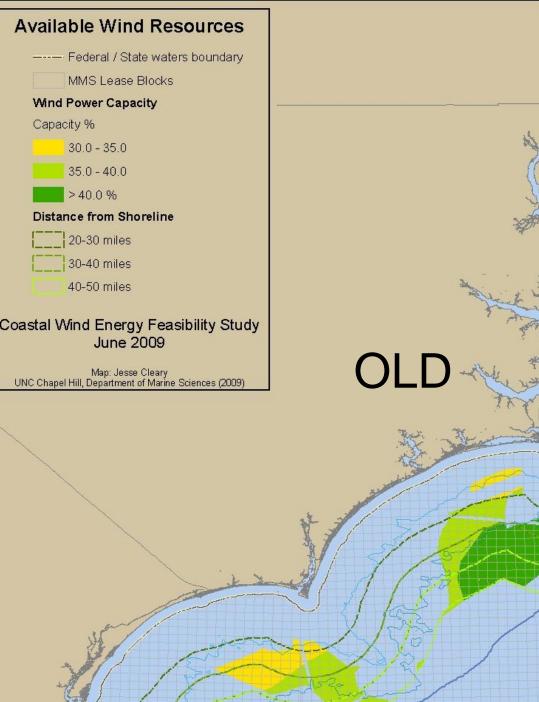
Methodology (Marine Spatial Planning)

- Information from the individual groups was integrated into a geographic information system
- Emphasis was placed on identifying severe constraints likely to preclude any wind energy development
- Areas identified as no-build (e.g. too shallow, reserved for use by the military) and areas identified as having high ecological impact or low suitability for foundation construction were eliminated
- Each constraint equally weighted and an equal degree of certainty as to their extents assumed
- Provides a conservative and introductory look at what areas remain viable for wind power development.



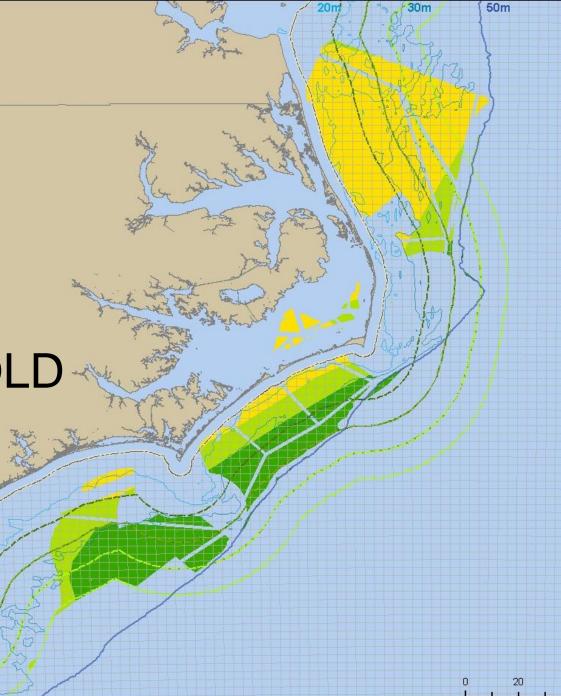
- Limited portion of State waters, restricted to the eastern half of Pamlico Sound, appears feasible for further study
- Large areas offshore are potentially well-suited for wind energy development.





~~~ 30m

50m





#### Large areas offshore

- 2800 square miles (311 MMS lease blocks)
  - less than 50 m deep, within 50 miles of the coastline
  - Raleigh and Onslow Bay appear most promising
  - Over the shelf north of Cape Hatteras does not appear as favorable, but lack data
- If all developed, could support 55,000 MW nameplate capacity (average output 130% of total NC use in 2007)
- Developing 45 MMS blocks= 20% of total NC power demand in 2007

# Questions

