

UNITED STATES
DEPARTMENT OF THE INTERIOR
MINERALS MANAGEMENT SERVICE

SUBMIT IN DUPLICATE*

LEASE NO.

OCS Y-0338

6. AREA & BLOCK

Harrison Bay NR 5-4, Block 284

7. WELL NO.

#1

8. UNIT AGREEMENT NAME

N/A

9. FIELD

Wildcat

10. EXPLORATION ☒
DEVELOPMENT ☐

11. ADJACENT STATE

Alaska

12. API NO.

55-231-00005

WELL-COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

3201 "C" Street, Suite 406

4. LOCATION OF WELL (Report location in accordance with instructions) *

At surface Lat. N 70° 43' 00.99" Long. W 150° 25' 40.11"

At top prod. interval reported below

At total depth

13. DATE SPUDDED

9/23/86

14. DATE T.D. REACHED

11/30/86

15. DATE COMPL. OR OPERATIONS FINALIZED

12/19/86

16. ELEVATION*

RKB 108.5'

17. WATER DEPTH

DF Same

61'

18. TOTAL DEPTH, MD & TVD

9866'

19. PLUG BACK, T.D., MD & TVD

Abandoned

20. IF MULTIPLE COMPL., HOW MANY*

None

21. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

N/A

RECEIVED
OCS DISTRICT OFFICE

22. WAS DIRECTIONAL SURVEY MADE

Yes

23. TYPE ELECTRIC AND OTHER LOGS RUN

See Attachment #2

JAN 27 1987

24. WAS WELL CORED

Yes

25.

CASING RECORD (Report all strings set in well)

MINERALS MANAGEMENT SERVICE
ANCHORAGE, ALASKA

CASING SIZE & GRADE

WEIGHT, LB./FT.

DEPTH SET (MD)

HOLE SIZE

AMOUNT PULLED

See Attachment #2

26. LINER RECORD

SIZE & GRADE

TOP (MD)

BOTTOM (MD)

CU. FT. CEMENT

SCREEN (MD)

27. TUBING RECORD

SIZE & GRADE

DEPTH SET (MD)

PACKER SET (MD)

N/A

N/A

28. PERFORATION RECORD (Interval, size and number)

DST#1, 7005'-7060' - 5" gun w/12 SPF, 120° Phasing

DST#3, 4650'-4704' - 5" gun w/12 SPF, 120° Phasing

P&A 2000' - 2002' - 4 SPF

29. ACID, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

6955'-7160'

Squeeze 73 sacks cement

4600'-4804'

Squeeze 73 sacks cement

1950'-2002'

Squeeze 300 sacks cement

30. See Attachment #4

PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

P & A

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

31. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

J. Reeves & R. Riggins

32. LIST OF ATTACHMENTS Attachment #1 Well History, Attachment #2 Casing, Cementing and Logging Report
Attachment #3 Coring Summary, Attachment #4 Drill Stem Testing, Attachment #5 Geologic Markers

33.

Subsurface Safety Valve: Manu. and Type N/A

Set @ _____ Ft.

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Robert J. Mello

TITLE

2nd Enr/Safety Coord

DATE

1/27/87